NSL 1760

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045 -25838 5. Lease designation and serial no.

	GEOLOG	GICAL SURVEY			SF-078019		
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK	LL &	DEEPEN [BACK 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL X CA WELL X WY 2. NAME OF OPERATOR	ELL OTHER			NE	8. FARM OR LEASE NAME E. H. Pipkin G		
Enerav Reserve	s Group, Inc.			10	9. WELL NO.		
P.O. Box 3280	Capser, Wyomin	q 82602 in accordance with any	State requirements.*	VED	Unnamed Gallup of		
At surface 3501 At proposed prod. zon	Capser, Wyomin eport location clearly and FNL & 1120' FWI	983	Sec. 36 T28N-R11W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAF	EST TOWN OR POST OFFIC	BEAU OF ON RE	^{2Oni} r.	12. COUNTY OR PARISH 13. STATE		
6 miles Sout	h of Bloomfield	, New Mexico B	EARMINICATE	n 117 NO 0	San Juan New Mexico		
15. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	SED* INE, FT. 350* S. unit line, of any)	2560.96			NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	1	коровев бер тн 5850	1	Rotary		
21. ELEVATIONS (Show who		DRILLING OPERATE			22. APPROX. DATE WORK WILL START		
G.L5648'(Un	igraded)	SUBJECT TO COME			Winter, 1983-84 action is subject to administrative		
23.	F	ROPOSED CASING AN	IT CEMENTING PR		A pursuant to 30 OFR 250.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH				
12 1/4"	9 5/8"	36#	300'		Cement to Surface		
8 5/8"	7"	29#	5140'		ment to Surface		
6"	4 1/2"(lnr.)	10.5#	4990'-5850'	Ceme	ent to liner top		
The anticipate Drilling Plan	I to drill the red zone of compl and the 13 Poir ted to Southern	letion is the G nt Surface Use	allup Format	tools fro	The surface to T.D. ached is the 10 point RECEIVED NOV 18 1983		
zone. If proposel is to preventer program, if an 24.	drill or deepen direction:	nlly, give pertinent data	plug back, give data on subsurface locati coduction Enc		inctive zone and proposed new productive d and true vertical depths. Give blowout		
, -	eral or State office use)	<u> </u>	APPROVAL DATE		APPROVED		
PERMIT NO.							

AS AMENDED

NOV 1 6 1983

FARMINGTON RESOURCE AREA

Form C-107 keylsed 10-1-78

STATE OF NEW MEXICO PERGY AIR MINISPALS UCPARTMENT

P. O. BOX 2088 SANTA SE, NEW MEXICO 87501

all distances must be from the cuter houndaries of the Section.

		All distances mu					··	Well No.			
Operator ENERGY RES	SERVES GROUP,	INC.	Lec		. PIPKIN	нGи		1			
Unit Letter	Section	Township		Range		County					
D	36	28N		<u> </u>	11W	San	Juan				
Actual Footage Loc 350	NΓ	rth ,	ine cond	1120	fe	et from the	West	line			
Ground Level Elev:	feet from the Producing For		Poc					Dedicated Acreage:			
5648	Gallup		Un	named	l Gallup			40 Acres			
1 Outline th	e acreage dedica	ted to the sub	ject well	by col	ored pencil	or hachure	marks on th	ne plat below.			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allows	hle will be assign	ed to the well	until all in	terests	s have been	n consolida	ted (by con	nmunitization, unitization,			
forced-poo	oling, or otherwise	or until a non-	-standard v	unit, el	iminating s	uch interes	ts, has beer	approved by the Commis-			
sion.	3 .							•			
124444444444	44.46						1	CERTIFICATION			
	350'			· 1	فيجبهم						
1120'	♦ ₹			الهميمس	ED 383 WANAGE ARE			certify that the information con-			
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	I .		- CF		n2		best of n	ny knowledge and belief.			
	**	FR	(F)	370	182	77	1				
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	Ī		FAN.	المسر			Product	ion Engineer			
	l			į.			Energy	Reserves Group, Inc.			
	1	`\					Date				
	l Se	ec.		, 			Septemb	er 21, 1983			
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	1			ı				y certify that the well location in this plat was plotted from field			
	ı		36	B	e o e c	60 80		f actual surveys made by me or			
	1		•	lh i	EGE			y supervision, and that the same			
	i i			ַ עונו		T. C. C.	is true	and correct to the best of my			
	. 1				NOV 181	1983	knowled	ge and belief.			
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	l			ļ	 -		Fred	B. Kerr Jr.			
							Certificat	eriod, Killian Mil			
•	Sca	le: l"=1000	01				3950				