| Form 9-881 b (April 1952) | | | | |
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

| ORATION OFFICE ERATOR Perator init Letter | 11 4 | | SEE INST | RUCTIONS | FOR COMPLE | ING IHIS | FURM UN | THE REVERS | ie side |
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| E | Secti | | Township | | Range | | County | | • |
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| 198 | | | an Juan Jole Location | 10 - R 18 W Co., New | Mexico | | | Position Company Thereby ce shown on the plotted from surveys man supervision and correct and belief. | EGIBLE Trify that the well location the plat in SECTION B was an field notes of actual de by me or under my and that the same is true to the best of my knowledge |
| 0 330 660 9 | | | - 600 | 2640 200 | 00 1500 | 1000 | 500 | Registe red and/or Lan Certificate | d Surveyor |

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.