## HO OF COMISS RECTIVES (a) Destroy on NEW MEXICO OIL CONCERVATION COMMISSION Form C -104 SABTA FE REQUEST FOR ALLOWABLE Superseder Old C-104 and C-110 Effective 1-1-65 AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAL PORTER OPERATOR PROBATION OFFICE Operator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Federal Grenier "A" 3M Blanco Mesaverde \$F-077282 Location 1110 930 \_ Feet From The <u>North</u> Line and \_\_\_ West Unit Letter Feet From The 30N 10W San Juan Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. 4775 Indian School Road, NE, Albuqerque, NM 87110 Name of Authorized Transporter of Castnghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) Southern Union Gathering Box 1899, Bloomfield, New Mexico 87413 Twp. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Same Resty. Diff. Resty Designate Type of Completion -(X)Χ Date Spudded Date Compl. Ready to Prod. Total Depth 1-02-84 2-22-84 7200' 7150' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6049' GL 4226' 4881' Mesaverde Depth Casing Shoe 4226'-4633' (Cliff Hcuse) and 4683'-4902' (Point Lookout) 7193' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 13-3/4" 10-3/4" 2431 183 cu.ft. ( 155 sxs) 5-1/2" 7-7/8" 7193' 1844 cu.ft. (1225 sxs)(3 stages 1-172" 4881 ' Packer set @ 5259 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Bun To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casina Pressure Water - Bbls. Gas - MCF Actual Pred, During Test Cil-Bbls. GAS WELL Actual Fred, Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate 1765 <u>hours</u> Testing Method (pilot, back pr.) ubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 3/4" 687 Back Pressure 1007 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 4-4-64 APPROVED APR 04 1984 I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

(Stenaulue)

Secretary

3-27-89

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.