SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO. 1-89-180-56						
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1. MYDE OF WORK	RILL *	DEEPEN	PLUG BA		7. UNIT AGREEMENT	NAME	
D. TYPE OF WELL OIL WELL	8. FARM OR LEASE NAME Rattlesnake 9. WELL NO. 160						
2. NAME OF OPERATOR Continent							
	x 3312, Durango, Report location clearly and		State requirements *)		10. FIELD AND POOL,		
4. LOCATION OF WELL (At surface 180	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. ze				_	Sec. 12, T29N, R19W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	E*		12. COUNTY OR PARIS	Hay Mexic	
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Algo to propert dr	IST 2459		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WALL.		
18. DISTANCE FROM PRO TO NEAREST WELL,	(Also to nearest drig. line, if any) B. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS Cable Tools		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5316 GR					22. APPROX. DATE WORK WILL START* 2/20/64		
23.	P	PROPOSED CASING AN	D CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36₽	950		eks regular lacks regular		
test the Bakot	drill this well a formation. Ap to surface. If call to the casing will	proximately 30 commercial produced	' of 9-5/8" su wetion is enco	rrace e untered	a string of	set	
5-1/2" product	tion casing will	De l'un anu cam	Stifet with time			·	
			ā F	0	ا فعد شد	\	
			1	<u>4</u> € • ±	chill gul		
					E/13.1.5	<i>ਰ</i> 7	
IN ABOVE SPACE DESCRIZONE. If proposal is to preventer program, if	THE PROPOSED PROGRAM: If to drill or deepen directions any.	proposal is to deepen or ally, give pertinent data	plug back, give data on on subsurface locations	present pro	ductive zone and propo ed and true vertical de	osed new productive pths. Give blowout	
	nal Sigard By: D. IMALEY	TITLE	District Mans	ger	DATE	6/64	
(This space for Fe	ederal or State office use)						
PERMIT NO.	4		APPROVAL DATE				
APPROVED BYCONDITIONS OF APPR	OVAL, IF ANY:	TITLE			DATE	·	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PRORATION OFFICE			•							
	1		CT1011 :							
SECTION A Operator Lease Well No.										
Continental Oil Company			Rattlesnake			Well No. 160				
E 1			Range County S		San Juan	San Juan				
	om the North	line and	990	feet from the	West	line				
Ground Level Elev. Producing Formation 5316 Dakota			Pool kattlesnake Dakota			Dedicated Acreage: 40 Acres				
 Is the Operator the onl who has the right to dr another. (65-3-29 (e If the answer to questi wise? YES NO If the answer to questi 	ill into and to produce) NMSA 1935 Comp.) on one is "no," have i If answer is	from any pool and the interests of a size," Type of C	d to appropriate Il the owners beconsolidation	en consolidated	either for himse					
	SECTI	ON B	THE N] ce	ERTIFICATION				
990'0	Proposed Location		EB 1		in SECTION plete to the belief Crigi Name H. D Position Dist: Company Continer Date	tify that the information A above is true and combest of my knowledge and had Signed By: D. HALEY Haley rict Manager htal Oil Company ary 6, 1964				
	Section T 29 N San Juan C	12 R 19 W			shown on the plotted from a surveys made supervision, and correct to and belief. Date Surveyed Feb. 4,	1964 rofessional Engineer				
0 330 660 990 /320	0 1650 1980 2310 26	40 2000	1500 1000	500 0	Certificate No New Mex.	h // Keer (

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.