Form 9-231a (Feb. 1961)								
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office State Pe
Lease No. 3F-078312
Unite distributed

NOTICE OF I	INTENTION TO DRILL	XX	Il damen erm ann an merent ment bei bet einer-tingen determinen
NOTICE OF I	INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACEDIZING
1	INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
1	INTENTION TO RE-DRILL OR REPAIR WELL	i i	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
1	INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
			SUPPLEMENTARY WELL HISTORY U. S. GEOLUGIA
			ARMINCTON, RUSS
	(INDICATE ABOVE BY CHECK	MARK NATI	JRE OF REPORT, NOTICE, OR OTHER DATA)
			Jaly 19
			·····, 1/
Well No	is located 💯 ft.	from	line and 990 ft. from $\begin{bmatrix} E \\ E \end{bmatrix}$ line of sec. 13
			, (***)
(1/1 Bec	c. and Sec. No.) (Twp.)	(Rano	e) (Meridian)
			4
	Perde, Wildest Description (Co	unty or Sub	division) (State or Territory)
an 1			s this ft. (Ground Sievation)
The elevati	ion of the derrick floor above se	a level i	a Total III Charles Santa Salamana in Amara I
		u icvei i	II. WAS SEED STRANGED IN
			OF WORK
(State names of	DE f and expected depths to objective sands; sho	TAILS	OF WORK
	DE f and expected depths to objective sands; sho ing points, and	TAILS ow sizes, we d all other i	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemen mportant proposed work)
rro Dri for set sec viu	pose To: Set 300° of 10 li & 1/2" hole to approximation. Sun 7" casing to below Mesaverds formational stage with 150 sm. In four shots per foot. She with 30,000% same and 1 suitable cacker to inche	TAILS waizes, we sail other in y'a'' s inste to total iz. Ge crfore inste wa G,000	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemer mportant proposed work) intrace casing cost of secret to surface. otal depth of 7500 or through Dakota depth with 2-stage cement collar ment first stage with 40 sx. and to Messwerde and Dakota formations ter frac Messwerde and Dakota formations ter frac Messwerde and Dakota formations pals. water.
rro Eri for set sec viu	page To: Set 100° of 10 11 3 % hole to approximation. New 7" casing to tellow Mesaverde formational stage with 150 sm. It in four shots per foot. It is vith 90,000% sami and	TAILS waizes, we sail other in y'a'' s inste to total iz. Ge crfore inste wa G,000	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemen mportant proposed work) intrace casing cost of surface. otal depth of 7500 or strough Desora depth with 2-stage cement collar ment first stage with 40 sx. and the Masswerde and Desota formations ter frac Masswerde and Dakota formations ter frac Masswerde and Dakota formations ter frac Masswerde and Dakota formations also water.
rro Dri for set acc VIU eacl	page To: Set 300° of 10 li & 1/4" hole to approximation. Num 7" casing to telow Mesaverds formations stage with 150 sx. It four shots per foot. It is 30,000% sami and suitable packer to isola pletion. Fun 2 3/6" tubi	TAILS waizes, we sail other in to total total continues conti	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemer mportant proposed work) Surface casing curl cement to surface. Otal depth of PXX) or through Dakota depth with 2-stage cement cultar ment first stage with AD ax. and to Mesaverde and Dakota formations ter frac Mesaverde and Cakota formation gals. water. ota from Mesaverde Persation. Cual ceite both somes.
rro Dri for set acc VIU eacl	pose for Set 100° of 10 11 3 1/4" hole to approximation. New 7" casing to below Mesaverds formations at sege with 150 sx. In four shots per foot. In with 30,000, same and fall table packer to isolar pletion. New 2 1/6" table that this plan of work must receive approximate that the plan of work must receive approximate the plan of work must receive a	TAILS waizes, we in all other in the control of the	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemer mportant proposed work) intrace casing cost of secret to surface. otal depth of 7500 or through Dakota depth with 2-stage cement collar ment first stage with 40 sx. and to Messwerde and Dakota formations ter frac Messwerde and Dakota formations ter frac Messwerde and Dakota formations pals. water.
For set.	page 10: Set 300° of 10 li & 1/4" hole to approximation. Num 7" casing to tellow Hesaverds formational stage with 150 sx. It four shots per foot. It with 30,000% sami and suitable packer to isola pletion. Fun 2 3/6" tubi	TAILS waizes, we in all other in the control of the	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemes mportant proposed work) Surface casing cult cement to surface. Otal depth of PKX) or through Dakota depth with 2-stage cement coller ment first stage with AD ax. and to Mesaverde and Dakota formations ter frac Mesaverde and Cakota formatio gals. water. ota from Mesaverde Persation. Publication both somes.
for set sec vitte sac land	page 10: Set 300° of 10 li & 1/4" hole to approximation. Num 7" casing to tellow Hesaverds formational stage with 150 sx. It four shots per foot. It with 30,000% sami and suitable packer to isola pletion. Fun 2 3/6" tubi	TAILS waizes, we in all other in the control of the	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemen important proposed work) Surface casing out obsent to surface. Otal depth of 7500 or through Dakota depth with 2-stage cement collar ment first stage with 60 sk. and the Masswords and Dakota formations ter frac Masswords and Cakota formation gals. water. Ota from Masswords Carotion. Casi
rro Eri for set sec vitt each	pleaser 570 DE place for Set 500 of 10 11 3 56" hole to approximation. Run 7" casing to below Mesaverde formational stage with 150 ex. It in four shots per foot. It is stage with 250 ex. It is	TAILS waizes, we in all other in the control of the	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemen important proposed work) intrace casing such coment to surface. Otal depth of TXO' or through Debota depth with 2-stage casent cultar ment first stage with AD ax. and the Mesaverde and Debota formations ter frac Mesaverde and Debota formation gals. water. Ota from Mesaverde formation. Dual ceite both somes.
for set sec vitte sac land	pose for Set 100° of 10 11 3 % hole to approximation. Nam 7 casing to below Mesaverde formational stage with 150 ax. In four shots per foot. In with 90,000% same and four shots packer to isolar pletion. Fun 2 3/6" tubi	TAILS waizes, we sail other in the control of the	OF WORK ights, and lengths of proposed casings; indicate mudding jobs, cemer mportant proposed work) Surface casing curl cement to surface. Otal depth of PXX) or through Dakota depth with 2-stage cement cultar ment first stage with AD ax. and to Mesaverde and Dakota formations ter frac Mesaverde and Cakota formation gals. water. ota from Mesaverde Persation. Cual ceite both somes.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section	on A.						Date		July 19.	1960	
0perat	tor	Agtec Oil and	Gas	Company	Leas	e Hubbar	i.				
Well N		Unit Letter_					hip 3	5 N	Range_	12W	NMPM
Locate				rth Lin		990 Fee			st		Line
County		Juan G. L.			6134	Decicated		e	320		Acres
		g Formation				Pool					
1.	Yes XX	rator the only o	wner	r in the d	edicated a	icreage outi	ined on t	tne p	rat below	?	
2.		wer to question	one i	s #no. #ha	ve the int	erests of al	I the ov	mers	heen con	solida	ted
		itization agreem									
		Consolidation	_								
3.	If the ans	wer to question	two i	s "no," li	st all the	e owners and	their re	espec	tive inte	erests	below:
		Owner					Land De	scri	ption		
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Section	n. B								108	B	
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							Сe	rtif	icate No	. 1545	;

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.					Date Jul	y 19, 1960	
Onerat or	Aztec Oil and	Ges Company	Lease	Hubbard			
Wall No le	Unit Letter	▲ Section	15	Townsh	ip 32N	_ Range 12W	NMPM
Located	Feet From	North Line	, <u>990</u>	reet	From Last		Line
County San	Juan G. L.	Elevation	6134	Decicated A	acreage _	.0	_ Acres
Name of Products	g Formation	Dakota		PoolW	TUCAL		 .
	erator the only or	vner* in the dec	licated ac	reage outlin	ied on the bra	at below:	
2. If the and by commun	No	ent or otherwis	e? Yes	No	. If answer	is "yes,"	
21 0110 0111	<u>Owner</u>	•			and Descrip		•
					(4	10 1 5 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Section. B					, À		/
			99	o' 990!	informa above i	s to certify attion in Section in	ion A omplete
	<u> </u>		- +-		Aztec	Oil and Gas (Operator)	Company
	1		i.	,			SALMON
	i		l	*	·	IGNED BY JOE C.	
	1				(I	Representati	re)
	 	c. 15			Drawer	570, Farming Address	ton
					well loplat in from fi survey my super is the best belief. Date Su	tq. call y/t call on B was la not be a since be a since and a st of manual arveyed July V. Echohawk ered Land Su	in the special state of the special state and 7, 1960