APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

IINITED STATES

	DEPARTMEN	T OF THE I		OR	reverse s	side) [5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLO	OGICAL SURVE	EY ADT	30-	145- :	214/5	NM 03195-A			
APPLICATIO	N FOR PERMIT	TO DRILL I	DEEDEN	OR P	IIIG F	RACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
la. Tipe of work		10 - 1111111111111111111111111111111111	- 10 (0)	7 O						
	ILL x	DEEPEN [PL	JG BA	ск 🗆 📗	7. UNIT AGREEMENT NAME			
b. Type of well	VELL X OTHER		SINGI	.R 💭	MULTI	PLE [8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	VELL X OTHER		ZONE	- Ki	ZONE		Sullivan			
El Paso Nat	ural Gas Com	j	9. WELL NO.							
3. ADDRESS OF OPERATOR		4								
PO Box 990,	Farmington,		10. FIELD AND POOL, OR WILDCAT							
At surface	seport focation clearly and	. -	Undes. Fruitland							
At proposed prod. zer	10		AND SURVEY OR AREA							
i.	16						Sec. 7, T-30-N,R-10-W NMPM			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA		12. COUNTY OR PARISE 13. STATE							
							San Juan NM			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST							ACRES ASSIGNED IS WELL.			
PROPERTY OF LEASE (Also to nearest dri) 18. DISTANCE FROM PROP	g. unit line, if any)						161.72			
TO NEAREST WELL, D OR APPLIED FOR, ON TH		19. PROPOSED DEPTH			1 .	20. ROTABY OR CABLE TOOLS				
2). MANATIONS (Show wh	1	2730'		Rotary	Rotary 22. APPROX. DATE WORK WILL START*					
6782'GL					ALL MILESTARY					
23.	1	PROPOSED CASIN	G AND CI	EMENTING	PROGRA	AM				
PROPOSED CASING AND CEMENTING PROGRAM Size of hole Size of casing Weight per foot Setting Depth OCANTITY OF GENERAL										
12 1/4"	8 5/8"				10600	ft to give to give				
6 3/4"	2 7/8"	6.4#		2730			ft.to circ. to surface ft.to cover Ojo Alamo			
7						12300.	I C. EO COVET O O ATUMO			
		ı	1							
Selectively	perforate a	nd sandwat	er fr	cactur	e the	Fruit	land formation.			
A 3000 nsi	WP and 6000	ngi tagt d	Pouble	o dato	nrou	rontor	oguinned with			
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.										
		_ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~) I O II O	ac pr	CVCIICI	on on this well.			
		•								
The sample was known to be and the same and										
The NE/4 of Section 7 is dedicated to this well. IAN 1 3 1976										
The NE/4 of Section 7 is dedicated to this well. JAN 1 3 1976										
•				الجا	**		San experiment			
		/	\$ \$\display 2	BA 1-						
		- 1		. 😝 🤄		द : गु				
			JAI	65		· •				
one. It proposai is to t	arm or deepen directiona	proposal is to despe- lly, give pertinen	n or plug d eta gon su	back, give o bsurface loc	ata on preations an	esent produc d measured a	tive zone and proposed new productive and true vertical depths. Give blowout			
reventer program, if any			Dar C	<u> </u>			arro do modi			
- X).			No.	Complete March 18						
SIGNED X	1 recol	TITL	Div.D	rilli	ng_En	gineer	DATE January 9, 1976			
(This space for Federal or State office use)										
PERMIT NO.				NOW 1 2 1 ==		₹. 				
			APPI	BOVAL DATE		*				

TITLE _

All distances must be from the outer houndaries of the Section

All	distances must be iro	m the outer boundaries of	the Section.	
Operato: EL PASO NATURAL GAS -CC	SULLIVAN	(NM-03195-A)	Well No.	
Unit Letter Section Towns B 7	shlp 30-N	Range 10-W	County SAN JUAN	
Actual Footage Location of Well: 800 feet from the NORT	H line and	1805 fee	t from the EAST	line
Ground Level Elev. Producing Formation 6782 FRUITLANT	i	ooi UNDESIGNATE		cated Acreage: 161.72 Acres
1. Outline the acreage dedicated to	the subject wel	l by colored pencil o	r hachure marks on the pla	
2. If more than one lease is dedictinterest and royalty). 3. If more than one lease of different	-			<u> </u>
dated by communitization, unitiza			nave the interests of all	owners been conson-
Yes No If answer	is "yes," type of	consolidation	<u> </u>	•
If answer is "no," list the owners	s and tract descri	ptions which have ac	tually been consolidated.	(Use reverse side of
this form if necessary.) No allowable will be assigned to t forced-pooling, or otherwise) or unt sion.	il a non-standard	interests have been of unit, eliminating suc	h interests, has been appr	tization, unitization, oved by the Commis-
	Ž , 4		The state of the s	RTIFICATION
	008 008	/805'	tained herein is best of my know	that the information con- strue and complete to the viedge and belief. Signed By:
	- 🕅		· —	R.Read Drilling Engr.
	X	.	Position	atural Gas Co.
		NM-03195-A I	January 9	, 1976
SE	con 7	I .	\	
	XXXXXXX			
			shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or vision, and that the same prect to the best of my belief.
		TAIL		
1	1		Date Surveyed JUNE 20,	1975
			Registered Frates and/or Land Sugre	
0 339 '60 90 1320 1650 1980 2310		•	Confidence (is)	1760