

Highlander Environmental Corp.

Midland, Texas

January 10, 2002

Mr. Paul Sheeley Environmental Bureau Oil Conservation Division 1625 N. French Drive P.O. Box 1980 Hobbs, New Mexico 88240

RE: Project 1713, Assessment and Work Plan for the Pipeline Leak located at the Duke G-28, Section-9, Township-22 South, Range 36 East Lea County, New Mexico.

Dear Mr. Sheeley,

Highlander Environmental Corp. (Highlander) was contacted by Duke Energy Field Services, LP (Duke) to assess a pipeline leak, which occurred at the Duke G-28 in Lea County, New Mexico. The Site is located in Section 9, Township 22 South, Range 36 East at location 32° 124° 07"N, 103° 15° 58.6"W. The Site location is shown in Figure 1. According to published data, one water well, located in Section 4, Township 22 South, Range 36 East indicates groundwater greater than 100 feet below surface. In addition, the New Mexico State Engineers Office Well Reports indicated water wells in Section 16 and 10, Township 24 South, Range 32 East showing groundwater greater than 100 feet below surface.

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remediation action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed recommended remedial action level (RRAL) for TPH is 5,000 mg/kg.

Background

On August 24, 2001) a leak occurred from a gas gathering line and released pipeline liquids into the surrounding soils. The leak released approximately 210 gallons (5 barrels) of petroleum oils and liquids. Approximately 42 gallons (1 barrel) of liquids were recovered and the pipeline leak was immediately repaired. No remedial action was taken for the impacted soil. 618 9 10 1173 22

Duke-229153 facility= FPACO606831894 Uncident-NPACO606831973 Uncident-NPACO606831973 Uncident-NPACO606832103 Uncident-NPACO606832103 Midland, Texas 79705

(915) 682-4559

SFax-(915) 682-3946

Site Inspection and Assessment

On September 5, 2001, Highlander inspected the leak area. The aerial extent of impact is shown in Figure 2 and measured approximately 25' x 75'. The area north of the release (overspray) measured 60' x 100' and appeared to surficial only.

Soil samples were collected using a stainless steel bucket-type hand auger. A total of five (5) auger holes were installed near the release point to define the extent of the impact. AH-1 was installed in the center of the release point and AH-2, AH-3, AH-4 and AH-5 were installed to define horizontal extent of the impact. The sample locations are shown in Figure 2. Deeper samples could not be collected due to a shallow, dense caliche encountered at approximately at 5.5 feet below surface. Soil samples were collected from the spill area for evaluation of TPH by method EPA 418.1, BTEX by method SW 846-8021B and chloride by method SW846-9252. Samples were selected for BTEX evaluation based upon the highest TPH levels. The soil sample results are shown in Table 1. The laboratory reports and the chain of custody documentation are attached.

Table 1 (concentration in mg/kg)

Sample	Depth	ТРН	В	Т	E	X	Total	Chloride
ID	(ft)					11	BTEX	
AH-1	0-1	10,500	< 0.050	0.262	0.731	0.905	1.9	602.83
	3-3.5	3,120	< 0.050	2.72	10.3	14.8	27.8	951.84
	5-5.5	3,140	< 0.050	3.78	10.3	10.7	24.8	945.77
AH-2	0-1	1,180	< 0.010	< 0.010	0.145	0.399	0.544	-
	4-4.5	<10	-		_	-	-	
							-	
AH-3	0-1	<10	-	-	· -	-	-	
	4.4.5	<10	_	_	_		-	-
				•				
AH-4	0-1	126	<0.010	< 0.010	< 0.010	< 0.010	< 0.010	-
	4.4.5	<10	· <u>-</u>	_		-	_	
AH-5	0-1	<10	_	-	<u>-</u>	_		_
	4-4.5	<10	-	_	_	_	_	-

(-) Not Analyzed

Referring to Table 1, one auger hole location (AH-1) exceeded the RRAL for TPH of 5,000 mg/kg. The soil sample at 0-1' showed a TPH level of 10,500 mg/kg, which decreased to 3,120 mg/kg at 3.0' below surface. The remaining auger holes (AH-2, AH-3, AH-4 and AH-5) did not show TPH levels above the RRAL. The benzene and the total BTEX levels in the auger

holes did not exceed the RRAL of 10 mg/kg and 50 mg/kg, respectively. Based on the results, the hydrocarbon impact at the Site appears to be limited to a depth of 1-2' below surface and confined to the area of the release. No samples were collected from the overspray area located north of the release, however, the impact in this area appears to surficial impact.

The chloride levels detected in AH-1 showed a level of 602.83 mg/kg at 0-1', 951.84 mg/kg at 3-3.5' and 945.77 mg/kg at 5-5.5' and appear to slightly elevated. However, due to the depth of the groundwater and volume of the release, the chloride impact doe not appear to be an environmental concern.

