

**PURE RESOURCES
WEST LOVINGTON UNIT
SPILL - WELL 99
Unit D Section 8, T. 17 S., R. 36 E.
GPS: 32° 51' 71" N & 103° 22' 58" W**

8.26.05
VERBAL OK
✓
IRP-49
9/22/05

CLOSURE

**Prepared By
Eddie Seay Consulting
August 2005**



August 15, 2005

NMOCD Environmental
ATTN: Larry Johnson
1625 N. French Drive
Hobbs, NM 88240

RE: Pure Resources
Well 99 Spill Site
Sect. 8, Tws. 17 S., Rng. 36 E., Unit D

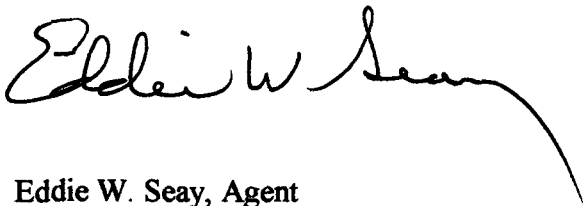
Mr. Johnson:

Pure Resources has completed the excavation and hauling of the contaminated soil from the Pure 99 Site. E.D. Walton, the contractor, hauled 9560 cu. yds. of soil to an OCD approved facility. The analytical for the bottom and sidewalls are within OCD guidelines for closure. A PID was used to conduct headspace test for BTEX and was less than 10 ppm. Larry Johnson was notified of the sampling and hole is open for inspection until permission to backfill, level and seed. Photos and analytical are within.

Pure would like to backfill the excavated are with clean soil, hauled form the rancher, Darr Angell. After we finish backfilling, leveling and seeding, a final closure will be sent to OCD.

We look forward to your approval.

Thanks,

A handwritten signature in black ink, appearing to read "Eddie W. Seay", with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(505)392-2236
seay04@leaco.net

cc: Pure Resources
Mike Northcutt



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

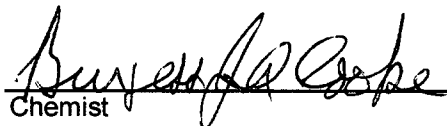
Receiving Date: 08/03/05
Reporting Date: 08/05/05
Project Owner: PURE RESOURCES
Project Name: PURE 99
Project Location: SW LOVINGTON, NM

Sampling Date: 08/03/05
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO	DRO	CI*
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE		08/04/05	08/04/05	08/04/05
H10040-1	PURE 99-1	<10.0	<10.0	160
H10040-2	PURE 99-2	<10.0	<10.0	8240
H10040-3	PURE 99-3	<10.0	<10.0	1200
Quality Control		759	754	1000
True Value QC		800	800	1000
% Recovery		94.9	94.2	100
Relative Percent Difference		3.6	1.2	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI B

*Analyses performed on 1:4 w:v aqueous extracts.


Chemist

8/5/05
Date

H10040.XLS

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page ____ of ____

[illegible]

† Cardiac cannot accept verbal changes. Please fax written changes to 915-673-7020.



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

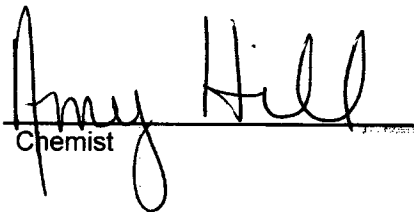
Receiving Date: 08/11/05
Reporting Date: 08/12/05
Project Owner: PURE RESOURCES
Project Name: PURE 99 WLU
Project Location: SW LOVINGTON, NM

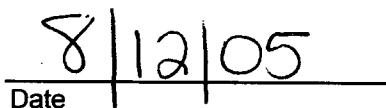
Analysis Date: 08/12/05
Sampling Date: 08/11/05
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/Kg)
H10075-1	PURE 99-1 B	144
H10075-2	PURE 99-2 S	128
Quality Control		970
True Value QC		1000
% Recovery		97.0
Relative Percent Difference		3.0

METHOD: Standard Methods	4500-Cl ⁻ B
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Note: Analysis performed on a 1:4 w:v aqueous extract.


