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Form 3160- (June 1990)	, OTTA ISD	STATES Bureau of Land Management THE INTERIOR Durance Colored	FORM APPROVED  1011 Budger Bureau No. 1004-0135	
		D MANAGEMENT  D WANAGEMENT	Expires: March 31, 1993	
	Delicate of Billi	D MINIODINE!(1	5. Lease Designation and Serial No.	
		D REPORTS ON WELLS	SF-079691 6. If Indian, Allottee or Tribe Name	
Do not	use this form for proposals to drill or	or at material transition of the property of t		
	USE APPLICATION FOR PE	RMIT—" for such proposals		
	. SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation	
I. Type of Oil			-	
Oil Gas Well Other  2. Name of Operator			8. Well Name and No.	
Amoco Production Company Attn: J.L. Hampton			Mudge LS #6A  9. API Well No.	
3. Address and Telephone No.			30-045-22512	
P.O. Box 800 Denver, CO 80201			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesaverde	
970' FNL, 1750 FWL, Sec. 11, T31N-R11W			11. County or Parish, State	
			San Juan, NM	
12.	CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
	Subsequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
•		Other <u>Cathodic Protection</u>	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe	: Proposed or Completed Operations (Clearly state all perti e subsurface locations and measured and true vertical dep	nent details, and give pertinent dates, including estimated date of startir oths for all markers and zones pertinent to this work.)*	ig any proposed work. If well is directionally drilled,	
•		· · · · · · · · · · · · · · · · · · ·	•	
		L a ground bed cathodic protection	well at the above	
locati	ion to service the producing	well.		
Please	e see the attached procedure:	S		
1 1.000	e decented procedure.			
		TORON ELORO	1	
		ACCEPTED FOR RECORD		
	The second of th	ACCEPTED PARK PLEASE AREA FARMINGTON RESOURCE AREA	•••	
	L'AVO E 100		E 5	
	110V2 5 1991.	NOV 2 0 1991		
	OIL CON. DIV.		,	
	DIST. 3	MEM MEXICO		
		FARMINGTON, NEW MEXICO		
D1	a mantant Gindu Doubles (202)	· BY - 6-1		
Please	e contact Cindy Burton (303)	830-5119 if you have any questions	<b>;</b> •	
14. I hereby	certify that the foregoing is true and correct	SpiStelf Admin C.	2/ 1/1/01	
Signed	LE MANNETONCIS	Title On Carry ( WINGIN . OUT	Dale 1111	
	sace for Federal or State office use)			
Approve Conditio	ed by	TideNWGCD	Date	

ations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

liem 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.