Conclusion

- 1. On August 24, 2001, a leak occurred from a gas gathering line and released pipeline liquids into the surrounding soils. The leak released approximately 210 gallons (5 barrels) of petroleum oils and liquids. Approximately 42 gallons (1 barrel) of liquids were recovered and the pipeline leak was repaired. The aerial extent of impact measured approximately 25' x 75'. The impacted area north of the release (overspray) measured 60' x 100' and was surficial.
- 2. According to published data, a water well located in Section 4, Township 22 South, Range 36 East has a reported water level of greater than 100 feet below surface. In addition, the New Mexico State Engineers Office Well Reports indicated water wells in Section 16 and 10, Township 24 South, Range 32 East showing water levels greater than 100 feet below surface.
- 3. The New Mexico Oil Conservation Division (NMOCD) Remediation of Leaks, Spills and Releases guidelines require a risk-based evaluation of the site to determine recommended remediation action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed recommended remedial action level (RRAL) for TPH is 5,000 mg/kg.
- 4. Based on the laboratory results, the hydrocarbon impact at the Site appears to be shallow and confined to the immediate area of the release. One auger hole location (AH-1) exceeded the RRAL for TPH of 5,000 mg/kg. The soil sample at 0-1' showed a TPH of 10,500 mg/kg, which decreased to 3,120 mg/kg at 3.0' below surface. The remaining auger holes (AH-2, AH-3, AH-4 and AH-5) did not show impact above the RRAL for TPH. In addition, the benzene and the total BTEX levels in the auger holes did not exceed the RRAL of 10 mg/kg and 50 mg/kg, respectively. No samples were collected from the overspray area located north of the release, however, this area appears to have surficial impact only. The chloride levels detected at the leak area appear to be slightly elevated, however, due to the depth of the groundwater and volume of the release, the chloride impact doe not appear to be an environmental concern.

3

Recommendation/Work Plan

1. Based on the results of the investigation, Duke proposes to remediate the shallow impact onsite. The 75' x 25' area at the release will be deep plowed, tilled and fertilized to promote natural degradation of the impact. The area will be monitored (sampled) for TPH evaluation. Once the RRAL TPH level is achieved, all associated documentation will be submitted for your review. The overspray area located north of the release will also be evaluated, and if a needed, this area will be included in the remediation of the impacted soil.

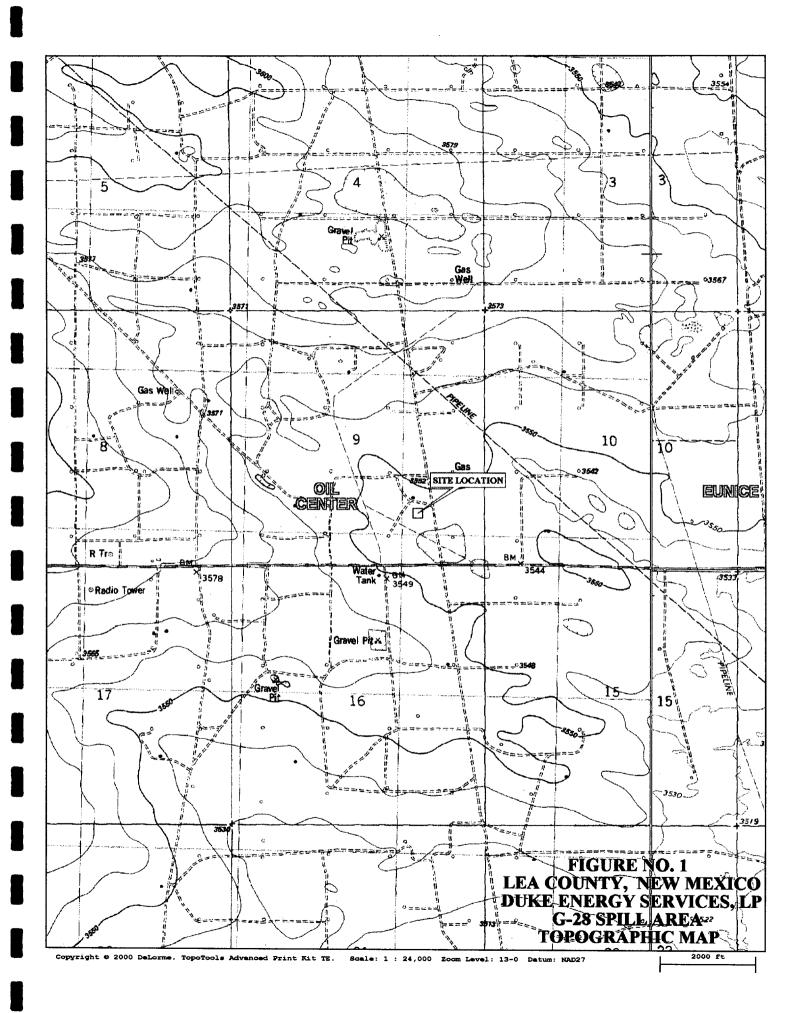
If you require any additional information or have any questions or comments concerning the assessment report, please call.