Chemist


Date



(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476



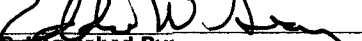

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

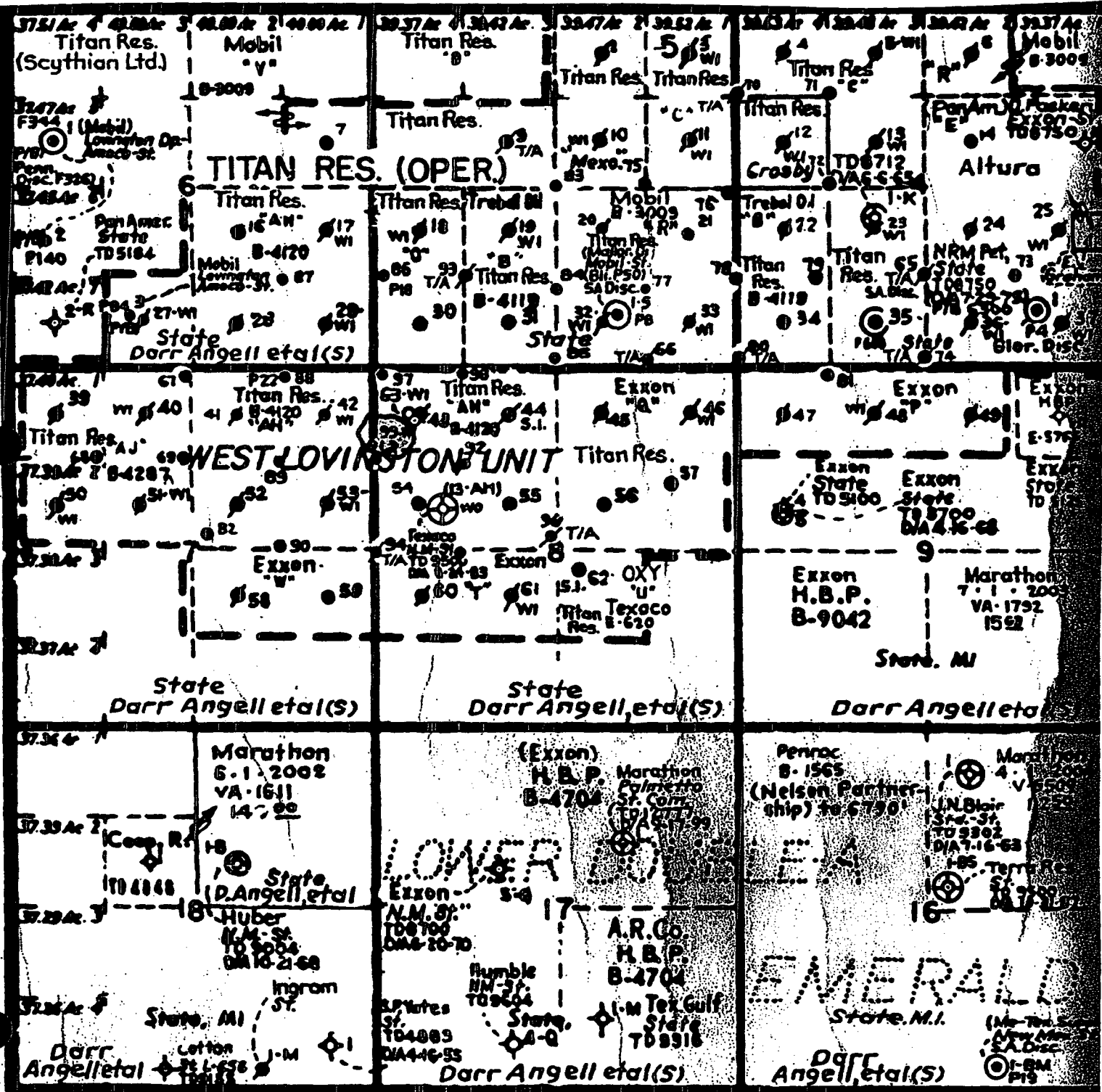
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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

Sampler Relinquished: 		Date: 8/1 Time: 3:10		Received By: 		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Additional Fax #: Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Relinquished By: 		Date: Time:		Received By: (Lab Staff) 		REMARKS: 1B - Bottom 2S - Side wall	
Delivered By: (Circle One) (S)ampler - UPS - Bus - Other:		Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No		CHECKED BY: (Initials)			

