## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

30-070-2101-

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

PROPERTY OR LEASE LINE, FT.  (Also to nearest drig. unit line, if any)  DISTANCE FROM PROPOSED LOCATION*  OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, etc.)  BIZE OF HOLE  SIZE OF CASING  SIZE OF CASING  SIZE OF CASING  DRILLING OPERATIONS AUTHORIZED ARE  SUBJECT TO COMPLIANCE WITH ATTACHED  "GENERAL REQUIREMENTS"  PROPOSED CASING AND CEMENTING PROGRAM PROCESS  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  121"  9 5/8"  36#  ± 200"  200 C		
DEEPEN DEEPEN PLUG BACK DEEPEN DEEPEN PLUG BACK DEEPEN WELL DOTTER SINGLE WELL DEATH SONE WELL DESCRIPTION OF THE SONE WELL DESCRIPTION OF THE SONE DEEPEN DECERTOR TO CONTRICT OF WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR PO. Box 3249, Englewood, CO 80155  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL (Report location clearly and in accordance with any State requirements.*)  NAME OF OFERATOR WELL CREATION FROM CREATION of ACTUAL CREATION of ACCORDANCE WITH A CREATION CONTRACTOR OF ACCORDANCE WITH A CREATION AND	SF-078385  6. EV INDIAN, ALLOTTEE OR TRIBE NAME	
DEPEN DEPEND PLUG BACK DITTOR OF THE BLUE DEPEND DEPTH	ALIGHTEE OR TRIBE NAME	
THE OF WELL AND OTHER SINGLE WELL DONE OF WELL WILL DONE DONE DONE DONE DONE DONE DONE DONE	7. UNIT AGREEMENT NAME	
MELL WELL WORK OF PERSONS  Tenneco Oil Company  ADDRESS OF OPERATOR  P.O. BOX 3249, Englewood, CO 80155  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surince  Same  DISTANCE FROM REDURED:  LOCATION TO SUBLES SE Of Archuleta  DISTANCE FROM REDURED:  LOCATION TO NUMBER AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  24 miles SE of Archuleta  DISTANCE FROM REDURED:  LOCATION TO NUMBER.  LOCATION TO NUMBER.  LOCATION TO NUMBER.  LOCATION TO NUMBER.  DISTANCE FROM REDURED:  LOCATION TO NUMBER.  LOCATION		
Tenneco 0il Company  Dederator P.O. Box 3249, Englewood, CO 80155  Dedoxion of year (Report location clearly and in accordance with any State requirements.*)  Nov. A, Sec. 34, 1550' FWL, 1420' FNL  Nov. At surface  Nov. A, Sec. 34, 1550' FWL, 1420' FNL  Nov. At proposed prod. sone  Same  Distance FAON PROPOSED FROM NEAREST TOWN OR FOST OFFICE*  23 miles SE of Archuleta  Distance FAON PROPOSED CARTION*  1090' 1280  DISTANCE FAON PROPOSED CARTION*  TO NEAREST WELL, Bubit line, if any, 1090' 1280  DISTANCE FAON PROPOSED CARTION*  TO NEAREST WELL, Bubit line, Completed, 380' 2818' 2818'  DRILLING OPERATIONS AUTHORIZED ARE  SUBJECT TO COMPLIANCE WITH ATTACHED  This:  PROPOSED CASING AND CEMENTING PROGRAM PROCESS  AUG 2 4 1988  OIL CON. DIV  DIST. 3  DRILLING OF The BLM ROW A  AUG 2 4 1988  OIL CON. DIV  DIST. 3  DRIVE OF CHECKIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured rather program. If any.  On A. A.  DISTANCE FAON PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured rather program. If any.  On A. A.  On A.  On A.  On A.  On A.  On A.  Drive Proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured rather program. If any.  On A. A.  On A.	8. FARM OR LEASE NAME	
P.O. BOX 3249, Englewood, CO 80155  Ocasion or Well (Report location clearly and in accordance with any State requirements.*)  At surface	Florance	
NW/4, Sec. 34, 1550' FWL, 1420' FNL  It proposed prod. sone  Same  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  23 miles SE of Archuleta  DISTANCE FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod  It proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured interprogram. If any.  O. A. A.  POPERATOR LOCATION:  10. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  19. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. NO. OF ACRES IN LEASE  19. NO.	9. WELL NO.	