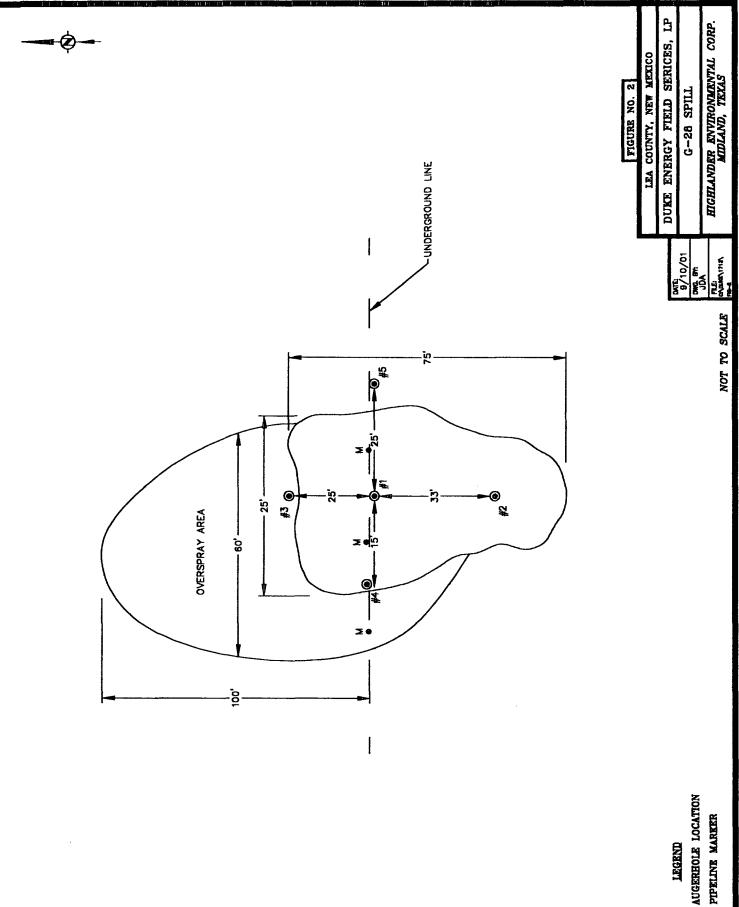
Very truly yours,

Ike Tavarez

Project Manager/Geologist

FIGURES





AUGERHOLE LOCATION LEGEND

⊚ ≭

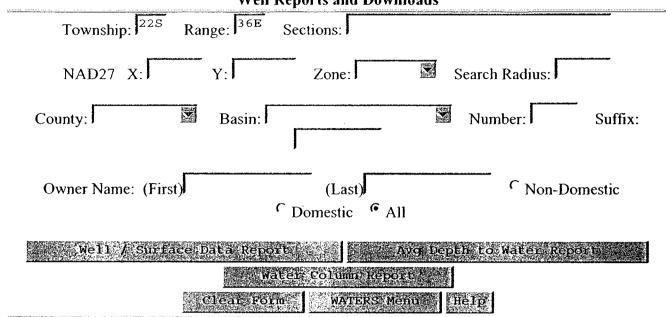
APPENDIX A



FORM C-141 Release Notification and Corrective Action 🗶 tritizi Report 🗔 Final Report **OPERATOR** Name Duke Energy Field Services Contact Vicki Genter Address PO Box 50020 Telephone No. 915-620-4142 Midland, Tx 79710-0020 Facility Name **Facility Typs** NMR Regional Unit N/A Surface Owner Mineral Owner Lease No LOCATION OF RELEASE Feet from N/S Unit Letter Section Township Ranga Feet from E/M County 9 225 36€ Line Les NATURE OF RELEASE: Release Type Volume Released Volume Recovered pipeline ilquids 210 Gallons 0 Pounds 42 Gallons | 0 Pounds Release Source Date/Hour of Occurrence Date/Hour of Discovery ges gethering line 08/24/2001 10:00 AM 08/24/2001 10:01 AM Immediate Notice Given? To Whom? **⊕** Y9∻ O No O Not Required NMOCO, Buddy Hill By Whom? When? Jackle Flowers 08/24/2001 Watercourse Reached? Impact Volume C Yes 9 No f Watercourse was impacted, Describe Fully Cause of Problem and Ramediai Action Yakan A leak in the G-28 gathering line. The leak was clamped Area Affected and Cleanup Action Taken The free figuid around the leak was picked up with a vacuum truck. Further soil remediation will be done after the line is replaced. Pertby certify that the information given above is true and companie to the less of my knowledge and understand that numerical its NADOD rules and regular to an information or required to the pert and/or file certain reference motifications and perform corrective actions for rulesces which tray endanger public hatch or the conventment. The appropriate of a C141 report by the NAGOD marked as "Final Report" does not refleve the operator of Sublishy abould their executions have failed to adequately investigate and remediate contribution that power thresh to ground which hardes when have made, have an Armen hash or the convigancement. In addition, NAFOCO necessaries of a C141 report does not refleve the operator of responsibility for compitants with any other factors, sink or

escal lows and/or regulations.	port death of the of the of the	whose condition contribution and up to contribution, atthe of
Signatury Ward for Beeken Moore	OIL CONSER	VATION DIVISION
Printed Name: R. A. Moora	Approved by District Supervison	
Tillie: Env. Tech	Approval Date:	Expiration Date:
Date: 10/4/e, 9hone: 915-620-4126	Conditions of Approval:	Atlached:

New Mexico Office of the State Engineer Well Reports and Downloads



AVERAGE DEPTH OF WATER REPORT 08/31/2001

							(Depth	Water i	n Feet)
Bsn	Tws	Rng Sec	Zone	Х	Y	Wells	Min	Max	Avg
CP	228	36E 01				1	137	137	137
CP	22S	36 E 05				1	212	212	212
CP	22S	36 E 06				1	195	195	195
CP	22S	36E 16				T	170	170	170
CP	228	36 E 22				1	22	22	22
CP	22S	36E 27				1	160	160	160

Record Count: 6

New Mexico Office of the State Engineer Well Reports and Downloads Range: 36E Township: 228 Sections: X Y: NAD27 X: Search Radius: Zone: X Number: County: Basin: Suffix: [^]Non-Domestic Owner Name: (First) (Last) C Domestic All Avq Depth to Water Report Clear Forme WATERS Menu

