



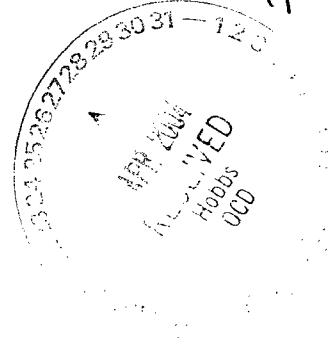
ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

Micro-Blaze

Micro-Blaze Oct™

April 1, 2004

Mr. Larry Johnson
Environmental Engineer
New Mexico Oil Conservation Division
1625 North French
Hobbs, New Mexico 88240



Subject: Link Energy Initial C-141

Re: Lynch Station Lusk A&B 8" Line, #2004-00114
UL-B, NW¼ of the NE¼ of Section 34 T20S R34E
Latitude 32° 31' 59.884"N and Longitude 103° 32' 48.606"W
Landowner: Dan Berry

Dear Mr. Larry Johnson,

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, District Environmental Supervisor, Link Energy, submits the attached New Mexico Oil Conservation Division (NMOCD) initial form C-141 for the above referenced leak site located on land owned by the Dan Berry, approximately 25 miles east of Eunice, New Mexico. The New Mexico Office of the State Engineer and the New Mexico Tech Geo-Information Databases records indicate an average area water level of approximately 84 feet below the ground surface ('bgs'). The attached site information and metrics form ranks the site in accordance with the **NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)** (Guidelines).

Link Energy proposes to remediate the site consistent with the Guidelines and, if necessary, develop and submit a site specific remediation plan for NMOCD approval to address issues identified during delineation of the vertical and horizontal extents of contamination of the Constituents of Concern (CoCs), i.e., Total Petroleum Hydrocarbon EPA method 8015m (TPH^{8015m}), Benzene, and BTEX, i.e., the mass sum of Benzene, Toluene, Ethyl Benzene, and Xylenes. The contaminated soil is not exempted from RCRA 40 CFR Part 261.

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7864, respectively or Mr. Frank Hernandez at 505.631.3095. All official communication should be addressed to:

Plains - 30453
Facility - FPAC0602435420
Incident - NPAC0602435560
Application - PPAC0603131756

P.O. BOX 1558 ••• 2100 WEST AVE. O ••• EUNICE, NEW MEXICO 88231
TELEPHONE 505.394.3481 FAX 505.394.2601

ENVIRONMENTAL PLUS, INC.



ENVIRONMENTAL PLUS, INC.

Micro-Blaze

Micro-Blaze Out™

STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

Mr. Frank Hernandez
Link Energy
PO Box 1660
5805 East Highway 80
Midland, Texas 79702

Sincerely,

Pat McCasland
EPI Technical Services Manager

cc: Frank Hernandez, Link Energy, w/enclosure
Jeff Dann, Link Energy, w/enclosure
Ben Miller, EPI Vice President and General Manager
Sherry Miller, EPI President
file

ENVIRONMENTAL PLUS, INC.


Site Information and Metrics
Incident Date:
4-1-04 @ 5:00 AM
NMOCD Notified:
4-1-04 @ 10:00 AM

