G. OF CORPS PECCHOP NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA JU REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE ALID U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OH. TRAF PORTER GAS OPERATOR PRORAL ON OFFICE Cuerotor Southland Royalty Company Address P. O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) New Well ίX Change in Transporter of: Recompletion Dry Gas Change in Ownershir Casinahead Gas Condensate If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Grenier "A" \$F-077282 3M Basin Dakota West D _ Feet From The <u>North</u> Line and ___ 930 Feet From The 30N Line of Section 34 Township Range 10W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil . Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd, NE, Albuquerque, NM 87110 Plateau, Inc. Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X P.O. Box 1899, Bloomfield, New Mexico 87413 Southern Union Gathering Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Deepen Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion - (X) Χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-02-84 2-22-84 7200' 7150' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6049' GL Dakota 6888' 70271 Depth Casing Shoe 6888' - 7040' 7193' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/4" 10-3/4" 243' 183 cu.ft. (155 sxs) 5-1/2" -7/8" 7193' 3 Stages 1844 cu.ft. 1-1/2" 7027' Packer set at 5259' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Dute First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test ubing Pressure Casing Pressure Choke Size Actual Pred, During Test Water - Bbls. GAS WELL Astual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbis. Condensate/MMCF

746 3 hours Testing Method (pitot, back pr.) ubing Preseure (Shut-in) Casing Pressure (Shut-in) Choke Size 3/4" 1753 Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cather	Gregere	
(Signatural)		
Secretary	√ :	

Tile 3- 27-8

OIL CONSERVATION COMMISSION

4-4-84 APR 04 1984 APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 5 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.