WATER COLUMN REPORT 08/31/2001

		(quarters	are	1=N	W 2	2=1	NE :	3=SW 4=SE)					
		(quarters	are	bigg	ges	st	to	smallest)			Depth	Depth	Wat
Wel	l Number	Tws	Rng	Sec	\mathbf{q}	\mathbf{q}	P	Zone	Х	Y	Well	Water	Colu
CP	00763 EXP	22S	36 E	01	3	2	2				265	137	1
CP	00727	22S	36 E	05	2	3	1				228		
CP	00727 CLW	22S	36 E	05	2	3	1				267	212	
CP	00469	22S	36 E	06	3	2	1				220	195	
CP	00070 2	22S	36 E	16	1	2	2				220	170	
CP	00609	22S	36E	22	4	3	1				199	22	1
CP	00575	22S	36E	27	4	3					198	160	
<u>L</u>	11013	22S	36 E	10	3						250		

Record Count: 8

New Mexico Office of the State Engineer **Point of Diversion Summary**



(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

POD Number

Tws Rng Sec q q q

Y

CP 00070 2

36E 16 1 2 2

Driller Licence: 99 O.R. MUSSELWHITE WATER WELL SE

Driller Name:

Source: Shallow

Drill Start Date: 09/30/1972

Drill Finish Date: 10/05/1972

Log File Date: 10/30/1972 Pump Type:

PCW Received Date: Pipe Discharge Size:

Casing Size:

Estimated Yield:

Depth Well: 220 Depth Water:

170

APPENDIX B

TraceAnalysis, Inc.

6701 Aberdeen Ave., Suite 9

Lubbock, TX 79424-1515

(806) 794-1296

Report Date: September 25, 2001Order Number: A01091003 Duke G-28 Spill Area 1713

Page Number: 1 of 2

N/A

Summary Report

Ike Tavarez

Report Date:

September 25, 2001

Highlander Environmental Services

1910 N. Big Spring St. Midland, TX 79705

Order ID Number: A01091003

Project Number:

1713

Project Name:

Duke G-28 Spill Area

Project Location: N/A

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
178856	AH-1 (0-1')	Soil	9/5/01	:	9/8/01
178857	AH-1 (3-3.5')	Soil	9/5/01	:	9/8/01
178858	AH-1 (5-5.5')	Soil	9/5/01	:	9/8/01
178859	AH-2 (0-1')	Soil	9/5/01	:	9/8/01
178861	AH-2 (4-4.5)	Soil	9/5/01	:	9/8/01
178862	AH-3 (0-1')	Soil	9/5/01	:	9/8/01
178864	AH-3 (4-4.5')	Soil	9/5/01	:	9/8/01
178865	AH-4 (0-1')	Soil	9/5/01	:	9/8/01
178867	AH-4 (4-4.5')	Soil	9/5/01	:	9/8/01
178868	AH-5 (2-2.5')	Soil	9/5/01	:	9/8/01
178869	AH-5 (4-4.5')	Soil	9/5/01	:	9/8/01

This report consists of a total of 2 page(s) and is intended only as a summary of results for the sample(s) listed above.

			BTEX			TPH
ĺ	Benzene	Toluene	Ethylbenzene	M,P,O-Xylene	Total BTEX	TRPHC
Sample - Field Code	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
178856 - AH-1 (0-1')	< 0.050	0.262	0.731	0.905	1.9	10500
178857 - AH-1 (3-3.5')	< 0.050	2.72	10.3	14.8	27.8	3120
178858 - AH-1 (5-5.5')	< 0.050	3.78	10.3	10.7	24.8	3140
178859 - AH-2 (0-1')	< 0.010	< 0.010	0.145	0.399	0.544	1180
178861 - AH-2 (4-4.5)	-	•	•	-	-	<10.0
178862 - AH-3 (0-1')	-	-	-	-	-	<10.0
178864 - AH-3 (4-4.5')	_	-	-	-	-	<10.0
178865 - AH-4 (0-1')	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	126
178867 - AH-4 (4-4.5')	-	-	-	-	-	<10.0
178868 - AH-5 (2-2.5')	-	-	-	•	-	<10.0
178869 - AH-5 (4-4.5')	-	-	-	-	-	<10.0

Sample: 178856 - AH-1 (0-1')

Param	Flag	Result	Units
CL		602.83	mg/Kg

TraceAnalysis, Inc.

