5 NMOCD

1 File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTPICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New	Mexico 87504-2088		
1000 Rio Brazos Rd., Aziec, NM 874	◆ REQUEST FOR ALLOW	VABLE AND AUTHORIZA		
I	TO TRANSPORT	OIL AND NATURAL GAS	Well API No.	
Operator DUGAN PRODUCTION CORP.			Unknown	
Address	ION CORP.		CONTINUE	
P.O. Box 420, Fa	rmington, NM 87499			
Reason(s) for Filing (Check proper bo		Other (Please explain) Change of Owner	ship effective 9-1-89	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		tor effective 11-1-89	
Change in Operator X	Casinghead Gas Condensate			
If change of operator give name and address of previous operator	Chevron U.S.A. Inc.,	P.O. Box 599, Denv	ver, CO 80201	
•	LANDICACE			
IL DESCRIPTION OF WEI		cluding Formation	Kind of Lease No.	
West Bisti Unit	138 Bisti L	ower Callup	State, Federal or Fee SF-078091	
Location P	990	South 99	0 East	
Unit Letter	: Feet From The	Line and	Feet From The Line	
Section 27	aship 26N Range	13W , NMPM, San	Juan County	
	AND DEED OF OUR LINE NAME	mm in a case		
III. DESIGNATION OF TR. Name of Authorized Transporter of Or	ANSPORTER OF OIL AND NA	Address (Give address to which	approved copy of this form is to be sent)	
Cimins Physikian in			Stoomfield, NM, 97413	
Name of Authorized Transporter of Ca	usinghead Gas XX or Dry Gas		approved copy of this form is to be sent)	
Manufacture of the limite	Unit Sec. Two. R		When?	
If well produces oil or liquids, give location of tanks.		Rge. Is gas actually connected? 3W NO		
	hat from any other lease or pool, give comm	ningling order number:		
V. COMPLETION DATA		1	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completi	Oil Well Gas Well On - (X)	II New Weil Workover	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	This Death	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	lop our carry	Tubing Depth	
Perforations			Depth Casing Shoe	
		TO COLUMN TO THE COURT		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & 100 NG 3122	<u> </u>		
. TEST DATA AND REQU	EST FOR ALLOWABLE			
OIL WELL (Test must be after	er recovery of total volume of load oil and n	nust be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	, gas (ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MMCF	Gravity of Condensate	
ACIDI PIOL TEX MICITO		•	and the same of th	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size	
	!			
	ICATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION	
I hereby certify that the rules and re- Division have been complied with a				
is true and complete to the best of the		Date Approved	NOV 02 1989	
y y y y			1	
Signyture 1		- By	But Shoul	
Jim L. Jacobs	Vice-President		UPERVISOR DISTRICT #3	
Printed Name 1.0-3.0-8.9	110e 375–1871	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.