

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Murphy Oil USA  
3. ADDRESS OF OPERATOR  
% 238 Petroleum Plaza, Farmington, NM 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

RECEIVED

SEP 27 1985

330' FSL & 660' FWL

14. PERMIT NO.  
15. ELEVATIONS (Show whether) 5907.9  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
NM-02788  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Mesa Murphy Federal  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., OR BLK. AND SURVEY OR AREA  
Sec. 27, T-30N, R-11W  
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-23-85

Rig up P & A rig, dig out cellar set Hydraulic csg. jacks work plain (no markings) 4½" csg. up to 120,000# pull 7" csg. started coming, work up 1' and 4½" csg. came out of 7" csg. lay down 12' of 4½", weld lift nipple on 7" and set csg. jacks, jacked and pulled 335' 7" 10-V csg. from well, trip in hole with 2-3/8" tubing and 4-3/4" bit to 550', cir. out sand & shale to 990', rig up power swivel + drill loose cal-seal sand & shale to 1083', hard cal-seal plug 1081-1083, drill 2 min. to ft. mix and spot 70 sacks class "B" cement @ 1083' pull 30 jt's of 2-3/8" tubing, W.O.C. 4 hrs. ran tubing back in hole, tag cement @ 890' Ojo-Alamo 960-1030', pick tubing up to 180' mix 50 sacks class "B" cement, put stripper rubber on 2-3/8" tubing and force cement up outside of 8-5/8" csg. + inside of 13-3/8" cement circulated good, remove stripper rubber, mix 15 more sacks cement and brought cement to surface inside 8-5/8" csg. (180' to surface) install dry hole marker, job complete 9-25-85 @ 4:15 P.M. (total cement used 135 sacks).

Approved as to planning of the well loc.  
Liability under bond to be lost until  
surface restoration is completed.

OCT 07 1985

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bayless

TITLE Acting Supt.

DATE September 26, 1985

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL & GAS DIV.  
DIST. 13  
OCT 02 1985  
DATE  
John S. Kell  
FARM AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side