

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1110' FNL & 930' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or above)

6049' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grenier "A"

9. WELL NO.

3M

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

Section 34, T30N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-19-84 Ran 36 joints (1519.1') of 5-1/2", 17# and 140 joints (5686.04') of 5-1/2", 15.5#, K-55 casing set at 7193.48'. Cemented as follows:
1st Stage with 248 cu.ft. (160 sacks) of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack, followed with 59 cu.ft. (50 sacks) of Class "B" with 2% CaCl₂. Good circulation. Plug down at 2:35 PM 1-19-84. Open stage collar at 5286', circulate 4 hours.. 2nd Stage with 636 cu.ft. (410 sacks) of Class "B" 50/50 Poz with 6% gel & 1/4# flocele per sack, followed with 59 cu.ft. (50 sacks) of Class "B" with 2% CaCl₂. Good circulation. Plug down @ 8:05 PM 1-19-84. Open stage collar @ 2858', circulate 4 hours. 3rd Stage with 783 cu.ft. (505 sacks) of Class "B" 50/50 Poz with 6% gel, followed with 59 cu.ft. (50 sacks) of Class "B" with 2% CaCl₂. Good circulation. Circulated 10 bbls slurry to surface. Plug down at 1:35 AM 1-20-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther Greyer

TITLE

Secretary

DATE

1-20-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 26 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm