	9-831 a
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Santa Fe
Lease No.	060212
	Malco-Copple

			ON WELLS	•
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF	WATER SHIFT OFF	;
NOTICE OF INTENTION TO CHANGE PL		SUBSEQUENT REPORT OF		
NOTICE OF INTENTION TO TEST WATE		SUBSEQUENT REPORT OF		
NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL	. SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF	ABANDONMENT	
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENTARY WELL HI	STORY	
NOTICE OF INTENTION TO ABANDON V	WELL			
(INDICAT	TE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR	OTHER DATA)	
		Apr	41 1 8	, 19 57
ell No. 4 is locate	ed 600 ft. from	,)	(**)	of sec5
(½ Sec. and Sec. No.)		LOW N.M.	ian)	
ildeat	5an Juan	(4-10114	New Mexic	٥
(Field)	(County or Su	bdivision)	(State or Territory	
It is intended to dril	objective sands; show sizes, ving points, and all other	important proposed work) Pictured Clif	fs formation u	sing roter
It is intended to drill tools and to perforate Total Depth 2350'. Casing Program: 9-5/8" at 1 5-1/2 at 2 The HENW/4 of Section	objective sands; show sizes, ving points, and all other 11 a well thru the and water fract 170' with 125 sac 2150' with 75 sac	reights, and lengths of propo- important proposed work) Pictured Clif- ture possible pro- ks regular cements regular cements	fs formation unoducing zones.	sing rotary Estimated
It is intended to dril tools and to perforate lotal Depth 2350'. Casing Program: 9-5/8" at 1 5-1/2 at 2 The HENN/4 of Section	objective sands; show sizes, ving points, and all other 11 a well thru the and water fract 170' with 125 sac 2150' with 75 sac	reights, and lengths of propo- important proposed work) Pictured Clif- ture possible pro- ks regular cements regular cements	fs formation unoducing zones.	sing rotary Estimated
It is intended to dril tools and to perforate Total Depth 2350'. Casing Frogram: 9-5/6" at 1 5-1/2 at 2 The HENW/4 of Section HENW SF 080212.	objective sands; show sizes, ving points, and all other ll a well thru the and water fraction of the sand water fraction of the sand water than 170' with 125 sand 2150' with 75 sand 6 is dedicated to	reights, and lengths of proportimportant proposed work) The Pictured Cliff. The Possible proposed with the possible proposed wi	fs formation unducing zones. at circulated at, 75 sacks he	sing rotary Estimated
It is intended to drill tools and to perforate total Depth 2350'. Sasing Program: 9-5/6" at 1 5-1/2 at 2 The NEW/4 of Section IEM/ SF 080212.	objective sands; show sizes, ving points, and all other ll a well thru the and water fraction of the sand water fraction of the sand water than 170' with 125 sand 2150' with 75 sand 6 is dedicated to	reights, and lengths of proportimportant proposed work) The Pictured Cliff. The Possible proposed with the possible proposed wi	fs formation unducing zones. It circulated int, 75 sacks for API y before operators any	sing rotary Estimated to surface.
5-1/2 at 2 The HENW/4 of Section IEBN SF 080212.	objective sands; show sizes, ving points, and all other ll a well thru the and water fraction of the sand sand sand sand sand sand sand sand	reights, and lengths of proportimportant proposed work) The Pictured Cliff. The Possible proposed with the possible proposed wi	fs formation unducing zones. It circulated int, 75 sacks for API y before operators any	Estimated to surface. DEMAN 23 1957 COM: COM.
it is intended to drill cools and to perforate tools and to perforate tools are performed by the second section in the new of section in the	objective sands; show sizes, ving points, and all other ll a well thru the and water fraction of the sand sand sand sand sand sand sand sand	reights, and lengths of proportimportant proposed work) The Pictured Cliff Cure possible proposed with the possible proposed wi	fs formation unducing zones. It circulated int, 75 sacks for API y before operators any	Estimated to surface. DEMIX. 23 1957 COM: COM. DIST. 3



NEW MEALLO

OIL CONSERVATION COM 15 Mar.

WELL . TO A FION AND THE CONTROP ASSESSED AT

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	SAN JUAN			5410
	N	GALLUP	WILDCAT	40 ACRES (1910 PLAT)
		900) SF .080212		
		SECTION	6 i	
				, NOTE
	:		· · · †	This section of form is to be used for give wells only
			Topics 1 (1)	
ell notes gervición	et actual surveys a sand that the same knowledge and beat	er plat in integrated man under et meren amber ex name true und correct to th et.	Yes 2 (4) (6)	and we have the property of the second secon

Name Offginal Signed EWELL N. WALSH

Petroleum Engineer

topre er mal Pasc Matural Gas

Box 997, Farmington, N.M.

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Note Change in formation & fracturing method.

Budget Bureau No. 42-R358.4.	,
Approval expires 12-31-60.	L

(1	reb. 1	951)	
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Form 9-331a

(SUBMIT IN TRIPLICATE)

UNITED STATES

Land Office

Santa Fe

Lease

080212

DEPARTMENT OF THE INTERIOR

Unit Balco-Copple

GEOLOGICAL SURVEY

SUNDRY	NOTICES A	AND REPO	RTS ON WE	LLS
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WA NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT O NOTICE OF INTENTION TO PULL OR	PLANS	SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE	PORT OF WATER SHUT-OFF. PORT OF SHOOTING OR ACI PORT OF ALTERING CASING. PORT OF RE-DRILLING OR R PORT OF ABANDONMENT	EPAIR.
(INDIC	ATE ABOVE BY CHECK MARK	(NATURE OF REPORT, N	OTICE, OR OTHER DATA)	
			April 18	
ell No. is loca	ated 600 ft. from	154	N.M.P.N.	ine of sec. 6
(% sec. and sec. No.)		(Range)	(Meridian)	
(Field)	(County o	or Subdivision)	(State or Te	ernory)
ne elevation of the derric	k floor above sea lev	vel is 5420 ft.		
ne elevation of the derric		vel is <u>5420</u> ft. LS OF WORK		
ate names of and expected depths t	DETAI to objective sands; show size ing points, and all o	LS OF WORK es, weights, and length ther important propose u the Gallup	^{ed work)} format ion using	rotary
It is intended to d tools and to perfor Estimated Total Dep Casing Program: 9-5/6" at	DETAI to objective sands; show size ing points, and all o irill a well threate and sand-oi with 2350'. 170' with 125; 2150' with 75;	LS OF WORK es, weights, and length ther important propose u the Gallup l fracture po sacks regular sacks regular	formation using saible producing cement circular coment. 75 seci	rotary zones.
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tools and to perfor Estimated Total Dep Casing Program: 9-5/6" at 5-1/2" at The HENN/4 of Secti. NERW SF 080212. I understand that this plan of work ompany Petroleum En	DETAI to objective sands; show size ing points, and all of sand-oil threate and sand-oil the 2350'. 170' with 125 is 2150' with 75 is con 6 is dedicate.	LS OF WORK es, weights, and length ther important propose u the Gallup l fracture po sacks regular sacks regular sacks regular	formation using saible producing coment circular coment, 75 sacial.	rotary zones. ted to surface ts Fozmix.
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Form 9-331 (Feb. 1951)	1



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Pe
Lease No.	060212
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•	n 1957
y. S. (JUN ZID ISSURVEY SEULOWICH SURVEY MEXICO

		IND REPU	DRTS ON WE	S. GEOLOGICAL MINGTON, NEW LLS
NOTICE OF INTENTION TO DRILL			REPORT OF WATER SHUT-OFF.	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT I	REPORT OF SHOOTING OR ACI	DIZING
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT I	REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT F	REPORT OF RE-DRILLING OR F	REPAIR
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT I	REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTA	RY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON	(WELL			
(INDIC.	ATE ABOVE BY CHECK MARK	K NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
		•	June 13	, 19
'ell Nois loca	ited 600 ft. from	$1 - \left\{ \frac{N}{S} \right\}$ line and	1900 ft. from (W)	line of sec.
BW Sec. 6 (1/4 Sec. and Sec. No.)	301 1 (Twp.)	(Range)	(Meridian)	
Wildcat (Field)	San Ju	or Subdivision)	State of 1	cioc erritory)
he elevation of the derrick	DETAI	ILS OF WOR	ths of proposed casings; indic	cate mudding jobs, ce
It was previously in Hatural Cas Company well will be drille Company, therefore, Gas Froducts Company	Malco Copie No ed has since bee this well vill	n assigned : henceforth	er, the acreage of to Kl Faso Nature	m which this il Cas Produc El Paso Bata
Matural Cas Company well will be drille Company, therefore,	Malco Coppe No ed has since bee this well will my Malco Copple	n assigned i henceforth	be known as the	on which this il das Produc El Paso Heta
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