

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-075695 6. If Indian, All. or Tribe Name 7. Unit Agreement Name
2. Name of Operator <b>MERIDIAN OIL</b> <i>Southland</i>	8. Well Name & Number Cozzens #3 9. API Well No.
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	10. Field and Pool Fulcher Kutz PC 11. County and State San Juan Co, NM
4. Location of Well, Footage, Sec., T, R, M 1620'FNL, 2390'FEL Sec.20, T-29-N, R-11-W, NMPM	

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

**RECEIVED**  
AUG - 2 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
93 JUL 15 PM 2:41  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *James B. Smith* (KAS) Title Regulatory Affairs Date 7/15/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

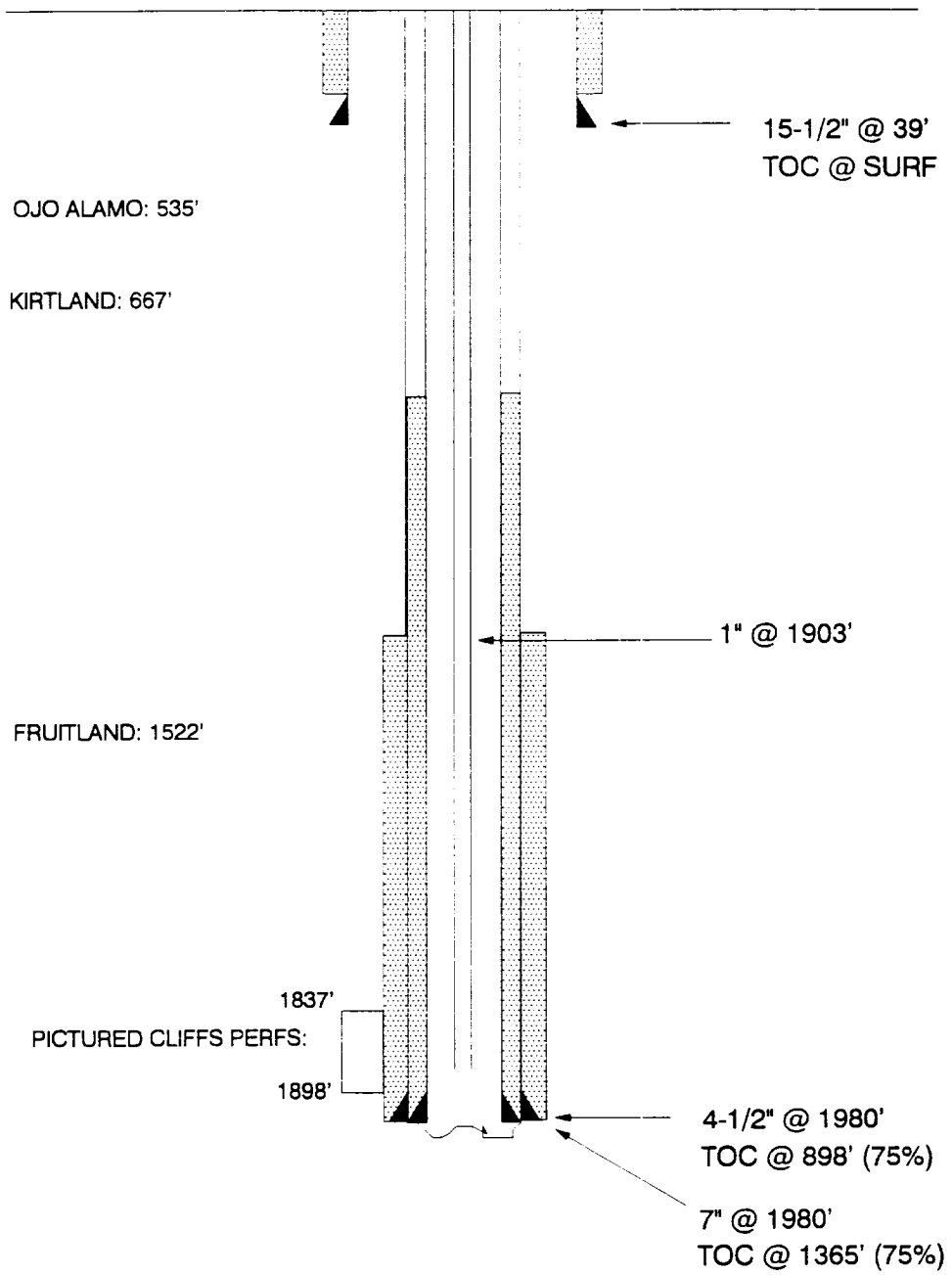
**APPROVED**

JUL 29 1993

DISTRICT MANAGER

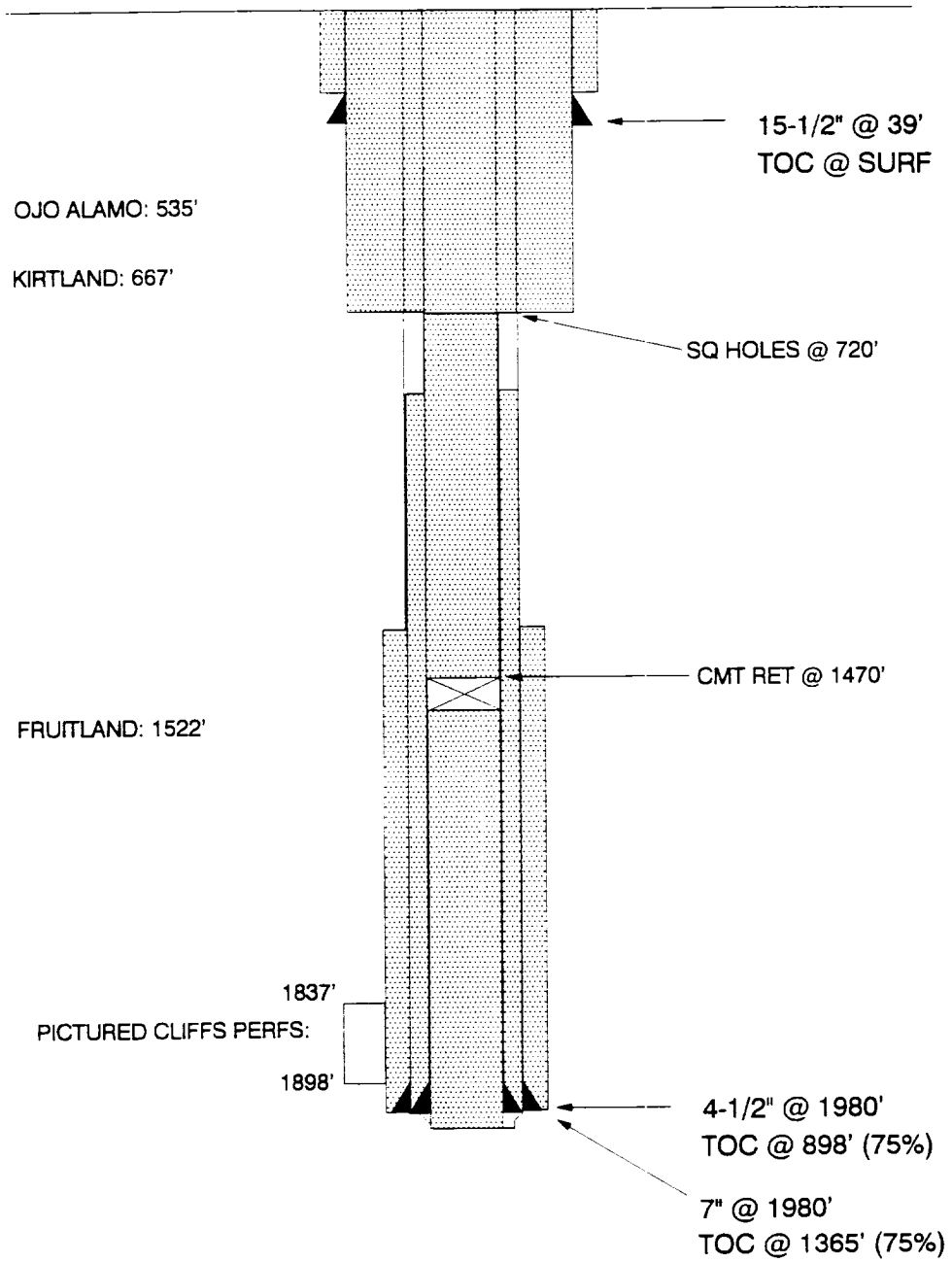
NMOCD

CURRENT  
**COZZENS # 3**  
UNIT G SECTION 20 T29N R11W  
SAN JUAN COUNTY, NEW MEXICO



PROPOSED  
**COZZENS # 3**

UNIT G SECTION 20 T29N R11W  
SAN JUAN COUNTY, NEW MEXICO



Cozzens # 3  
Recommend P&A Procedure  
Unit G Section 20 T29N R11W

NOTE • 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).  
• Cement volumes are 100% excess outside pipe and across perforations & 50% excess inside pipe.

1. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Blow well down, if necessary, kill with water.
2. POH w/ 1903' of 1" tbg, lay down tbg string. PU 2-3/8" workstring. RIH w/ 4-1/2" 9.5# csg scraper on 2-3/8" tbg to 1500'. TOOH.
3. TIH w/ tbg and set 4-1/2" cmt ret @ 1470'. Plug # 1 from 720' to 1980' w/ 122 sxs cmt( 62 sxs below ret, 60 sxs on top of ret). PU to 730' and circ hole clean. TOOH. WOC.
4. RIH and tag plug # 1. TOOH. Pressure test csg to 500 psi. If pressure test fails, use cmt retainer for Ojo Alamo/Kirtland plug.
5. Perf 4 sq holes @ 720'. Establish circulation down 4-1/2" csg out intermediate csg valve (between 4-1/2" and 7" csg strings) and bradenhead valve w/ water.
6. Plug # 2 w/ approx 350 sxs cmt utilizing valves to circ good cmt down 4-1/2" csg out bradenhead and intermediate casing valves.
7. Cut off wellhead below surface casing flange, install dry hole marker and restore location according to Federal and State specifications.
8. RD workover rig. MOL.
9. Contact pipeline company for removal of meter run and lines. Re-seed location.

Approve: \_\_\_\_\_  
J. B. Fraser

Concur: \_\_\_\_\_  
K. G. Johnson

VENDORS:  
A-Plus Well Service: 325-2627  
KAS:kas

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 COZZENS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.