6701 Aberdeen Ave., Suite 9

Lubbock, TX 79424-1515

(806) 794-1296

N/A

Report Date: September 25, 2001Order Number: A01091003

Duke G-28 Spill Area

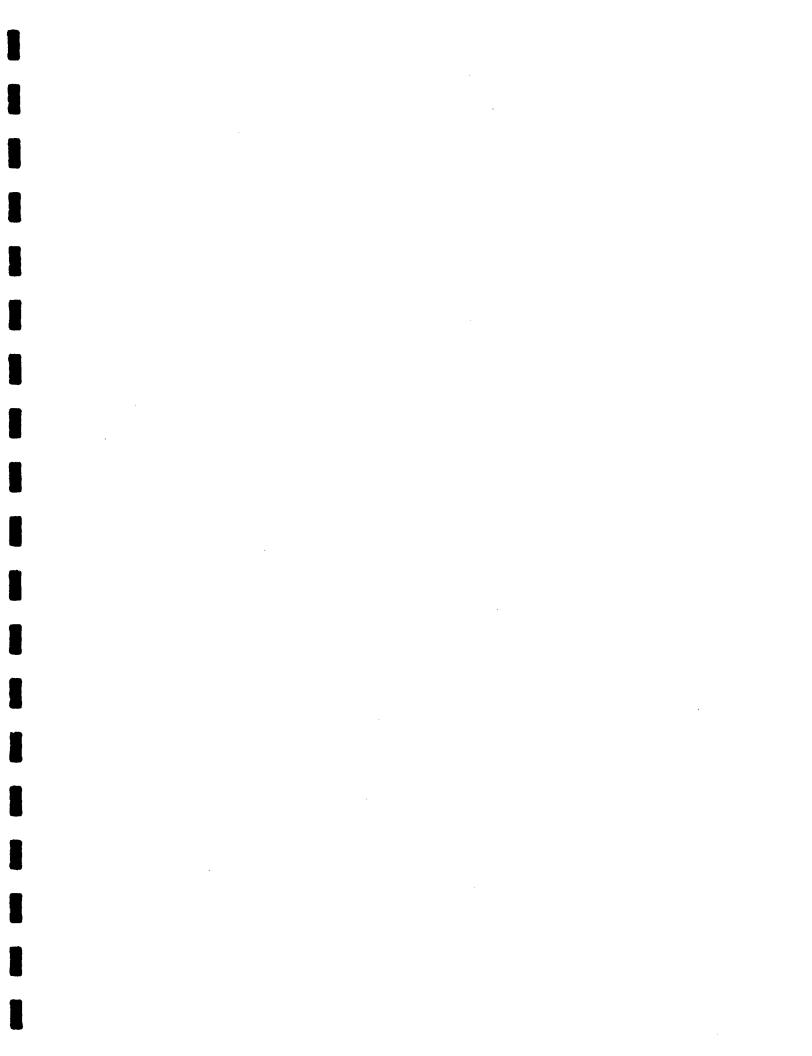
Page Number: 2 of 2

Sample: 178857 - AH-1 (3-3.5')

Param Flag Result Units $\overline{\mathrm{CL}}$ 951.84 mg/Kg

Sample: 178858 - AH-1 (5-5.5')

Param	Flag	Result	Units
CL		945.77	mg/Kg



6701 Aberdeen Avenue, Suite 9 155 McCutcheon, Suite H

Lubbock, Texas 79424 El Paso, Texas 79932

800 • 378 • 1296 888 • 588 • 3443

806 • 794 • 1296 915 • 585 • 3443 FAX 806 • 794 • 1298 FAX 915 • 585 • 4944

Order ID Number: A01091003

E-Mail: lab@traceanalysis.com

Analytical and Quality Control Report

Ike Tavarez

Highlander Environmental Services

1910 N. Big Spring St.

Midland, TX 79705

Report Date:

September 25, 2001

1713

Project Number: Project Name:

Duke G-28 Spill Area

Project Location: N/A

Enclosed are the Analytical Results and Quality Control Data Reports for the following samples submitted to Trace-Analysis, Inc.

			\mathbf{Date}	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
178856	AH-1 (0-1')	Soil	9/5/01	:	9/8/01
178857	AH-1 (3-3.5')	Soil	9/5/01	:	9/8/01
178858	AH-1 (5-5.5')	Soil	9/5/01	:	9/8/01
178859	AH-2 (0-1')	Soil	9/5/01	:	9/8/01
178861	AH-2 (4-4.5)	Soil	9/5/01	:	9/8/01
178862	AH-3 (0-1')	Soil	9/5/01	:	9/8/01
178864	AH-3 (4-4.5')	Soil	9/5/01	:	9/8/01
178865	AH-4 (0-1')	Soil	9/5/01	:	9/8/01
178867	AH-4 (4-4.5')	Soil	9/5/01	:	9/8/01
178868	AH-5 (2-2.5')	Soil	9/5/01	:	9/8/01
178869	AH-5 (4-4.5')	Soil	9/5/01	:	9/8/01

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 16 pages and shall not be reproduced except in its entirety including the chain of custody (COC), without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director

Order Number: A01091003 Duke G-28 Spill Area Page Number: 2 of 16 N/A

Analytical Report

Sample: 178856 - AH-1 (0-1')

9/10/01 Analytical Method: QC Batch: QC13904 Date Analyzed: Analysis: **BTEX** S 8021B Analyst: CGPreparation Method: E 5035 Prep Batch: PB11864 Date Prepared: 9/10/01

Param	Flag	Result	Units	Dilution	RDL
Benzene	v	< 0.050	mg/Kg	50	0.001
Toluene		0.262	mg/Kg	50	0.001
Ethylbenzene		0.731	mg/Kg	, 50	0.001
M,P,O-Xylene		0.905	mg/Kg	50	0.001
Total BTEX		1.9	mg/Kg	50	0.001

Surrogate	Flag	Result	Units	Dilution	$egin{array}{c} ext{Spike} \ ext{Amount} \end{array}$	Percent Recovery	Recovery Limits
TFT	1	1.04	mg/Kg	50	0.10	20	72 - 128
4-BFB		3.8	mg/Kg	50	0.10	76	72 - 128

Sample: 178856 - AH-1 (0-1')

Analysis: Ion Chromatography (IC) Analytical Method: E 300.0 QC Batch: QC14087 Date Analyzed: 9/16/01

Analyst: JSW Preparation Method: N/A Prep Batch: PB12011 Date Prepared: 9/13/01

Param	Flag	Result	Units	Dilution	RDL
CL		602.83	mg/Kg	50	0.50

Sample: 178856 - AH-1 (0-1')

Analysis: TPH Analytical Method: E 418.1 QC Batch: QC14002 Date Analyzed: 9/17/01 Analyst: JJ Preparation Method: E 3550B Prep Batch: PB11952 Date Prepared: 9/14/01

Param	Flag	Result	Units	Dilution	RDL
TRPHC		10500	mg/Kg	1	10

Sample: 178857 - AH-1 (3-3.5')

Analysis: BTEX Analytical Method: S 8021B QC Batch: QC13904 Date Analyzed: 9/10/01 Analyst: CG Preparation Method: E 5035 Prep Batch: PB11864 Date Prepared: 9/10/01

Param	Flag	Result	Units	Dilution	RDL
Benzene		< 0.050	mg/Kg	50	0.001
Toluene		2.72	mg/Kg	50	0.001
Ethylbenzene		10.3	mg/Kg	50	0.001
M,P,O-Xylene		14.8	mg/Kg	50	0.001
Total BTEX		27.8	mg/Kg	50	0.001

¹Low surrogate recovery due to matrix difficulties.