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Pure Resource	Contact <input type="checkbox"/> Darryl Ruthardt
Address P.O. Box 609 Lovington, NM 88260	Telephone No. <input type="checkbox"/> Office: 505-396-7503 Cellular: 505-390-8418
Facility Name West Lovington Unit	Facility Type <input type="checkbox"/> Oil and Gas Production Facility with Water Flood Operations

Surface Owner City of Lovington	Mineral Owner	Lease No. <input type="checkbox"/>
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County <input type="checkbox"/>
D	8	17S	36E					Lea

NATURE OF RELEASE

Type of Release Produced Water with Iron Sulfide Residual	Volume of Release Est 100 Barrels	Volume Recovered <input type="checkbox"/> 45 Barrels
Source of Release 2" Steel IPC Injection Flow line	Date and Hour of Occurrence June 23, 2005 10:00 PM	Date and Hour of Discovery <input type="checkbox"/> June 23, 2005 10:20 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia Dickey	
By Whom? <input type="checkbox"/> Darryl Ruthardt	Date and Hour <input type="checkbox"/> June 24, 2005 8:30 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Internal corrosion attack at point of holiday in IPC coating resulted in a line failure and release of produced water from a pressurized water injection line servicing West Lovington Unit Well No. 99.

Describe Area Affected and Cleanup Action Taken.*

Produced Water and Iron Sulfide residual spray on pasture land and vegetation adjacent to well location covering approximately 13,347 square feet of surface area. Source of leak was isolated. Free standing fluid was recovered by vacuum truck and hauled to disposal June 23 2005. Clean up plan to follow.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by <input type="checkbox"/> District Supervisor:		
Printed Name: Darryl Ruthardt	Approval Date:	Expiration Date:	
Title: East Area Production Foreman	Date: June 24, 2005		Phone: 505-396-7503
Conditions of Approval:		Attached <input type="checkbox"/>	