SITE: Lynch Station Lusk A&B 8" Line		Assigned Site Reference #: 2004-00114	
Company: Link Energy			
Street Address: PO Box 1660			
Mailing Address: 5805 East Highway 80			
City, State, Zip: Midland, Texas 79702			
Representative: Frank Hernandez			
Representative Telephone: 505.631.3095			
Telephone:			
Fluid volume released (bbls): 175 bbls		Recovered (bbls): 125 bbls	
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: Lynch Station Lusk A&B 8" Line			
Source of contamination: 8" Steel Pipeline			
Land Owner, i.e., BLM, ST, Fee, Other: Dan Berry			
LSP Dimensions 170' x 170'			
LSP Area: 9523 sqft ft ²			
Location of Reference Point (RP)			
Location distance and direction from RP			
Latitude: 32° 31' 59.884"N			
Longitude: 103° 32' 48.606"W			
Elevation above mean sea level: 3,725 'asml			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or ¼¼: NW¼ of the NE¼		Unit Letter: B	
Location- Section: 34			
Location- Township: T20S			
Location- Range: R34E			
Surface water body within 1000 ' radius of site: none			
Domestic water wells within 1000' radius of site: none			
Domestic water wells within 1000' radius of site:			
Agricultural water wells within 1000' radius of site: none			
Agricultural water wells within 1000' radius of site:			
Public water supply wells within 1000' radius of site: none			
Depth from land surface to ground water (DG) 84			
Depth of contamination (DC) - ?			
Depth to ground water (DG - DC = DtGW) - ?			
1. Ground Water		2. Wellhead Protection Area	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or; <200' from private domestic water source: 20 points	
If Depth to GW 50 to 99 feet: 10 points		If >1000' from water source, or; >200' from private domestic water source: 0 points	
If Depth to GW >100 feet: 0 points			
Ground water Score = 10		Wellhead Protection Area Score = 0	
Site Rank (1+2+3) = 10		3. Distance to Surface Water Body	
		<200 horizontal feet: 20 points	
		200-100 horizontal feet: 10 points	
		>1000 horizontal feet: 0 points	
		Surface Water Score = 0	
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm

¹100 ppm field VOC headspace measurement may be substituted for lab analysis

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Link Energy	Contact: Frank Hernandez	
Address PO Box 1660, 5805 East Highway 80 Midland, Texas 79702	Telephone No. 505.631.3095	
Facility Name Lynch Station Lusk A&B 8" Line #2004-00114	Facility Type 8" Steel Pipeline	
Surface Owner: Dan Berry	Mineral Owner	Lease No.

LOCATION OF RELEASE


Unit Letter B	Section 34	Township T20S	Range R34E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude: **32° 31' 59.884"N** Longitude: **103° 32' 48.606"W**

