SÜBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

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5n	111	, 	9	-1	M	,
) <i>U</i> -	04	J -	L	5/	/	(
5. LEAS	SE DESIG	NATION	AND	SERIAL.	NO.	

UNITE	ED STATI	ES
DEPARTMENT	OF THE	INTERIOR

GEOLOGICAL SUBVEY

		OGICAL SURVE		1-149-1ND-8476
APPLICATION	I FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	
Ia. TYPE OF WORK	LL 🛛	DEEPEN [PLUG BA	
5. TYPE OF WELL	us 🗀		SINGLE . * MULTH	Gallegos Canyon Unit
WELL W	ELL X OTHER		ZONE ZONE	O. TARA OR DEASO NAME
2. NAME OF OPERATOR AMOCO	PRODUCTION COM	MPANY	e de la companya de l	9, WELL NO.
ADDRESS OF OPERATOR			and the second s	1005
	roort Drive, F	Farmington, Ne	W Mexico 87401	10. FIELD AND POOL, OR WILDCAT
			as & Ctatantitation and attended	Basin Dakota
	FSL and 1050		R	11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA SE/4 SE
		· •	2 2 1981	• 1 V
At proposed prod. zon	e		FEB 24 1981	Section 20, T28N, R12W
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*	12. COUNTY OR PARISH 13. STATE
5 3/4 miles	SE of Farming	ton New Mexic	OFFICE* OUS GEOLOGICAL SUE 16. NO. GRANCEES IN LEASE	San Juan New Mexi
15. DISTANCE FROM PROPU	DSED*		16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED. TO THIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	800'	792.62	5/320
18. DISTANCE FROM PROP	COSED LOCATION*	i	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 18 LEASE, FT.	2300'	61091	Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
55	02 ' GL			As soon as permitted
23.		PROPOSED CASING	AND CEMENTING PROGR	AM · ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF ROLE			300'	300 sx Class B w/2% CaCl2-cir.
7.7/04	8 5/8" (New			Stage 1-350sx Class "B" 50/50
7.7/3"	4-1/2! ANNew		subject to administrative	POZ 6% gel, 2# med tuf plug/s
	8.18.044.0		to 30 CFR 290.	and 0.8% FLA. TAIL in w/100
This applicati	on to dril an		Dakcta well is	Class "B" Neat-circ.
			by the NMOCE on	Stage 2-990 sx Class "B" 65/3
			der Section 103	POZ, 6% gel,2# Med tuf plug/s
of the Natural	Gas Policy A	ct under Orde	r No. R™670-A.	and .8% FLA. Tail in w/100 s
The gas from t			_	Class "B" Neat-circ.
DV Tool Set at	t 3900'		/ccliv	
			/271.LIY	rn /
				1001
			eEP1	1981
			SEP 1 -	COM.
			OIL COM	3
			Dian	
		**	7	present productive zone and proposed new productive
in above space describing one. If proposal is to	n phorosen program: drill or deepen directi	it proposal is to deeps onally, give pertinent	n or prug back, give data on data on subsurface locations (and measured and true vertical depths. Give blowout
preventer program, if an				
24.			District Engineer	, , , , , , , , , , , , , , , , , , ,
			е	DATE 2/20/81
(This space for Pade	eral or State office use)			
train appearer to real			•	
PERMIT NO.			APPROVAL DATE	
				AS MENDED
APPROVED BY	VAL. IP ANY	TITL	E	
COMMITTION OF BUILDS				5110 0 0 1001

DISTRICT ENGINEER

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO

STATE OF NEW MEXICO P. O. BOX 2000

1937 NO MINEPALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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		All distances mus	the from the cut	ter lioundaries r	ri the Section	n.	
:ator			Lease				Well No.
AMOCO PRODUCT	ION COMPAN	Y	GALL	EGOS CANYON	TINU V		198E
	etion	Township	Rang	ge	County		
P	20	281		12W	San	Juan	
stual Footage Locatio	n of Well:					D 1	
300 1			.e and 1050	fee	t from the	East	line
round Level Elev:	Producing Fc	rmation	F001	Dulando		De	dicated Acreage: 320 Acres
5502	Dakota			n Dakota			
		ated to the subj					
interest and	royalty).						ll owners been consoli
dated by com	munitization,	unitization, force	e-pooling. etc?	•			Il owners been consoli-
X Yes	_ No H a	answer is "yes,"	type of conso	lidation UIII	LIZALION		
If answer is this form if n		owners and trac	t descriptions	which have a	actually be	en consolidat	ed. (Use reverse side of
No allowable	will be assig	ned to the well u	ntil all interes tandard unit,	sts have been eliminating su	consolidat ach interest	ed (by comm s, has been a	unitization, unitization, pproved by the Commis-
	T			1			CERTIFICATION
	1			l		1	et al a al. toformation and
	1			1		1	rtify that the information con- in is true and complete to the
	· 			I		1	knowledge and belief.
	AFIL IPS			I		best of my) /) /
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/ (2	Thris.			1		Name	
	·= 198	4		1		W. L. Pe	eterson
\	SEP 1 00	M				Position	. E
\ ,	OIL CON. CO	Amo	oco WI				Engineer
10	DIST, 3	5	52%	i		Company Amoco Pa	coduction Company
						Date	- Conpany
	Se	ec.		1		1-6-81	
•	1			1			
				1			
	:			1	1	I hereby	ertify that the well-location
	1		20	i I	1	shown on t	his plat was plotted from field
	İ		20	ì	1	notes of a	ctual surveys made by me or
	l .			1	1	under my s	upervision, and that the same
	i					is true on	d correct to the best of my
	1			1		knowledge	and belief.
·			_:	<u> </u>			
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