

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back of a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface
1110' FNL & 930' FWL

14. PERMIT NO.

15. ELEVATIONS (Show vector of N to S)
6049' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grenier "A"

9. WELL NO.

3M

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 34, T30N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Perf. Stim. & Tbg Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/07/84 MIRU Bayless Rig #6.
- 2/08/84 Perforated Dakota with 8 holes at 6890', 6896', 6970', 6979', 6985', 6992', 7036', 7040'.
- 2/09/84 Perforated Dakota with additional 4 holes at 6888', 6894', 7034' & 7038'.
Frac'd Dakota with 108,720 gals 40# Polaris 1% KCl and 63,000# of 20/40 sand.
ATP 2450 psi, AIR 16.5 BPM, ISIP 1500 psi.
- 2/10/84 Perf'd squeeze hole at 4902', squeezed with 75 sacks (88.5 cu.ft.) of Class "B" with .6% D-60 and 2% CaCl₂. Perf'd squeeze hole at 4683' with 75 sacks (88.5 cu.ft.) of Class "B" with .6% D-60 and 2% CaCl₂.
- 2/11/84 Re-Squeezed hole at 4902' with 50 sacks (59 cu.ft.) Class "B" with .6% D-60 and 2% CaCl₂. Good squeeze to 2000 psi. Re-squeezed perf at 4683' with 50 sacks (59 cu.ft.) of Class "B" with .6% D-60 and 2% CaCl₂. Good squeeze to 2000 psi.
- 2/12/84 Perforated Mesaverde (Point Lookout) with 9 holes at 4683', 4699', 4813', 4819', 4831', 4839', 4850', 4861', 4902'.
- 2/13/84 Fraced Mesaverde (Point Lookout) with 100,600 gals fresh water and 54,000# of 20/40 sand. ATP 1550 psi, AIR 18 BPM, ISIP 150 psi. Bridge plug set at 4660'. Perf'd 2 squeeze holes at 4438' & 4549'. Set 5-1/2" cement retainer at 4486', squeezed hole at 4549' with 55 sacks (65 cu.ft.) of Class "B".

18. I hereby certify that the foregoing is true and correct

CONTINUED OTHER SIDE

SIGNED

Ester J. Guejara

TITLE

Secretary

DATE

Feb. 23, 1984

For space for Federal or State office use

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

FEB 29 1984

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm

- 2/14/84 Squeezed hole at 4438' with 30 sacks (35 cu.ft.) of Class "B". Perforated holes at 4220' and 4283'. Set 5-1/2" cement retainer at 4265'.
- 2/15/84 Squeezed hole at 4220' with 35 sacks of Class "B", final squeeze pressure 2000 psi.
- 2/16/84 Perforated Mesaverde (Cliff House) with 10 holes at: 4226', 4233', 4240', 4264', 4270', 4276', 4542', 4614', 4620', 4633'.
- 2/18/84 Frac'd Mesaverde (Cliff House) with 142,235 gals of fresh water and 82,220# of 20/40 sand. ATP 2600 psi, AIR 28 BPM, ISIP 1100 psi.
- 2/22/84 Ran 203 joints (6703.97') of 1-1/2", 2.90#, J-55, EUE tubing landed at 7027', spaced out the blast joints across MV perfs, Model "R" packer set at 5259'. Ran 153 joints (4868.84') of 1-1/2", 2.76#, V-55, IJ tubing landed at 4881'.