b. TYPE OF WELL

3. NAME OF OPERATOR

3. ADDRESS OF CPERATOR

At proposed prod. zone

L June

#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

PLUG BACK

MULTIPLE ZONE

	Bureau	42-R142

UNITED	STATE	S ·
DEPARTMENT O	FTHE	INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN

Ο.	Dijasi	D W.			130	214
		4 0	1.1.105	$\sim$		

-	49-	IND-	847	8
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IF INDIAN, ALLOTTER OR TRUE NAME

## Navajo Tribal

7. UNIT AGREEMENT NAME

#### GALLEGOS CANYON UNIT

S. FARM OR LEASE NAME

#### 9. WELL NO.

177E

19. FIELD AND POOL, 63 WHIDCAT

#### Basin Dakota

11. SEC., T., R., M., OR ECK.

AND SURVEY OR AREA

SE/4 NE/4

Section 31, T28N, RI2W

12. COUNTY OR PARISH 13. STATE

-San Jua#

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 6 3/4 miles southeast of Farmington
DISTANCE YEAR PROPOSED\*
FOCATION TO NEARRAT
PROPERTY OF LEASE LINE, FT.
(Also to dearest drig, unit line, if any)

1. LOCATION OF WILL (Report location clearly and in accordance with any State requirements) At surface

1750' FN! and 990' FEL FEB 1.

ACRES IN LEASE 472

NO. OF ACRES ASSIGNED TO THIS WELL

New Mexico

7% DISTANCE FROM PROPOSED LOCATION?
TO NUMBER WELL, DUILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

DRILL X

AMOCO PRODUCTION COMPANY

501 Airport Drive, Farmington, NM

Same

19. PROPOSED DEPTH

60661

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RE, GR, etc.)

5667! GL

22. APPROX. DATE WORK WILL STARE

As soon as permitted

#### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF TOLE SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" (New)	24# K-55	300'	300 Sx Class "B" w/2% CaCl2-circ.
7-7/3"	4-1/2" (New)	10.5# K-55	60561	Stage 1-340 Sx Class "B" 50/50
Property to the same party and an arrange of the same	ALC:	t with the second of	in the Mark	POZ 6% gel, 2# med tuf plug/sx,
İ			1.	and 0.8% FLA. Tail in w/100 sx
			•	

This application to drill an Infill Basin Dakota well is pursuant to Order No. R-1670-V approved by the NMOCC on May 22, 1979. This well will qualify under Section 103 of the Natural Gas Policy Act under Order No. R-1670-Y. The gas from this well is \*\* dedicated.

Class "B" Neat-circ. Stage 2-985 Sx Class "B" 65/35 POZ, 6% gel, 2# med tuf plug/sx. and 0.8% FLA. Tail in w/100 sx. Class "B" Neat-circ.

DV Tool Set at 3870".



nt paditierive zone and proposel sew productive IN APPRIES SOURCE SUPERBUST PROPOSED PROFESAM: If proposal is to deepen or plug back. 2001. If protessed is to firill or deepen directionally, give portinent data on subsurface fand and true vertical depies. Give blowent presenter pregnant if any.

Officinal Slaned By

DATE February 19, 1981

(This space for Pederal or State office use)

CONDITIONS OF ARCROMAL, IF ANY :

COMOYND BY 🚊

APPROVED AS AMENDED

DISTRICT ENGINEER

# OIL CONSERVATION DIVISION

### STATE OF NEW MEXICO THEY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANYA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

FORM 24-11

		All distances must be	from the cut	er hounderles c	i lhe Sertin	<b>n.</b>	
Operator			Lease				Well No.
-	ON COMPANY		GALLE	EGOS CANYON	UNIT		177E
Unit Letter Sect		Township	Rang		County .		
Н	31-	28N		12W	San	Juan	
Actual Footage Location							
1750 fee	t from the No	orth line on	.a 990	feet	from the	East	line
Ground Level Elev:	Producing For	mation	P∞1			I	Dedicated Acreage:
5667	Dakota		Basir	n Dakota			320 Acros
•	one lease is	ted to the subject					e plat below.
	unitization, ı	ifferent ownership initization, force-po	oling.etc?		•		all owners been consoli-
this form if neo No allowable w	essary.) ill be assign	ed to the well until	all interes	ts have been	consolidat	ed (by com	munitization, unitization, approved by the Commis-
	<del></del>						CERTIFICATION
	 		: :	1750		tained he best of m	certify that the information com- rein is true and complete to the y knowledge and belief.  yeterson
	Amoco N S2%			1 990 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	o'	Company	t Engineer Production Company
S ON	EP 1 - 198 I CON. COT		1			shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	DIST. 3	le: 1 <sup>n</sup> =1000 <sup>1</sup>	ukan kapatan kalingan emper	   O     		and Lon	Protessional Engineer d Strivery or

