

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE February 7, 1978

Operator El Paso Natural Gas Company		Lease Mudge #6A	
Location NW 11-31-11		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4 1/2	Set At: Feet 5310'	Tubing: Diameter 2 3/8	Set At: Feet 5025'
Pay Zone: From 4157	To 5260	Total Depth: 5310	Shut In 1-31-78
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, 650 PSIG	+ 12 = PSIA 662	Days Shut-In 7	Shut-In Pressure, Tubing 603 PSIG	+ 12 = PSIA 615	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY D. Wright

WITNESSED BY _____

C. R. Kagan
Well Test Engineer