District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

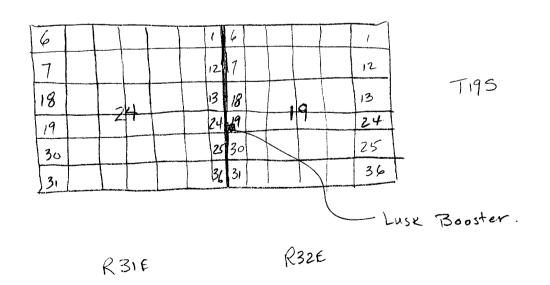
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
,							OPERATOR I Initial Report Final Report						
							Contact RONNIE GILCHREST/LYNN WARD						
							Telephone No. 505/391-5705 or 432/620-4207 Facility Type COMPRESSOR STATION						
						acinty Typ	e com ress	OK 512					
Surface Owner DUKE ENERGY FIELD Mineral Owner SERVICES						wner	Lease No.						
LOCATION OF RELEASE													
Unit Letter M	Section 19	Township 19S	Range 34E	Feet	from the	North/S	h/South Line Feet from the East/West Line County LEA COUNT				TY		
Latitude32.649828Longitude103.803659													
NATURE OF RELEASE													
Type of Rele			OVEC EDO	N / C/	D) ADD EGGO	ND C					Volume Recovered 3 BBLS		
TO SLOP OF		JID DUMP LI	INES FRO	мс	JMPRESSU	JKS	Date and Hour of Occurrence 2/9/06 @ 4:30 am CST			Date and Hour of Discovery 2/9/06 @ 1:23 pm CST			
Was Immedi	ate Notice (Given?	Yes [] No	Not Re	equired	If YES, To Whom?				E.		
By Whom?							Date and Hour 2/10/06 @ 8:02 am CST						
Was a Water	course Rea		Yes 🔽	No			If YES, Volume Impacting the Watercourse. NOT APPLICABLE				\$6.5 (1) (1)		
If a Watercourse was Impacted, Describe Fully.* NOT APPLICABLE								<i>A</i> 27					
Describe Cause of Problem and Remedial Action Taken.* THE LIQUID DUMP LINES OFF THE COMPRESSORS CONVERGE INTO ONE LINE THAT TAKES THE LIQUIDS FROM THE SCRUBBERS TO THE SLOP OIL TANK ON SITE. WHEN THE FIELD OPERATOR ARRIVED ONSITE ON DAILY ROUNDS, HE DISCOVERED THE LINE HAD DEVELOPED A LEAK AND RELEASED APPROXIMATELY 5 BBLS OF SLOP OIL. THE AREA IMPACTED WAS ESTIMATED AS 120 FEET LONG WITH A WIDTH RANGING FROM 3 TO 20 FEET WIDE. THE FIELD OPERATOR CONTACTED A VACUUM TRUCK AND A CREW TO EXPOSE THE LEAK AND APPLY A CLAMP. THE VACUUM TRUCK RECOVERED APPROX. 3 BBLS OF LIQUIDS. THE LEAK WAS CLAMPED AND THE LINE WILL BE REPLACED.													
Describe Area Affected and Cleanup Action Taken.* THE FIELD OPERATOR DIRECTED THE CREW TO EXCAVATE THE HYDROCARBON IMPACTED SOILS TO THE MAXIMUM EXTENT POSSIBLE WITHOUT HITTING ANY OTHER LINES. THE FACILITY IS AN ACTIVE FACILITY AND THE INTEGRITY OF THE PIPING IS OF CONCERN IN ORDER TO PREVENT SHUTTING DOWN THE BOOSTER AND CAUSING AN AIR RELEASE. A SAMPLE WILL BE COLLECTED FOLLOWING REMOVAL OF THE EXCAVATED SOILS TO DOCUMENT SUBSURFACE CONTAMINATION. DEPTH TO WATER ACCORDING TO THE OFFICE OF THE STATE ENGINEER'S DATABASE IS > 100' bgs. FURTHER INVESTIGATION WILL BE NECESSARY TO DETERMINE A COURSE OF ACTION.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local_laws and/or regulations.													
Signature: Type Ward						OIL CONSERVATION DIVISION							
						Approved by District Supervisor:							
Title: SR. ENVIRONMENTAL SPECIALIST A							Approval Da	te:	I	Expiration Date:			
E-mail Address: lcward@duke-energy.com						Conditions of	f Approval:	,		Attached	コ		
E-mail Address: loward@duke-energy.com Conditions of Approval: Attached Incident - n PACO604745259 Lacility FPACO604745028 Application - PPACO604745576													

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 198 Range: 32E Sections: 19
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form WATERS Menu Help
WATER COLUMN REPORT 02/10/2006
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) POD Number Tws Rng Sec q q q Zone X Y Well Water Column CP 00640 EXPL 19S 32E 19 2 2 Record Count: 1



New Mexico Office of the State Engineer POD Reports and Downloads

Township: 19S Range: 31E Sections:							
NAD27 X: Y: Zone: Search Radius:							
County: Basin: Number: Suffix:							
Owner Name: (First) (Last) C Non-Domestic C Domestic							
POD / Surface Data Report Avg Depth to Water Report Water Column Report							
Clear Form iWATERS Menu Help							

AVERAGE DEPTH OF WATER REPORT 02/10/2006

								(nebru	water in	reet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	19S	31E	36				1	130	130	130

Record Count: 1