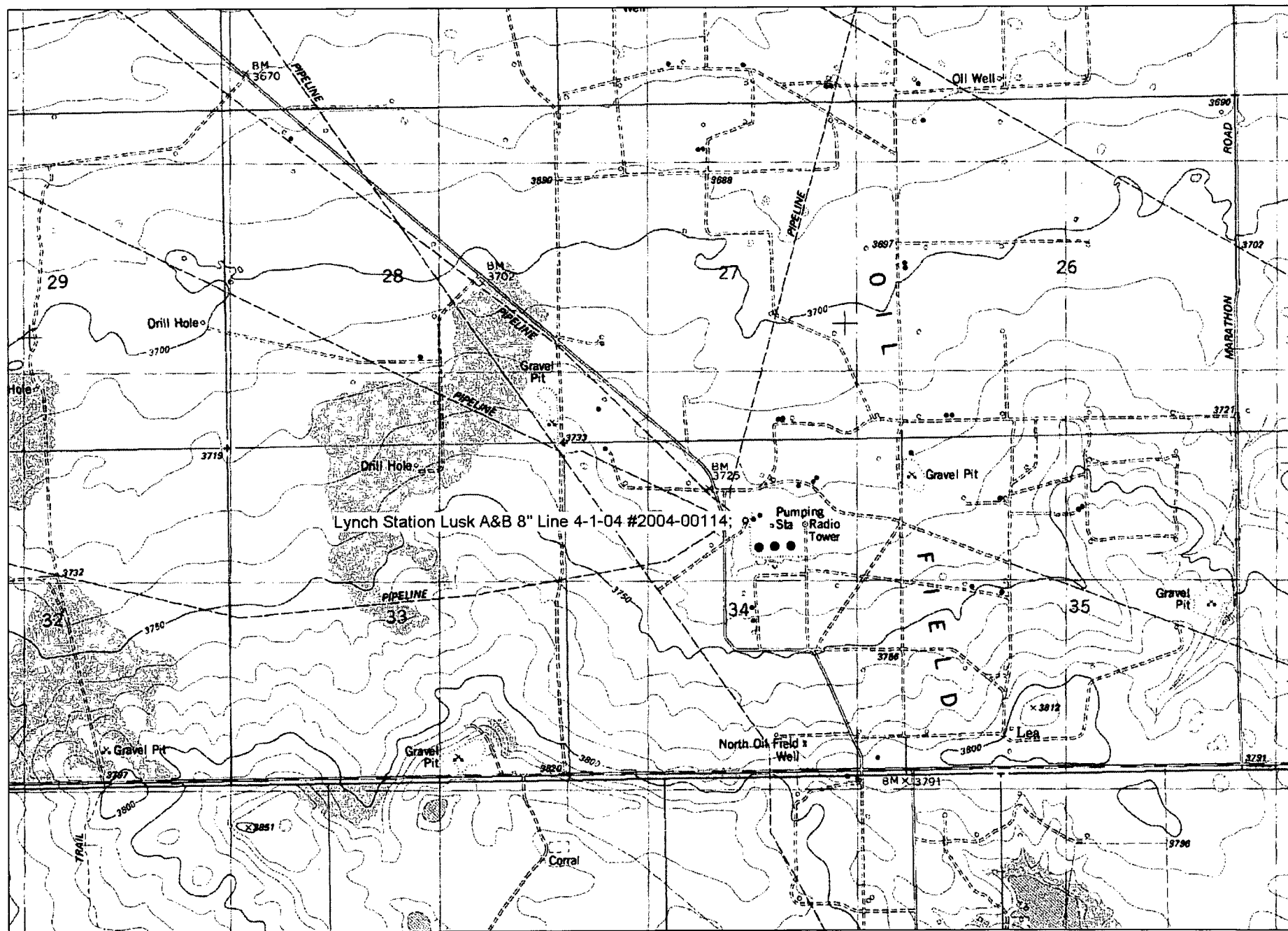
NATURE OF RELEASE

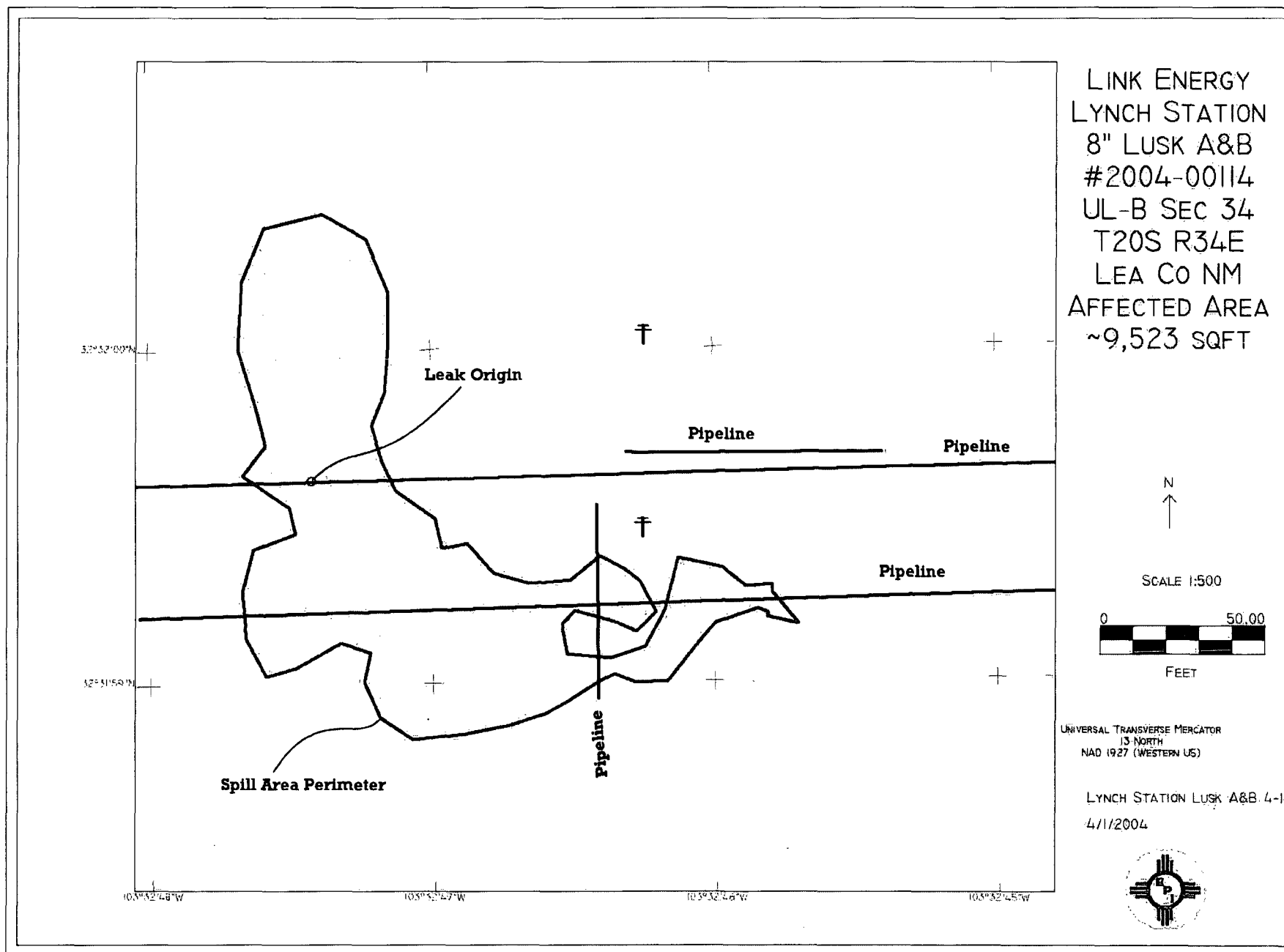
Type of Release Crude Oil	Volume of Release 175 barrels	Volume Recovered 125 barrels
Source of Release 8" Steel Pipeline	Date and Hour of Occurrence 4-1-04 @ 5:00 AM	Date and Hour of Discovery 4-1-04 @ 6:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Pat McCasland, EPI	Date and Hour 4-1-04 @ 10:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* 8" Steel Pipeline / The leak occurred when the line was inadvertently over pressured.		
Describe Area Affected and Cleanup Action Taken.* 9523 sqft 170' x 170': Site will be delineated and a remediation plan developed. Remedial Goals: TPH 8015m = 1000 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.		

