

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

1460' FNL x 1640' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST

16 miles east of Aztec, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1460'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2600'S

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2560

19. PROPOSED DEPTH

7268'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5865' GR

DRILLING OPERATIONS AUTHORIZED ARE

23. SUBJECT TO COMPLIANCE WITH ATTACHED CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	32.3#, H-40	300'
8-3/4"	7"	20#, K-55	3010'
6-1/4"	4-1/2"	10.5#, K-55	7268'

22. APPROX. DATE WORK WILL START*

As soon as permitted

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

354 c.f. Class B
560 c.f. 65:35 Class B Tailer
with 118 c.f. Class B Neat
1115 c.f. 65:50 Class B

Seeundry Attached

Amoco proposes to drill the above well to further develop the
Basin Dakota reservoir. The well will be drilled to the
surface casing point using native mud. The well will then be
drilled to TD with a low solids nondispersed mud system. Com-
pletion design will be based on open hole logs. Copy of all
logs will be filed upon completion. Amoco's standard blowout
prevention will be employed; see attached drawing for blowout
preventer design. Upon completion the well be cleaned and the
reserve pit filled and leveled. The gas from this well is
dedicated to El Paso Natural Gas Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and vertical depths. Give blowout preventer program, if any.

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 6-14-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

OCT 03 1985

/s/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease E. E. ELLIOTT "D"		Well No. 1E
Unit Letter G	Section 26	Township 30N	Range 9W	County San Juan	
Actual Footage Location of Well: 1460 feet from the North line and 1640 feet from the East line					
Ground Level Elev. 5865	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

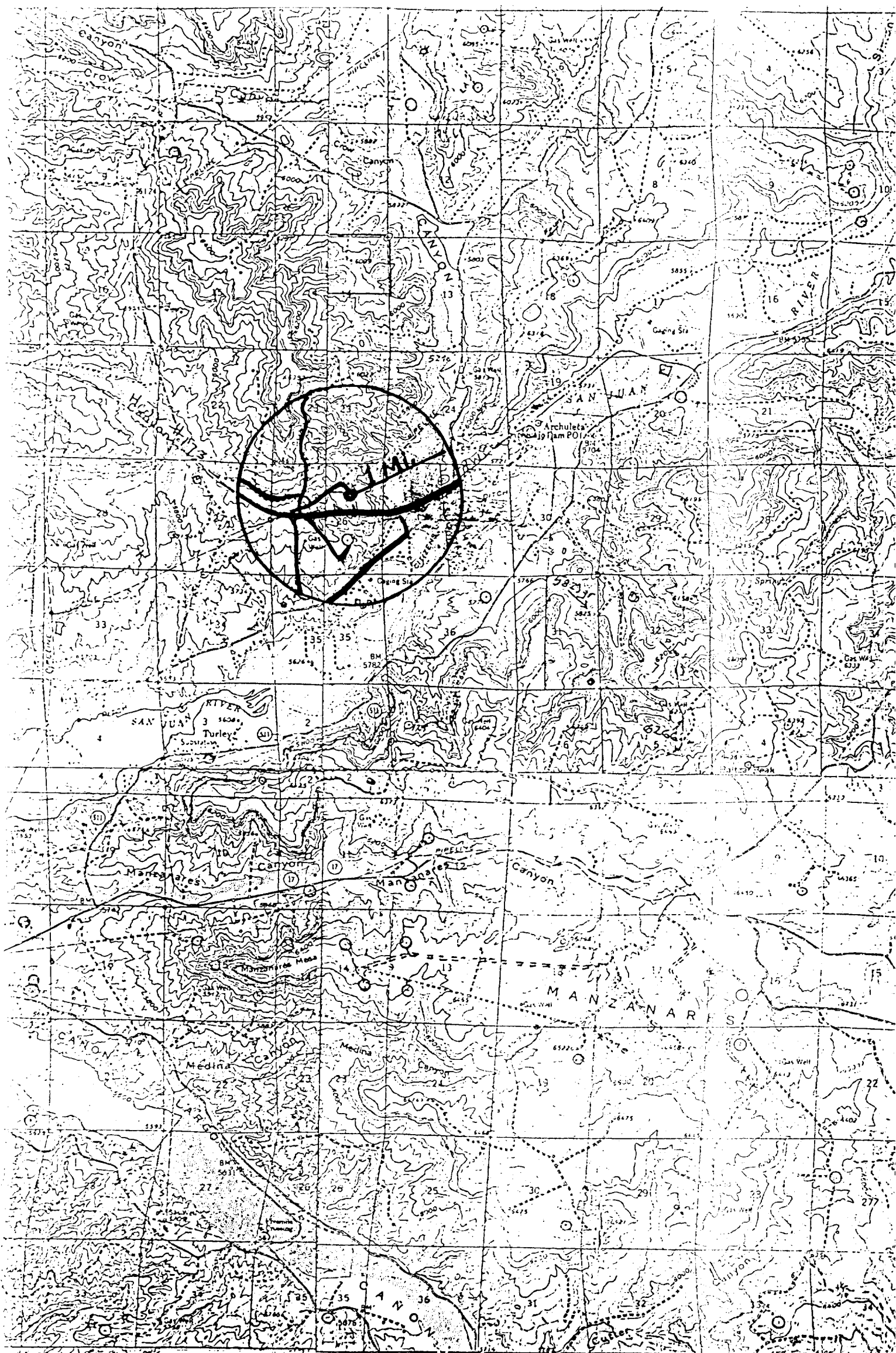
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>RECEIVED</p> <p>JUN 20 1965</p> <p>BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p> <p>Sec.</p>		<p>1460'</p>	
		<p>1640'</p>	
<p>26</p>		<p>26</p>	
<p>RECEIVED</p> <p>OCT 07 1985</p> <p>OIL CON. DIV</p> <p>DIST. 3</p>		<p>26</p>	

Scale: 1"=1000'

<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>B. D. Shaw</i></p>	
Name	B. D. Shaw
Position	Adm. Supervisor
Company	Amoco Production Co.
Date	6-14-85
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed	March 21, 1985
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950



Vicinity Map for
AMOCO PRODUCTION COMPANY #1E E. E. ELLIOTT "D"
1460'FNL 1640'FEL Sec. 26-T30N-R9W
SAN JUAN COUNTY, NEW MEXICO

Exhibit "B"

Existing
New

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

AUG 28 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078139	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Z	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460' FNL x 1640' FEL		8. FARM OR LEASE NAME E.E. Elliott "D"	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5865' GR		9. WELL NO. 1E	
4. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec 26, T30N, R9W	
13. STATE NM		12. COUNTY OR PARISH San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Alter drilling program ☒

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to alter the proposed drilling program on the above referenced well. The 6-1/4" hole will be drilled from the bottom of the intermediate casing to T.D. using gas or air rather than mud. The rest of the program will be as stated on the APD. Verbal approval received from Jim Lavoto on 8-21-85.

RECEIVED
OCT 07 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw TITLE Adm. Supervisor

DATE 8-21-85

(This space for Federal or State office use)

APPROVED
AS AMENDED

APPROVED BY _____ TITLE _____

DATE OCT 03 1985

CONDITIONS OF APPROVAL, IF ANY:

/s/ J. Stan McKee

*See Instructions on Reverse Side

M. MILLENBACH
AREA MANAGER

NMOCC