Attach Additional Sheets If Necessary

Saunders Land Farm
Waste Manifest

Generators/Originating Site

Location: Well # 99
West Livingston Unit
Pure Resources

Section: 8 Township: 17S Range: 36E

Trucking Company: ED Walton

Drivers Signature: _____

Type of Material: Exempt Oil Soil

Quantity: 9560 yds Loads By _____ yd Dump Truck _____ Total yds

Cell Number material was placed in land farm: _____

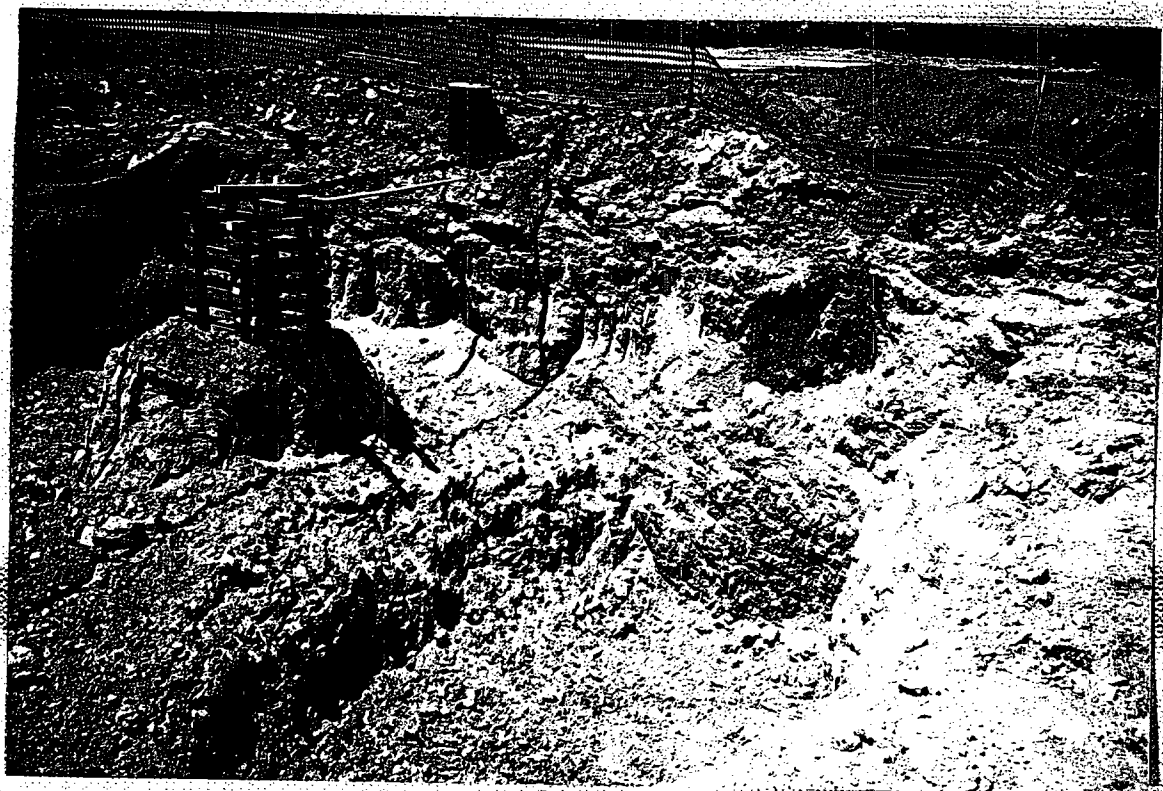
Comments: _____

Attendant (on duty) Signature: _____

Date: 8/15/05

As a condition of acceptance for disposal, I hereby certify that this waste is exempt waste as defined by the EPA. The waste listed above was generated as a result of oil and gas operations and is exempt from RCRA Sub-Title C Regulations and not mixed with non-exempt waste.

Signature: [Signature]