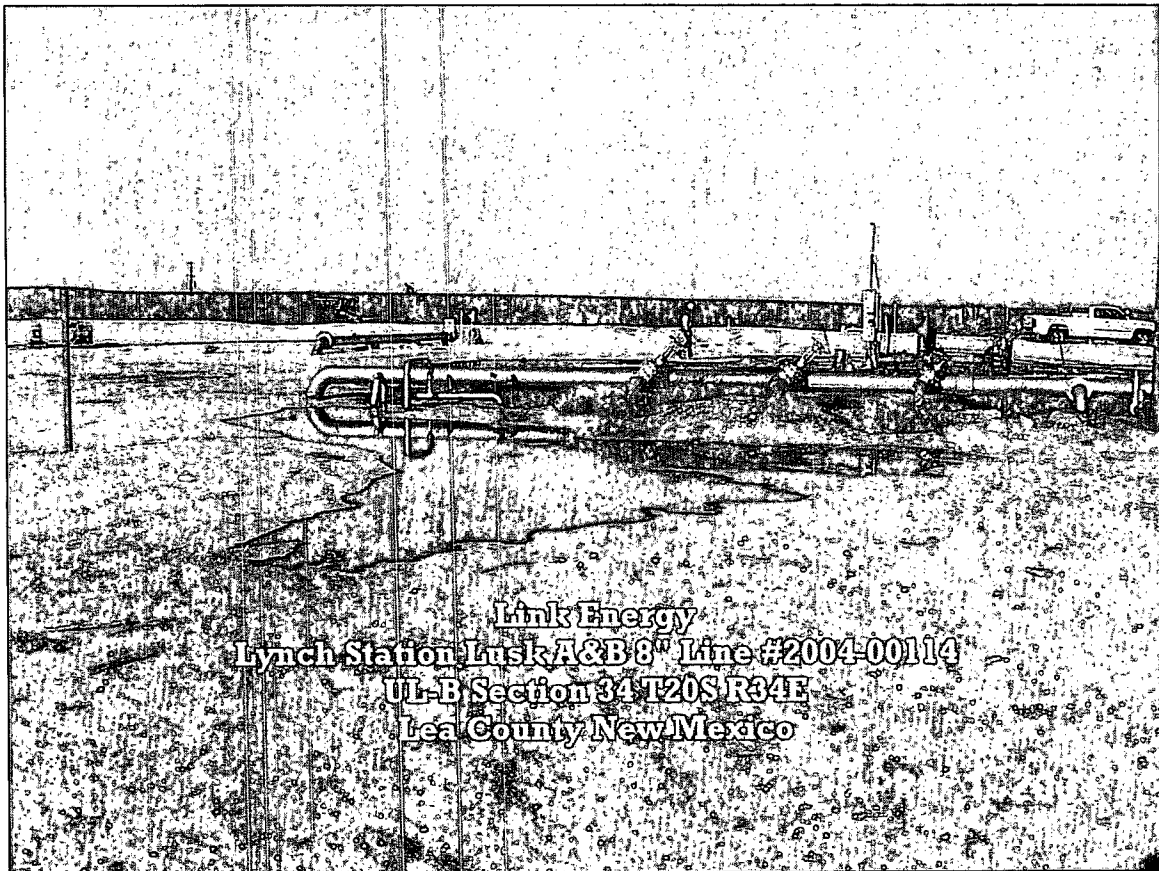
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Frank Hernandez	Approved by District Supervisor:	
E-mail Address: frank.hernandez@linkenergy.com	Approval Date:	Expiration Date:
Title: District Environmental Supervisor	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 1, 2004	Phone: 505.631.3095	