Order Number: A01091003 Duke G-28 Spill Area Page Number: 3 of 16 N/A

Spike Percent Recovery Surrogate Flag Result Units Dilution Amount Recovery Limits 50 27 72 - 128 TFT 0.10 1.39 mg/Kg 3 7.2 50 0.10 144 72 - 128 4-BFB mg/Kg

Sample: 178857 - AH-1 (3-3.5')

Analysis: Ion Chromatography (IC) Analytical Method: E 300.0 QC Batch: QC14087 Date Analyzed: 9/16/01
Analyst: JSW Preparation Method: N/A Prep Batch: PB12011 Date Prepared: 9/13/01

Sample: 178857 - AH-1 (3-3.5')

Analysis: Analytical Method: QC Batch: QC14002 Date Analyzed: **TPH** E 418.1 9/17/01 Analyst: JJPreparation Method: E 3550B Prep Batch: PB11952 Date Prepared: 9/14/01

Sample: 178858 - AH-1 (5-5.5')

Analysis: BTEX Analytical Method: QC Batch: QC13918 S 8021B Date Analyzed: 9/10/01 Analyst: CG Preparation Method: E 5035 Prep Batch: PB11876 Date Prepared: 9/10/01

Param	Flag	Result	Units	Dilution	RDL
Benzene		< 0.050	mg/Kg	50	0.001
Toluene		3.78	mg/Kg	50	0.001
Ethylbenzene		10.3	mg/Kg	50	0.001
M,P,O-Xylene		10.7	mg/Kg	50	0.001
Total BTEX		24.8	mg/Kg	50	0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT	4	0.89	mg/Kg	50	0.10	17	72 - 128
4-BFB	5	8.66	mg/Kg	50	0.10	173	72 - 128

Sample: 178858 - AH-1 (5-5.5')

Analysis: Ion Chromatography (IC) Analytical Method: E 300.0 QC Batch: QC14088 Date Analyzed: 9/16/01

Analyst: JSW Preparation Method: N/A Prep Batch: PB12011 Date Prepared: 9/13/01

Param	Flag	Result	Units	Dilution	RDL
CL		945.77	mg/Kg	50	0.50

²Low surrogate recovery due to matrix difficulties.

³High surrogate recovery due to peak interference.

⁴Low surrogate recovery due to matrix difficulties.

⁵High surrogate recovery due to peak interference.

Order Number: A01091003 Duke G-28 Spill Area

Page Number: 4 of 16 N/A

178858 - AH-1 (5-5.5') Sample:

TPH Analysis: Analytical Method:

Preparation Method:

E 418.1 E 3550B QC Batch: QC14002 Date Analyzed:

9/17/01

Flag Param

IJ

PB11952 Prep Batch:

Date Prepared:

9/14/01

Analysis:

Analyst:

Analyst:

TRPHC

Result 3140

Units mg/Kg Dilution 1

RDL 10

Sample: 178859 - AH-2 (0-1')

> BTEX CG

Analytical Method: Preparation Method:

Flag

S 8021B E 5035

QC Batch: Prep Batch:

> Units mg/Kg

QC14175 PB12090

Spike

Amount

0.10

0.10

Date Analyzed: Date Prepared:

Dilution

10

9/22/01 9/22/01

RDL

0.001

0.001

Param Benzene Toluene

Ethylbenzene M.P.O-Xylene **Total BTEX**

Result < 0.010 < 0.010 0.145

0.399

0.544

Units

mg/Kg

mg/Kg

mg/Kg mg/Kg mg/Kg mg/Kg

Dilution

10

10

mg/Kg

Units

mg/Kg

10 10 10 10

Percent

Recovery

93

91

0.001 0.001 0.001

Recovery

Limits

72 - 128

72 - 128

Sample:

Surrogate

TFT

4-BFB

TPH

JJ

178859 - AH-2 (0-1')

E 418.1

QC Batch: QC14002

Date Analyzed:

9/17/01

Analysis: Analyst:

Flag

Analytical Method: Preparation Method:

Result

0.932

0.914

E 3550B

Prep Batch: PB11952 Date Prepared:

9/14/01

RDL

10

TRPHC

Param

Flag

Result

1180

Units

Dilution

1

Dilution

1

Sample: Analysis:

178861 - AH-2 (4-4.5)

Analytical Method:

E 418.1

QC Batch: QC14002 Date Analyzed:

9/17/01

Analyst: Param

TPH

IJ

Preparation Method:

E 3550B

Prep Batch: PB11952

Date Prepared:

9/14/01

TRPHC

Flag

Result

RDL

10

Sample:

Analysis:

Analyst:

178862 - AH-3 (0-1')

TPH JJ

Analytical Method: Preparation Method:

E 418.1 E 3550B QC Batch: QC14003 Prep Batch: PB11951

Date Analyzed: Date Prepared:

