(Feb. 1961)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	
Losso	No	079936
Unit		Hughes

	ION TO DRILL		X	SUBSEQUENT REP	ORT OF WATER SHUT-O	FF		
NOTICE OF INTENT					ORT OF SHOOTING OR			
NOTICE OF INTENTION TO CHANGE PLANS			1					
				SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.				
			. 	SUBSEQUENT REPORT OF ABANDONMENT				
				SUPPLEMENTARY WELL HISTORY				
	(INDICA	TE ABOVE BY CHECK N	AARK NAT	TURE OF REPORT, NO	TICE, OR OTHER DATA)			
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		Date	toler by 1163
Operator DELHI TAYLOR OIL COEPORATI	ON Lease	HUGHAS	SF 079938
Well No. 1 - 35 Unit Letter L Sec			Range 8 WEST, NMPM
Located 1686 Feet From the SOUL		Feet From th	
County SAN JUHN G. L. Elevation	on 6256.0	Dedicated Acreage	320 Acres
Name of Producing Formation		Pool	
1. Is the Operator the only owner in the dedicar	ted acreage outlined o	n the rist below?	
2. If the answer to question one is "no", ha	ave the interests of a	all the owners been consc	olidated by communitization
agreement or otherwise? YesN	o If answ	ver is "yes", Type of Co	onsolidation.
			•
3. If the answer to question two is "no", list	all the owners and the		
Owner	•	Land Description	
		(CEU)	REGEIVE
		- CELLINY	
·		/ KLULIYED	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
			1502
		SEP 2 7 1962	U. S. CEC! OCIDAL STRIVE
		OIL CON. COM	
Section B.	Note: All distance	s must be from Street boun	daries of section.
•		10131.3	
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile



Date Surveyed 12 September 1962

Registered Professional Engineer and/or Land Surveyor
James P. Leese N. Men. Reg. No. 1463