* Attach Additional Sheets If Necessary











Lea Station Land Farm

PERMIT #GW-351

CERTIFICATE OF "NON-EXEMPT" WASTE STATUS
AND
TRANSPORTER MANIFEST AND CHAIN-OF-CUSTODY

COMPANY LINK ENERGY

ORIGIN UL OR ¼¼: UL-B SECTION: 34 TOWNSHIP: T20S RANGE: R34E

SOURCE DESCRIPTION (PIPELINE, LEASE, BATTERY, FLOWLINE, ETC.)
8" STEEL PIPELINE LYNCH STATION LUSK A&B 8" LINE
REF#2004-00114

AS A CONDITION OF ACCEPTANCE FOR DISPOSAL,
I HEREBY CERTIFY THAT THIS WASTE IS A **NON-EXEMPT** WASTE
AS DEFINED BY THE ENVIRONMENTAL PROTECTION AGENCY (EPA) JULY 1988
REGULATORY DETERMINATION AND TO MY KNOWLEDGE, THIS WASTE BEEN
CHARACTERIZED AS "NON-HAZARDOUS" PURSUANT TO THE PROVISIONS OF EPA 40 CFR
PART 261 SUBPART C AND HAS NOT BEEN COMINGLED WITH AN EPA 40 CFR PART 261
SUBPART D "LISTED WASTE." LIKEWISE, THIS WASTE DOES NOT CONTAIN NATURALLY
OCCURRING RADIOACTIVE MATERIAL (NORM) PURSUANT TO 20 NMAC 3.1 SUBPART
1403 AND CONTAINS NO FREE LIQUID PURSUANT TO THE "PAINT FILTER TEST" EPA
METHOD 9095A.

NORM EXPOSURE RATE: 13 μ R/HR

I, FRANK HERNANDEZ, THE UNDERSIGNED AGENT
FOR, LINK ENERGY, HEREBY CERTIFY THAT, BASED ON
PERSONAL KNOWLEDGE, THE ABOVE STATEMENT IS TRUE AND CORRECT.