NW/4, Sec. 34, 1550' FWL, 1420' FNL  It proposed prod. sone  Same  Distance in Miles and direction from Nearest town or fost office*  23 miles SE of Archuleta  Distance from Proposed in Lease Inc. 17. Mo. of acres in Lease   1	10. FIELD AND POOL, OR WILDCAT	
Same  Same  Same  Distrance in Miles and direction from Nearest town or post office*  21 miles SE of Archuleta  Distrance from Proposed  Location to Nearest  PROPERTY OR LEASE LINE, FT.  (Also to nearest drig, unit line, if any, logo of Nearest drig, unit line, drightly of Nearest drig, unit line, drightly of Nearest drightly office, competition, on Nearest drightly office, competition, on Nearest drightly office, competition, on Nearest drightly office, office, and the drightly office, and the	Misles	
AT PROPOSED FROM PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productions and measured interprogram. If proposal is to deepen or plug back, give data on present productions and measured interprogram.	Blanco Fruitland EDM 11. SEC., T., B., M., OR BLK.	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  23 miles SE of Archuleta DISTANCE FROM PROPOSED SET OF ACRES IN LEASE LOCATION TO NEAREST TOWN FROM PROPOSED DOCATIONS* LOCATION TO NEAREST TOWN FROM PROPOSED DOCATIONS* TO NEAREST WELL DRILLING, COMPLETED, OR AFFILE FOR NOT NEAREST TOWN OR POST OFFICE*  20. ROTAL OR AFFILE FOR PROPOSED DOCATIONS* TO NEAREST WELL DRILLING, COMPLETED, OR AFFILE FOR NOT NOT SHAREST WELL DRILLING, COMPLETED, OR AFFILE FOR NOT NOT SHAREST WELL DRILLING, COMPLETED, OR AFFILE FOR NOT NOT SHAREST WELL DRILLING, COMPLETED, OR AFFILE FOR NOT NOT SHAREST WELL DRILLING, COMPLETED, OR AFFILE FOR NOT SHAREST WELL DRILLING, COMPLETED, OR AFFILE OF SHAREST WELL DRILLING, COMPLETED, OR AFFILE OR AFFILE OF SHAREST WELL DRILLING, COMPLETED, OR AFFILE OR A	AND SURVEY OR AREA	
21 miles SE of Archuleta  DISTANCE FROM PROPOSED* LOCATION TO PEAREST PROPERTY ON LEASE LINE, FT. ROOT ASSECTED TO NEAREST PROPERTY ON LEASE LINE, FT. ROOT ASSECTED TO NEAREST PROPERTY ON LEASE LINE, FT. ROOT ON LEASE TO TO NEAREST PROPERTY ON LEASE LINE, FT. ROOT ROOT ROOT ROOT ROOT ROOT ROOT ROOT	Sec. 34, T30N, R8W	
DISTANCE FROM PROPOSED* LOCATION TO SEAREST PROPERTY OR LEASE LINE, FT. 1090' 1280  DISTANCE FROM PROPOSED LOCATION* TO XEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 380' 2818' 20. ROTA OF ALCENDARY OF APPLIED FOR, ON THIS LEASE, FT. 380' 2818' 20. ROTA OF ALCENDARY WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 380' 2818' 2818' 29	12. COUNTY OR PARISH 13. STATE	
BIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 200 'CONTROL 19 BIZE OF CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING DEPTH 23# ±200' 200 c 650 c 650 c 650 c 650 c 650 c 70 c 650 c 70 c	San Juan NM	
DISTANCE FROM PROPOSED LOCATION* TO NAMEST WELL, DRILLING, COMPLETED, OR APPLED PROP. NO THIS LEASE, PT.  6311' GR  BIZE OF R. C. SUBJECT TO COMPLIANCE WITH ATTACHED  **GENERAL REQUIREMENTS**  **PROPOSED CASING AND CEMENTING PROGRAM PROCESSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING PROGRAM PROCESSED CASING AND CEMENTING PROCESSED CASING AND CEMENTING PROCESSED CASING AND CEMENTING PROCESSED CASING AND CEMENTING PROCESSED CASING AND CEMENTAL	HIS WELL	
TO MARIEST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  6311' GR  SUBJECT TO COMPLIANCE WITH ATTACHED  PROPOSED CASING PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productions in the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured inter program, if any.	328 /60 RY OR CABLE TOOLS	
ELEVATIONS (Show whether DF, RT, GR, etc.)  BILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED  This PROPOSED CASING AND CEMENTING PEOGRAM PROCESSORY AND CEMENTING PEOGRAM PROCESSORY AND CEMENTING PEOGRAM PROCESSORY AND CEMENTING DEPTH  12½" 9 5/8" 36# ± 200' 200 cond and and and and and and and and and a	Rotary	
PROPOSED CASING AND CEMENTING PROGRAM PROGRAM PROPOSED CASING AND CEMENTING DEPTH    124	22. APPROX. DATE WORK WILL START*	
BIZE OF HOLE    SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH	J 9/1/88	
Size of Hole    Size of Casing   Weight Perfoot   Setting Depth	turel review pursuant to 43 CIFM 31	
36#	ppeal: pursuant to 43 CFR 3165.4.	