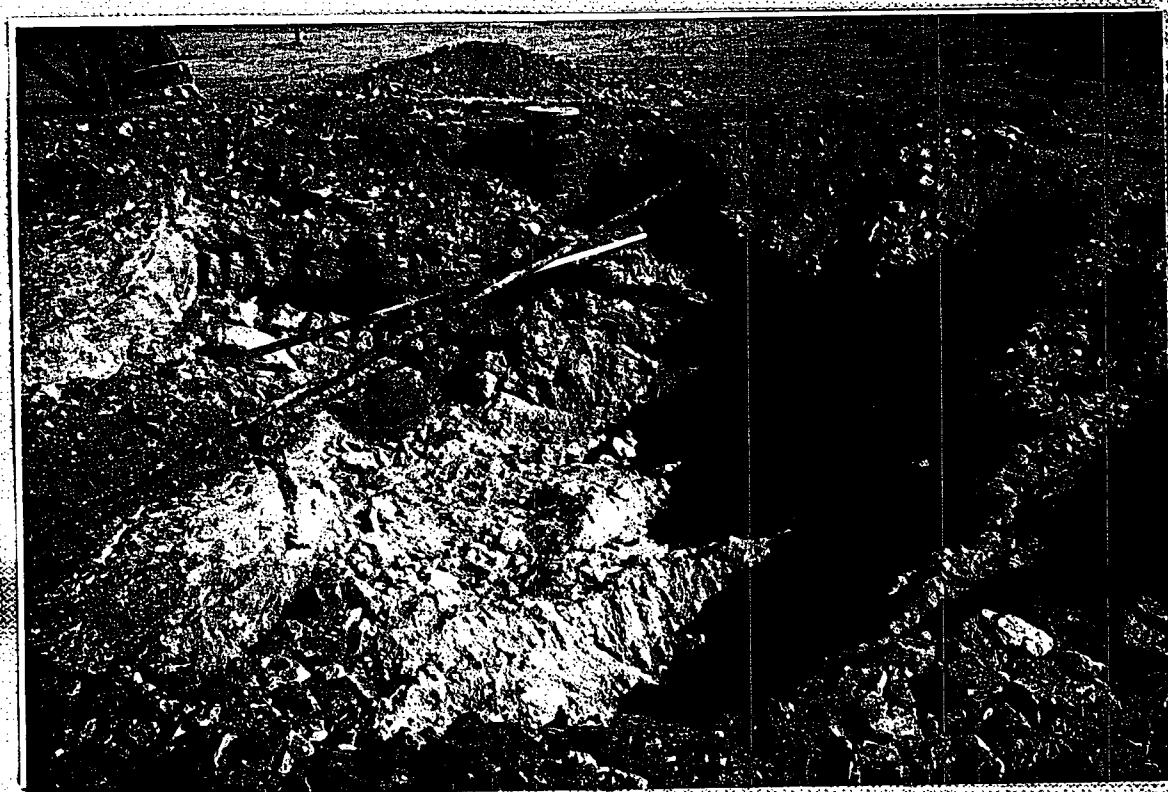


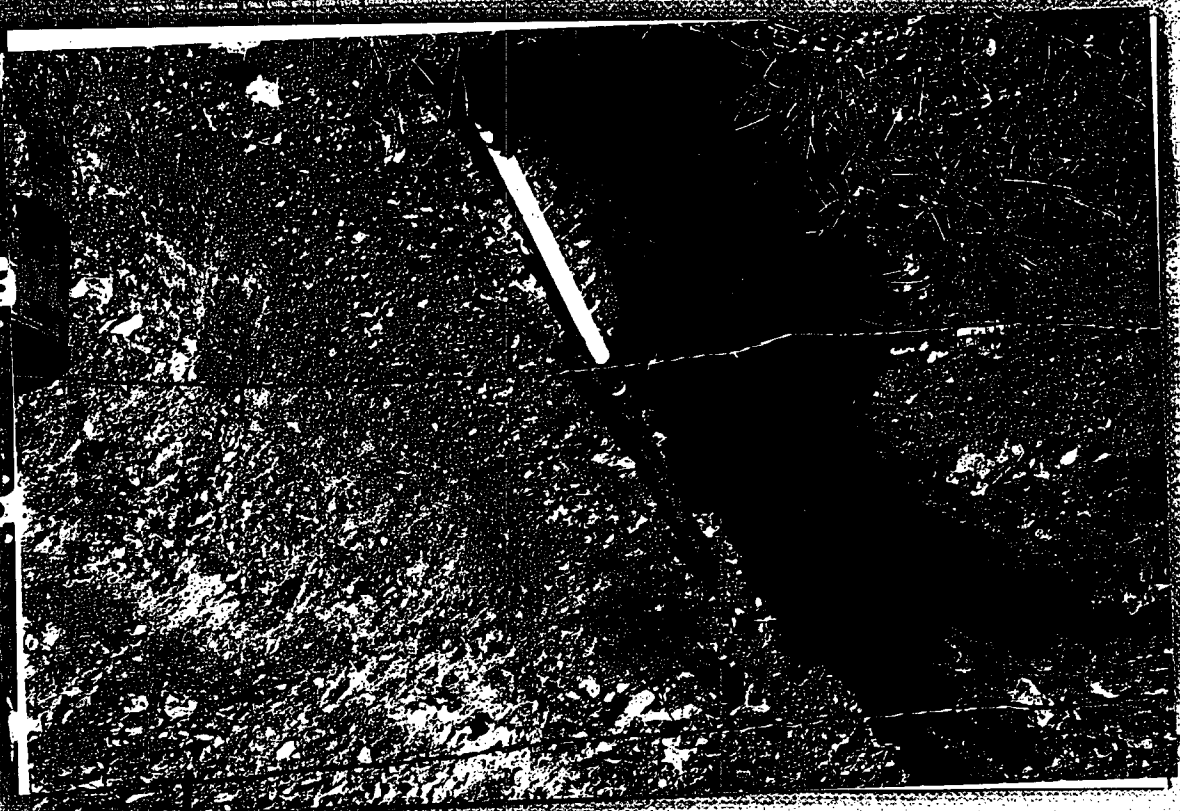
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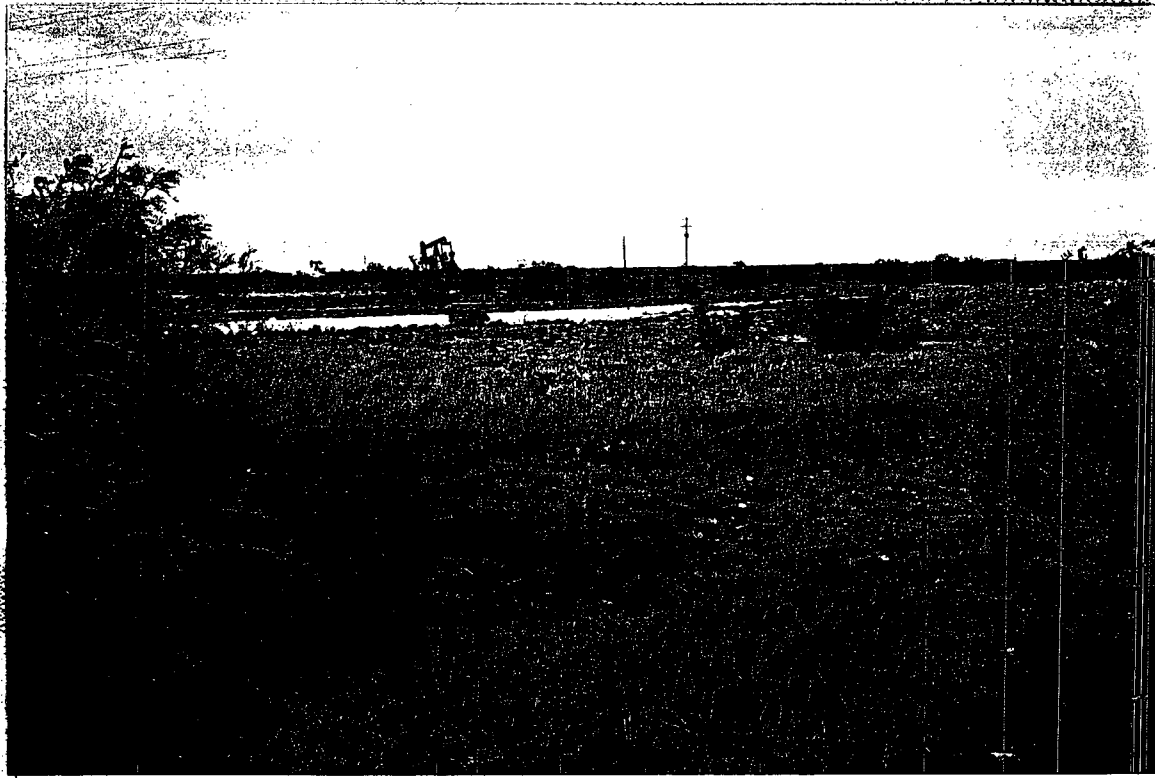