NAME FRANK HERNANDEZ

TITLE ENVIRONMENTAL COORDINATOR

ADDRESS 5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701

SIGNATURE

DATE

Transportation Manifest and Chain-of-Custody

Transporting Co.: _____ Driver Signature: _____
Volume: _____ yd³ Signature Date: _____

Link Energy Lea Station Landfarm Attendant Signature: _____
Signature Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: <input type="checkbox"/> Non-Exempt: <input checked="" type="checkbox"/>	4. Generator Link Energy
Verbal Approval Received: Yes <input type="checkbox"/> No <input type="checkbox"/>	5. Originating Site Lynch Station Lusk A&B 8" Line ref#2004-00114
2. Management Facility Destination: Link Energy Lea Station Land Farm #GW-351	6. Transporter Environmental Plus, Inc.
3. Address of Facility Operator: Environmental Plus, Inc.	8. State New Mexico
7. Location of Material (Street Address or ULSTR)	UL- B, NW¼ of the NE¼ of Section 34 T20S R34E
9. <u>Circle One</u> : A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job. <input checked="" type="checkbox"/> B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

Crude Oil Contaminated Soil

Estimated Volume 200 cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE Frank Hernandez TITLE: Environmental Coordinator DATE: 4-1-04
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: Frank Hernandez TELEPHONE NO. 505-390-3095

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: _____ TITLE: _____ DATE: _____

2100 West Ave. O
P.O. Box 1558
Eunice, New Mexico 88231
TEL: 505.394.3481
FAX: 505.394.2601

ENVIRONMENTAL PLUS, INC.**Fax****Micro-Blaze**

Martin Kieling / NMOCD
To: Larry Johnson / NMOCD **From:** Pat McCasland
Fax: 505.393.0720 **Pages:** 3
Phone: 505.393.6161 **Date:**
Re: C-138 Transmittal: Link Energy Lynch Station Lusk A&B 8" **CC:** 505.476.3462
Line ref#2004-00114

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

Larry Johnson,

Attached herewith is the C-138 and supporting documentation for receipt of "non-exempt" crude oil contaminated soil into the Link Energy Lea Station Land Farm. The original will be completed and forwarded to you when the project is completed.

Sincerely,

Pat McCasland EPI

ROBT Characterization data for the "Livingston 5" Sour" #2002-10147 from 6-7-02 is being provided and is down stream of the site and should be representative.



Lea Station Land Farm
PERMIT #GW-351

CERTIFICATE OF "NON-EXEMPT" WASTE STATUS
AND
TRANSPORTER MANIFEST AND CHAIN-OF-CUSTODY

COMPANY LINK ENERGY

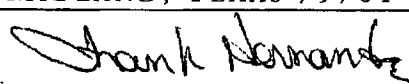
ORIGIN UL OR ¼¼: UL-B SECTION: 34 TOWNSHIP: T20S RANGE: R34E

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REGULATORY DETERMINATION AND TO MY KNOWLEDGE, THIS WASTE BEEN
CHARACTERIZED AS "NON-HAZARDOUS" PURSUANT TO THE PROVISIONS OF EPA 40 CFR
PART 261 SUBPART C AND HAS NOT BEEN COMINGLED WITH AN EPA 40 CFR PART 261
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OCCURRING RADIOACTIVE MATERIAL (NORM) PURSUANT TO 20 NMAC 3.1 SUBPART
1403 AND CONTAINS NO FREE LIQUID PURSUANT TO THE "PAINT FILTER TEST" EPA
METHOD 9095A.

NORM EXPOSURE RATE: 13 μ R/HR

I, FRANK HERNANDEZ, THE UNDERSIGNED AGENT
FOR, LINK ENERGY, HEREBY CERTIFY THAT, BASED ON
PERSONAL KNOWLEDGE, THE ABOVE STATEMENT IS TRUE AND CORRECT.