8 3/4"  6½"  7"  5½" - Liner  23#  ±2462' ±2362'-2818'  None  See Attached Drilling Procedure.  See Item I.B of the Surface Use Plan and Map 2 for the BLM ROW A  REGEL VE  AUG 2 4 1988  OIL CON. DIV  DIST. 3  OVER SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured  One of the surface Describe Proposed Program: If proposal is to deepen or plug back, give data on present prod  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured  One of the surface Use Plan and Map 2 for the BLM ROW A  AUG 2 4 1988  OIL CON. DIV  DIST. 3	u.ft Circ. to Surface	
See Attached Drilling Procedure.  See Item I.B of the Surface Use Plan and Map 2 for the BLM ROW A  RECEIVED  AUG 2 4 1988  OIL CON. DIV  DIST. 3  BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured enter program. If any.	u.ft Circ. to Surface	
See Item I.B of the Surface Use Plan and Map 2 for the BLM ROW A  AUG 2 4 1988  OIL CON. DIV  DIST. 3  BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured enter program, if any.		
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured enter program, if any.	pplication.	
	and true vertical depths. Give blowout	
Eurity Petr	DATE 7/15/88	
(This space for Federal or State office use)		
PERMIT NOAPPROVAL DATE		
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PPROVED BY	DATE	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superzedes C-128 Effective 1-1-85

		All distances must be	from the outer boundaries of	f the Section.	
Operator TENNECO OI	L COMPANY		FLORANCE		Well No.
Unit Letter Se	ction 34	Township 30 N	Range 8 W	County	11
Actual Footage Location		30 N	0 W	SAN JUA	N.
	et from the	North line and	1550 <sub>fee</sub>	t from the We	est
Ground Level Elev: 6311	Producing Form		Pool ander		Dedicated Acreage:
	Fruitlan		Maneo Fruit		-320 /60 Agree
2. If more than interest and s	one lease is oyalty).	dedicated to the we		entify the ownersh	ip thereof (both as to working of all owners been consoli-
If answer is this form if no	nunitization, unline in an in	where and tract des	ing. etc? of consolidation criptions which have a	ctually been conso	olidated. (Use reverse side of
sion.		(e.l.o.)	80.04cH.	en interests, nas b	cen approved by the Commis-
	.02#X		 	teine	aby certify that the information can- d herein is true and complete to the of my knowledge and belief.
	<u></u>			Positio	
1550	   	/	† † ***	Compan	dmin. Supe⊮visor y enneco Oil Company
	SE	c.		Date 7,	/15/88
Tenneco Conoco	-078385 b) 50% l 43.5% h) 6.5%	34	1	show nates under ls tro	oby certify that the well location is an this plat was plotted from field of actual surveys made by me or my supervision, and that the same so and correct to the best of my edge and bolief.
 	i +				DEB SM A A
 	! ! !	#002 (81) 02/02		Registar and	Triang In the state of the stat
N 87°	10'W	(6.1.0)	79.82cm.	Certific	THE NO. FOFESSIONAL LAND

