

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87409 E L V E D

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

543' FNL; 803' FEL

At proposed prod. zone

Same as above

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles North of Cedar Hill, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

543'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

161'

16. NO. OF ACRES IN LEASE

1680.0

19. PROPOSED DEPTH

3700'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

153.70

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6894 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

September 12, 1984

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	New 9-5/8" H40	32.30#	(±)300'	236cu.ft. CL "B" 2% CaCl circ.
8-3/4"	New 7" K55	23.0 #	(±)3643'	see below (circulated)
13"	O.H. Underream	Open Hole	(±)3700'	Open Hole

We desire to drill this well to the above described program. After pressure testing the surface casing the well will be drilled to intermediate TD using mud as the circulating medium. Run casing to T.D after logging. Cement as follows: Lead with 704 cu.ft. of 35-65 POZ with 12% Gel and 3920# Gilsonite tailed in with 118 cu.ft. of Class "B" with 2% CaCl₂ to circulate to the surface. W.O.C. then test the casing. Drill 6-1/4" pilot hole to TD using Brine water as the circulating medium then underream to 13" to TD. Run 2-3/8" tubing to the production zone and nipple down the wellhead. Test the well. Connect to a gathering system after installing a separator, tank and pumping unit if required. If an evaporation pit is required, the application will be submitted based on the water production rate after testing.

RECEIVED

AUG 21 1984

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. D. Motto

TITLE Area Operations Manager

APPROVED

DATE August 6, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AUG 17 1984

JOHN S. MORGAN

AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



All distances must be from the outer boundaries of the Section.

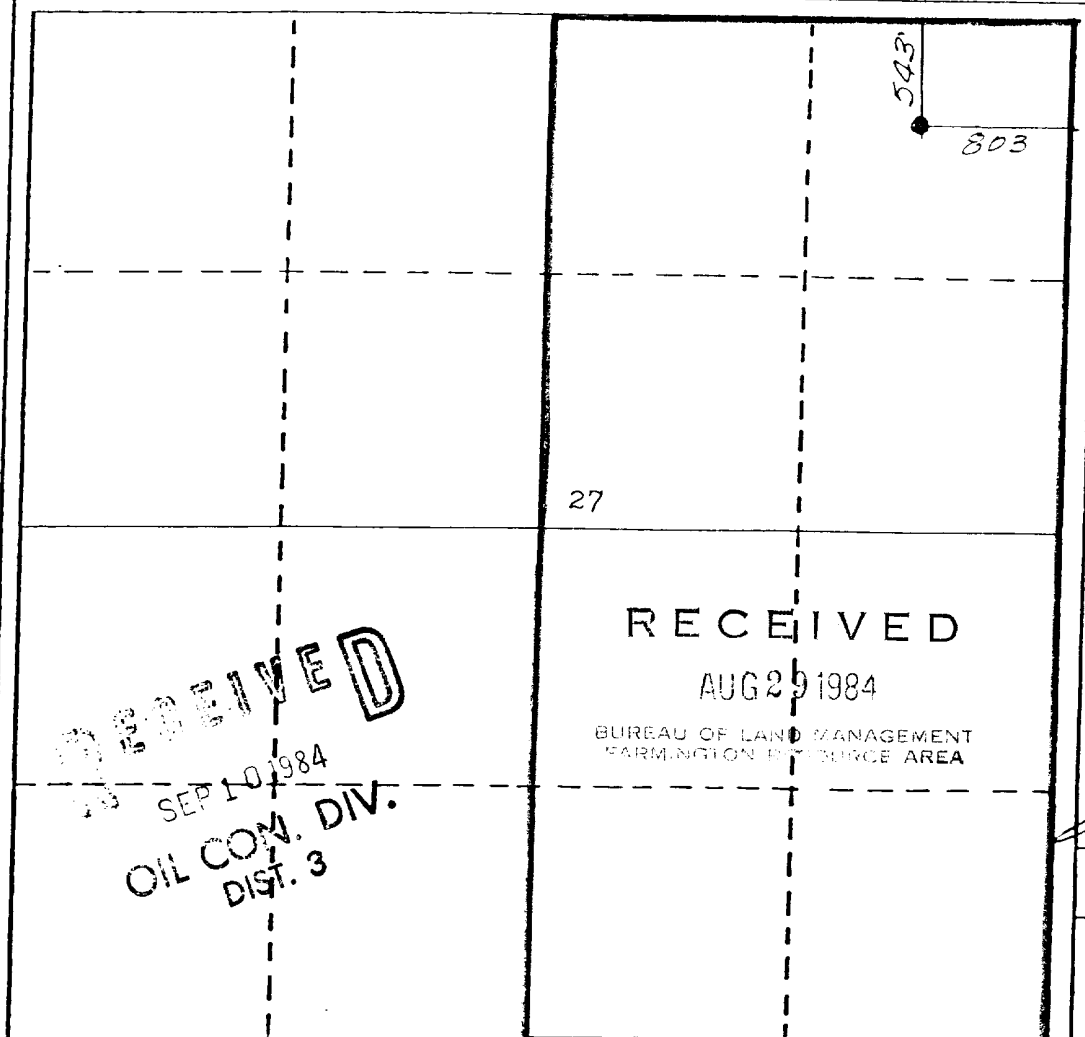
Operator UNION TEXAS PETROLEUM CORPORATION			Lease PAYNE		Well No. 7
Unit Letter A	Section 27	Township 32 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 543 feet from the NORTH line and 803 feet from the EAST line					
Ground Level Elev. 6894	Producing Formation Fruitland Basal Coal		Pool Cedar Hill		Dedicated Acreage: E/2 305.02 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto
Position