NAME FRANK HERNANDEZ
TITLE ENVIRONMENTAL COORDINATOR
ADDRESS 5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701
SIGNATURE 
DATE 4-1-04

Transportation Manifest and Chain-of-Custody
Transporting Co.: _____ Driver Signature: _____
Volume: _____ yd³ Signature Date: _____

Link Energy Lea Station Landfarm Attendant Signature: _____
Signature Date: _____

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State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

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Verbal Approval Received: Yes <input type="checkbox"/> No <input type="checkbox"/>	5. Originating Site Lynch Station Lusk A&B 8" Line ref#2004-00114
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BRIEF DESCRIPTION OF MATERIAL:

Crude Oil Contaminated Soil

Estimated Volume 200 cy Known Volume (to be entered by the operator at the end of the haul) 256 cy

SIGNATURE Frank Hernandez TITLE: Environmental Coordinator DATE: 4-1-04
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: Frank Hernandez TELEPHONE NO. 505-390-3095

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____
APPROVED BY: _____ TITLE: _____ DATE: _____

ANALYTICAL REPORT

Prepared for:

**Frank Hernandez
EOTT Energy Pipeline
5805 E. Hwy. 80
Midland, TX 79701**

**Project: Lovington 5" Sour
Order#: G0203467
Report Date: 06/07/2002**

#2002-10147

**Certificates
US EPA Laboratory Code TX00158**

ENVIRONMENTAL LAB OF TEXAS

SAMPLE WORK LIST

EOTT Energy Pipeline
5805 E. Hwy. 80
Midland, TX 79701
915-684-3456

Order#: G0203467
Project: 2002-10147
Project Name: Lovington 5" Sour
Location: None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas.

<u>Lab ID:</u>	<u>Sample :</u>	<u>Matrix:</u>	<u>Date / Time</u> <u>Collected</u>	<u>Date / Time</u> <u>Received</u>	<u>Container</u>	<u>Preservative</u>
0203467-01	SELS52902SP	SOIL	5/29/02 11:00	5/30/02 15:42	L amber glass	Ice
<u>Lab Testing:</u>		Rejected: No	Temp:	0.5 C		
8015M						
RCI						
TCLP BTEX 8021B,1311						
TCLP Organic Extraction						

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

Frank Hernandez
EOTT Energy Pipeline
5805 E. Hwy. 80
Midland, TX 79701

Order#: G0203467
Project: 2002-10147
Project Name: Lovington 5" Sour
Location: None Given

Lab ID: 0203467-01
Sample ID: SELS52902SP

8015M

Method Blank	Date Prepared	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
		5/30/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	64.1	10.0
DRO, >C12-C35	1390	10.0
TOTAL, C6-C35	1454	10.0

TCLP BTEX 8021B, 1311

Method Blank	Date Prepared	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
0001888-02	5/31/02	6/3/02	1	1	CK	1311/8021B

Parameter	Result mg/L	RL
Benzene	<0.001	0.001
Ethylbenzene	0.006	0.001
Toluene	0.006	0.001
p/m-Xylene	0.035	0.001
o-Xylene	0.046	0.001

Approval: Roland K. Tuttle 6-07-02
 Roland K. Tuttle, Lab Director, QA Officer Date
 Celey D. Keene, Org. Tech. Director
 Jeanne McMurrey, Inorg. Tech. Director
 Sandra Biezugbe, Lab Tech.
 Sara Molina, Lab Tech.

DL = Diluted out N/A = Not Applicable RL = Reporting Limit

Page 1 of 1

ENVIRONMENTAL LAB OF TEXAS I, LTD.

12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

Frank Hernandez
EOTT Energy Pipeline
5805 E. Hwy. 80
Midland, TX 79701

Order#: G0203467
Project: 2002-10147
Project Name: Lovington 5" Sour
Location: None Given

Lab ID: 0203467-01
Sample ID: SELSS2902SP

RCI

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>Dilution Factor</u>	<u>RL</u>	<u>Method</u>	<u>Date Analyzed</u>	<u>Analyst</u>
Ignitability	>100	C	1	NA	1010	6/5/02	CC
pH	7.87	pH Units	1	N/A	9045C	6/6/02	CC
Reactive Cyanide	<0.09	mg/kg	1	0.090	SW846 CH.7	6/3/02	CC
Reactive Sulfide	27.6	mg/kg	1	5.0	SW846 CH.7	6/3/02	CC

Test Parameters

<u>Parameter</u>	<u>Result</u>	<u>Units</u>	<u>Dilution Factor</u>	<u>RL</u>	<u>Method</u>	<u>Date Analyzed</u>	<u>Analyst</u>
TCLP Organic Extraction	5/31/02	Date	1	N/A	1311	5/31/02	CC

Approval:

Raland K. Tuttle 6-07-02

Raland K. Tuttle, Lab Director, QA Officer

Date

Celey D. Keene, Org. Tech. Director

Jeanne McMurrey, Inorg. Tech. Director

Sandra Biezugbe, Lab Tech.

Sara Molina, Lab Tech.

RL = Reporting Limit

N/A = Not Applicable

Page 1 of 1

ENVIRONMENTAL LAB OF TEXAS I, LTD.

12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

ENVIRONMENTAL LAB OF TEXAS**QUALITY CONTROL REPORT****8015M**

Order#: G0203467

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0001845-02			<10.0		
CONTROL	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0001845-03		952	1110	116.6%	
CONTROL DUP	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0001845-04		952	1090	114.5%	1.8%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0001845-05		1000	877	87.7%	

ENVIRONMENTAL LAB OF TEXAS**QUALITY CONTROL REPORT****RCI****Order#: G0203467**

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0001929-01			5.26		
Reactive Cyanide-mg/kg		0001874-01			<0.09		
Reactive Sulfide-mg/kg		0001873-01			<5.0		
CONTROL	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0001929-02		7	6.92	98.9%	
Reactive Cyanide-mg/kg		0001874-02		0.1	0.099	99.%	
Reactive Sulfide-mg/kg		0001873-02		13.6	10.4	76.5%	
CONTROL DUP	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Reactive Cyanide-mg/kg		0001874-03		0.1	0.096	96.%	3.1%
Reactive Sulfide-mg/kg		0001873-03		13.6	10.3	75.7%	1.%
DUPLICATE	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Ignitability-C		0203467-01	0		>100		0.0%
Ignitability-C		0203518-04	0		>100		0.0%
pH-pH Units		0203467-01	7.87		7.80		0.9%
Reactive Cyanide-mg/kg		0203467-01	0		<0.09		0.0%
Reactive Sulfide-mg/kg		0203467-01	27.6		28.8		4.3%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Reactive Cyanide-mg/kg		0001874-04		1	0.98	98.%	
Reactive Sulfide-mg/kg		0001873-04		680	512	75.3%	

ENVIRONMENTAL LAB OF TEXAS**QUALITY CONTROL REPORT****TCLP BTEX 8021B,1311****Order#: G0203467**

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0001888-02			<0.001		
Ethylbenzene-mg/L		0001888-02			<0.001		
Toluene-mg/L		0001888-02			<0.001		
p/m-Xylene-mg/L		0001888-02			<0.001		
o-Xylene-mg/L		0001888-02			<0.001		
CONTROL	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0001888-03		0.1	0.102	102.%	
Ethylbenzene-mg/L		0001888-03		0.1	0.096	96.%	
Toluene-mg/L		0001888-03		0.1	0.091	91.%	
p/m-Xylene-mg/L		0001888-03		0.2	0.191	95.5%	
o-Xylene-mg/L		0001888-03		0.1	0.092	92.%	
CONTROL DUP	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0001888-04		0.1	0.107	107.%	4.8%
Ethylbenzene-mg/L		0001888-04		0.1	0.101	101.%	5.1%
Toluene-mg/L		0001888-04		0.1	0.095	95.%	4.3%
p/m-Xylene-mg/L		0001888-04		0.2	0.201	100.5%	5.1%
o-Xylene-mg/L		0001888-04		0.1	0.098	98.%	6.3%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L		0001888-05		0.1	0.104	104.%	
Ethylbenzene-mg/L		0001888-05		0.1	0.099	99.%	
Toluene-mg/L		0001888-05		0.1	0.096	96.%	
p/m-Xylene-mg/L		0001888-05		0.2	0.196	98.%	
o-Xylene-mg/L		0001888-05		0.1	0.098	98.%	

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Sampler Signature: Roger Boone

PO#:

TRANSACTION REPORT

May-05-04 Wed 5:54 AM

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