

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. **079938**Unit **Hughes**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **1-35** is located ¹⁶⁸⁶~~2000~~ ft. from ⁷⁹³~~1150~~ ft. from ^S~~W~~ line and ^W~~S~~ line of sec. **35**
1/4 Sec. 35 29 N 8 W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6257** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools thru the Dakota formation. Mud circulation will be used thru 100' of Lewis and set 7-5/8" intermediate casing. Gas circulation will be used thru the Dakota and set 4-1/2" casing. Possible productive Dakota intervals will be perforated and fractured. Estimated Total Depth 7395'

Casing Program:

10-3/4" Surface @ 175' w/150 sks cement to Surface

7-5/8" @ 3080' w/200 sks cement

4-1/2" @ 7395' w/100 sks 40% Bicalcol "B" followed by 50 sks

2% gel cement

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SEP 27 1962

OIL CON. COM.

DIST. 3

The W/2 of Sec. 35 is dedicated to this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DELMETAYLOR OIL CORPORATION**
Address **P. O. Box 2090**
Farmington, New Mexico
By **E. W. Guyan**
Title **District Engineer**

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 12, 1962

Operator DELHI TAYLOR OIL CORPORATION Lease HUGHES SF 079938
 Well No. 1 - 35 Unit Letter L Section 35 Township 29 NORTH Range 8 WEST, NMPM
 Located 1686 Feet From the SOUTH Line, 793 Feet From the WEST Line
 County SAN JUAN G. L. Elevation 6256.0 Dedicated Acreage 320 Acres
 Name of Producing Formation Permian Pool Delta

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes XXX No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

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Section B.

This is to certify that the above plat is true and correct to the best of my knowledge and belief.

Delhi Taylor Oil Corporation
 (Operator)

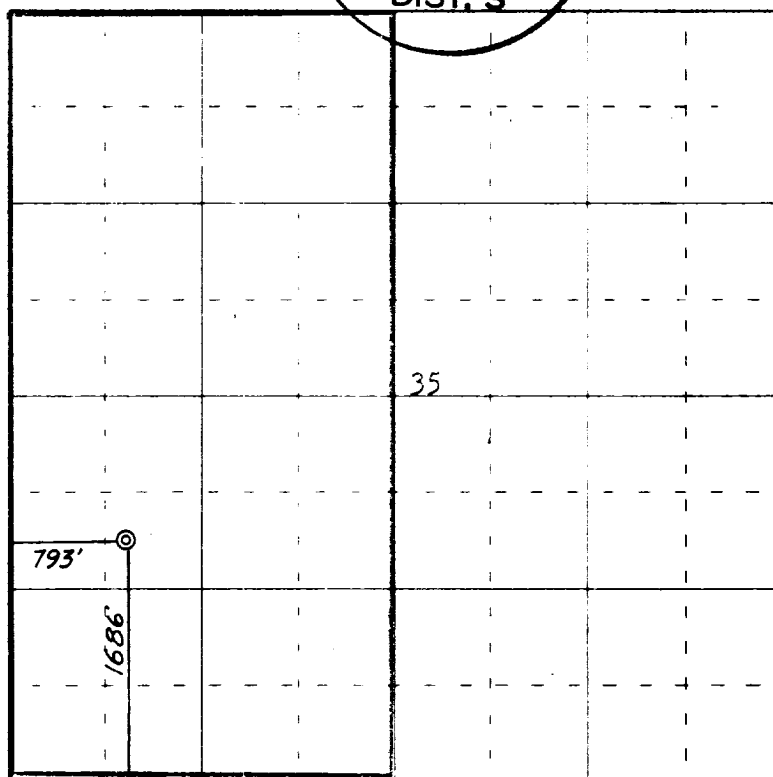
_____ (Representative)

_____ (Address)

Ref: GLO plat dated 23 June 1919

ILLEGIBLE

Note: All distances must be from corner boundaries of section.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 12 September 1962

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese N. Mex. Reg. No. 1463

(Seal)

Farmington, New Mexico