

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SANTA FE 079511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Company

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

350' F/SL - 1890' F/WL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit No. 1,  
Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

62 5R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/4 Sec. 13-30N-8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6073GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

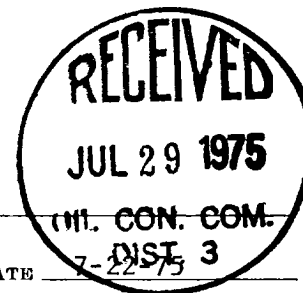
On July 2, 1975, ran six jts., 9-5/8", 32.30#, H-40 casing. 270' set at 287' cemented with 200 sacks class B cement with 2% calcium chloride, cement circulated. On 7-6-75, tested casing with 1100 PSI for 30 minutes. Held O.K.

On 7-11-75, ran 84 jts. 7", 23.00#, K-55, 3294' set at 3308' with Howco DV Tool set at 2120'. Cemented first stage with 80 sacks Howco Lite class B cement with 6% Gel, followed with 100 sacks class B, with 2% calcium chloride. Did not circulate any cement to surface from first stage. Cemented second stage with 300 sacks Howco Lite class B cement with 12 1/2# Gilsonite per sack. Circulated 20 bbls. cement to surface on second stage. On 7-12-75 tested casing with 1200 PSI for three minutes, held OK. Drilled DV tool at 2120', tested casing with 1200 PSI for thirty minutes, held OK.

On 7-15-75, ran 134 jts., 4 1/2", K-55, 10.50# casing, 5592' set 5605', cemented with 250 sacks of 50-50 Pozmix with 4% Gel and 12 1/2# Gilsonite per sack. Ran temperature survey, top of cement at 2700'.

On 7-16-75, tested 4 1/2" casing with 2000 PSI for 20 minutes. Held O.K.

*Please note change in well no.*



18. I hereby certify that the foregoing is true and correct

SIGNED *DeLasso Loos* DeLasso Loos

TITLE DISTRICT MANAGER

DATE

7-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: