NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtain to be used as a drilling site, we will reflice the bottoe of Intention to Brill with your office. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: DF Elev. TD PBD Prod. Int. Compl Date There Interval (s) Depen Hole Interval Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Water Secured	DA)	dress)
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