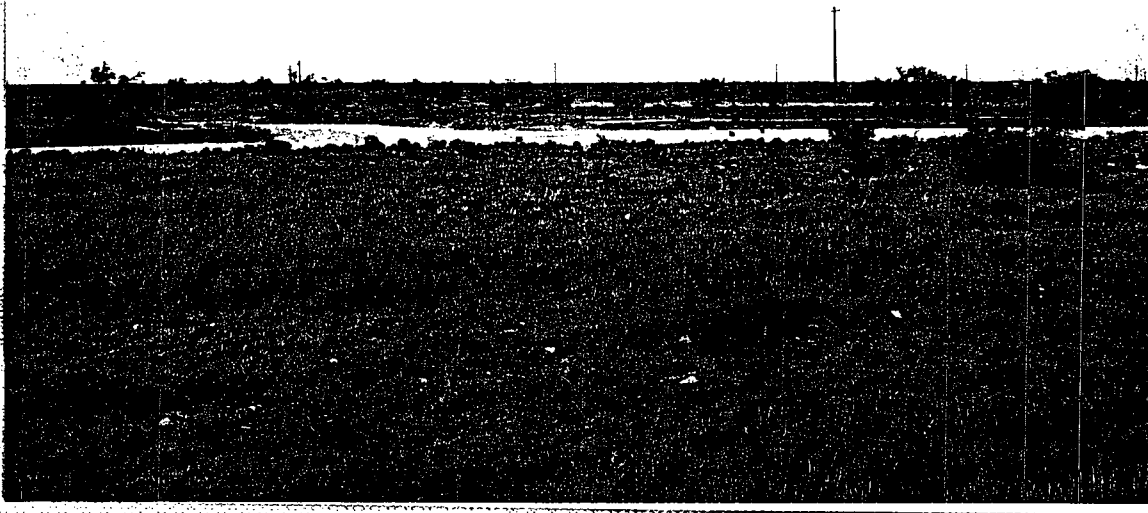
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(LFC), INC.

WEST LOVINGTON UNIT #99

UNIT D, SEC. 8-T17S-R36E

LEA COUNTY, NEW MEXICO