Area Operations Manager

Company
Union Texas Petroleum Corp.

Date
August 27, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of Michael Daly made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

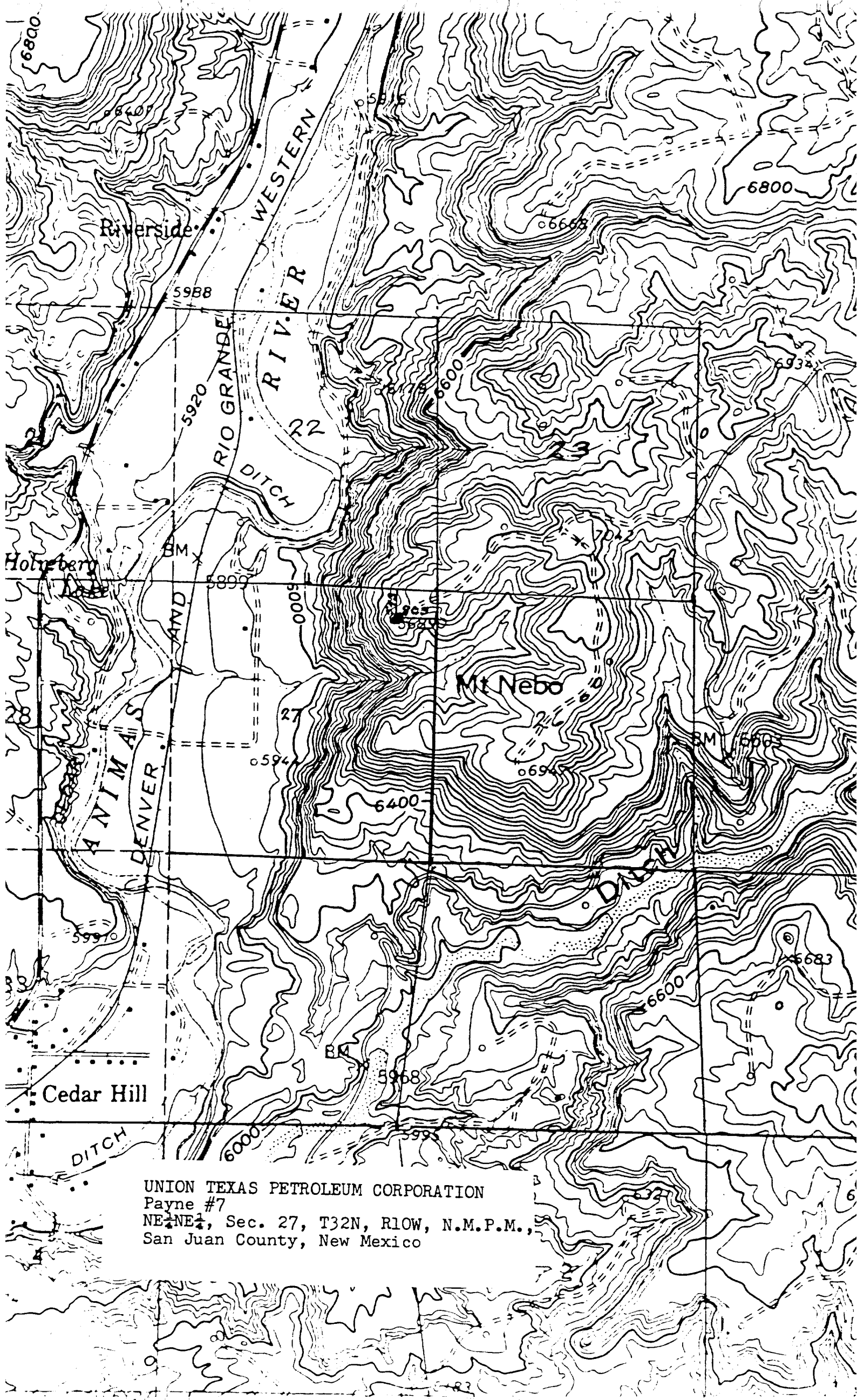
Michael Daly
Date
January 31, 1984

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.
5992

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



UNION TEXAS PETROLEUM CORPORATION
Payne #7
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 27, T32N, R10W, N.M.P.M.,
San Juan County, New Mexico