9/17/01 9/14/01

Param TRPHC

Flag

Result

< 10.0

Units

< 10.0

mg/Kg

Dilution

RDL

10

Order Number: A01091003 Duke G-28 Spill Area Page Number: 5 of 16 N/A

Sample: 178864 - AH-3 (4-4.5')

QC14003 Date Analyzed: 9/17/01 Analysis: TPH Analytical Method: E 418.1 QC Batch: E 3550B Prep Batch: PB11951 Date Prepared: 9/14/01 Analyst: JJPreparation Method:

Sample: 178865 - AH-4 (0-1')

Analytical Method: S 8021B QC Batch: QC14175 Date Analyzed: 9/22/01 Analysis: **BTEX** Prep Batch: PB12090 Date Prepared: 9/22/01 CG E 5035 Analyst: Preparation Method:

Param Result Units Dilution RDL Flag 10 0.001 mg/Kg Benzene < 0.01010 0.001 Toluene < 0.010 mg/Kg 10 Ethylbenzene < 0.010mg/Kg 0.001M,P,O-Xylene mg/Kg 10 0.001< 0.010 10 Total BTEX < 0.010 mg/Kg 0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		0.726	mg/Kg	10	0.10	73	72 - 128
4-BFB		0.798	mg/Kg	10	0.10	80	72 - 128

Sample: 178865 - AH-4 (0-1')

Analysis: **TPH** Analytical Method: QC Batch: QC14003 Date Analyzed: 9/17/01 E 418.1 Analyst: PB11951 Date Prepared: 9/14/01 JJ Prep Batch: Preparation Method: E 3550B

Sample: 178867 - AH-4 (4-4.5')

QC14003 Analysis: TPH Analytical Method: E 418.1 QC Batch: Date Analyzed: 9/17/01 Analyst: JJ E 3550B PB11951 Preparation Method: Prep Batch: Date Prepared: 9/14/01

Sample: 178868 - AH-5 (2-2.5')

Analysis: TPH Analytical Method: QC Batch: QC14003 Date Analyzed: 9/17/01 E 418.1 Analyst: PB11951 JJPreparation Method: E 3550B Prep Batch: Date Prepared: 9/14/01

Order Number: A01091003 Duke G-28 Spill Area

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Sample: 178869 - AH-5 (4-4.5')

Analysis: TPH Analyst: $\mathbf{J}\mathbf{J}$

Analytical Method: Preparation Method: E 3550B

 $\to 418.1$

QC Batch: QC14003 PB11951

Date Analyzed:

9/17/01 9/14/01

Prep Batch:

Date Prepared:

RDLParam Flag Result Units Dilution $\overline{\text{TRPHC}}$ <10.0 mg/Kg 10 1

Order Number: A01091003 Duke G-28 Spill Area Page Number: 7 of 16 N/A

Quality Control Report Method Blank

Method Blank

QCBatch:

QC13904

Param	Flag	Results	Units	Reporting Limit
Benzene		< 0.010	mg/Kg	0.001
Toluene		< 0.010	mg/Kg	0.001
Ethylbenzene		< 0.010	mg/Kg	0.001
M,P,O-Xylene		< 0.010	mg/Kg	0.001
Total BTEX		< 0.010	mg/Kg	0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		1.2	mg/Kg	10	0.10	116	72 - 128
4-BFB		0.990	mg/Kg	10	0.10	99	72 - 128

Method Blank

QCBatch:

QC13918

Param	Flag	Results	Units	Reporting Limit
Benzene		< 0.010	mg/Kg	0.001
Toluene		< 0.010	mg/Kg	0.001
Ethylbenzene		< 0.010	mg/Kg	0.001
M,P,O-Xylene		< 0.010	mg/Kg	0.001
Total BTEX		< 0.010	mg/Kg	0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		0.855	mg/Kg	10	0.10	112	72 - 128
4-BFB		0.880	mg/Kg	10	0.10	99	72 - 128

Method Blank

QCBatch:

QC14002

				Reporting
Param	Flag	Results	Units	Limit
TRPHC		<10.0	mg/Kg	10

Method Blank

QCBatch:

				Reporting
Param	Flag	Results	Units	Limit
TRPHC		< 10.0	m mg/Kg	10

Order Number: A01091003 Duke G-28 Spill Area Page Number: 8 of 16 N/A

Method Blank

QCBatch:

QC14087

				Reporting
Param	Flag	Results	Units	Limit
CL		21.91	mg/Kg	0.50

Method Blank

QCBatch:

QC14088

				Reporting
Param	Flag	Results	Units	Limit
CL		21.92	mg/Kg	0.50

Method Blank

QCBatch:

QC14175

Param	Flag	Results	Units	Reporting Limit
Benzene		< 0.010	mg/Kg	0.001
Toluene		< 0.010	mg/Kg	0.001
Ethylbenzene		< 0.010	mg/Kg	0.001
M,P,O-Xylene		< 0.010	mg/Kg	0.001
Total BTEX		< 0.010	mg/Kg	0.001

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
TFT		1.07	mg/Kg	10	0.10	107	72 - 128
4-BFB		0.790	mg/Kg	10	0.10	79	72 - 128

Quality Control Report Lab Control Spikes and Duplicate Spikes

Laboratory Control Spikes

QCBatch:

QC13904

					Spike					
	LCS	LCSD			Amount	Matrix			% Rec	RPD
Param	Result	Result	Units	Dil.	Added	Result	% Rec	RPD	Limit	Limit
MTBE	0.993	1.02	mg/Kg	10	0.10	< 0.010	99	2	80 - 120	20
Benzene	1.01	1.05	mg/Kg	10	0.10	< 0.010	101	3	80 - 120	20
Toluene	1.02	1.06	mg/Kg	10	0.10	< 0.010	102	3	80 - 120	20
Ethylbenzene	1.02	1.06	mg/Kg	10	0.10	< 0.010	102	3	80 - 120	20
M,P,O-Xylene	3.1	3.19	mg/Kg	10	0.30	< 0.010	106	2	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dilution	Spike Amount	LCS % Rec	LCSD % Rec	Recovery Limits
TFT	1.14	1.16	mg/Kg	10	0.10	114	116	72 - 128
4-BFB	1.05	1.06	${ m mg/Kg}$	10	0.10	105	106	72 - 128

Order Number: A01091003 Duke G-28 Spill Area Page Number: 9 of 16 N/A

Laboratory Control Spikes

QCBatch:

QC13918

Param	LCS Result	LCSD Result	Units	Dil.	Spike Amount Added	Matrix Result	% Rec	RPD _	% Rec Limit	RPD Limit
MTBE	0.973	0.978	mg/Kg	10	0.10	< 0.010	97	0	80 - 120	20
Benzene	0.92	0.984	mg/Kg	10	0.10	< 0.010	92	6	80 - 120	20
Toluene	0.923	0.987	mg/Kg	10	0.10	< 0.010	92	6	80 - 120	20
Ethylbenzene	0.916	0.985	mg/Kg	10	0.10	< 0.010	91	7	80 - 120	20
M,P,O-Xylene	2.77	2.97	mg/Kg	10	0.30	< 0.010	92	6	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dilution	Spike Amount	LCS % Rec	LCSD % Rec	Recovery Limits
TFT	6 0.145	7 0.127	mg/Kg	10	0.10	14	12	72 - 128
4-BFB	8 0.145	9 0.135	mg/Kg	10	0.10	14	13	72 - 128

Laboratory Control Spikes

QCBatch:

QC14002

					Spike					
	LCS	LCSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	Added	Result	% Rec	RPD	Limit	Limit
TRPHC	210	225	mg/Kg	1	250	<10.0	84	6	70 - 130	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spikes

QCBatch:

QC14003

					Spike					
	LCS	LCSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	Added	Result	% Rec	RPD	Limit	Limit
TRPHC	226	227	mg/Kg	1	250	<10.0	90	0	70 - 130	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spikes

QCBatch:

QC14087

					Spike					
	LCS	LCSD			Amount	Matrix			% Rec	RPD
Param	Result	Result	Units	Dil.	Added	Result	% Rec	RPD	Limit	Limit
CL	33.15	33.31	mg/Kg	J	12.50	21.91	265	0	90 - 110	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spikes

QCBatch:

⁶Low surrogate recovery on LCS/LCSD due to prep error.

⁷Low surrogate recovery on LCS/LCSD due to prep error.

⁸Low surrogate recovery on LCS/LCSD due to prep error.

⁹Low surrogate recovery on LCS/LCSD due to preperior

 $^{^{10}\}mathrm{When}$ soil blank is subtracted, LCS %EA is 90

Order Number: A01091003 Duke G-28 Spill Area Page Number: 10 of 16 N/A

					Spike					
	LCS	LCSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	Added	Result	$\%~{ m Rec}$	RPD	Limit	Limit
ČL.	11 33 20	34.36	mg/Kg	1	12.50	21.92	265	3	90 - 110	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spikes

QCBatch:

QC14175

					Spike					
	LCS	LCSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	Added	Result	% Rec	RPD	Limit	Limit
MTBE	0.944	0.942	mg/Kg	10	0.10	< 0.010	94	0	80 - 120	20
Benzene	0.959	0.978	mg/Kg	10	0.10	< 0.010	96	2	80 - 120	20
Toluene	0.846	0.880	mg/Kg	10	0.10	< 0.010	85	4	80 - 120	20
Ethylbenzene	0.844	0.881	mg/Kg	10	0.10	< 0.010	84	4	80 - 120	20
M,P,O-Xylene	2.58	2.68	mg/Kg	10	0.30	< 0.010	86	4	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dilution	Spike Amount	LCS % Rec	LCSD % Rec	Recovery Limits
TFT	0.974	0.987	mg/Kg	10	0.10	97	99	72 - 128
4-BFB	0.911	0.928	mg/Kg	10	0.10	91	93	72 - 128

Quality Control Report Matrix Spikes and Duplicate Spikes

Matrix Spikes

QCBatch:

QC13904

					Spike					
•	MS	MSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	\mathbf{Added}	Result	$\%~{ m Rec}$	RPD	Limit	Limit
Benzene	12 < 0.010	13 < 0.010	mg/Kg	10	0.10	< 0.010	0	0	80 - 120	20
Toluene	14 < 0.010	15 < 0.010	mg/Kg	10	0.10	< 0.010	0	0	80 - 120	20
Ethylbenzene	16 < 0.010	17 < 0.010	mg/Kg	10	0.10	< 0.010	0	0	80 - 120	20
M,P,O-Xylene	18 < 0.010	19 < 0.010	mg/Kg	10	0.30	< 0.010	0	0	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MS	MSD			Spike	MS	MSD	Recovery
Surrogate	Result	Result	Units	Dilution	Amount	$\%~{ m Rec}$	$\%~{ m Rec}$	Limits
TFT	1.08	1.04	mg/Kg	10	0.10	108	104	72 - 128
4-BFB	0.976	0.941	mg/Kg	10	0.10	97	94	72 - 128

 $^{^{11}\}mbox{When soil blank is subtracted, the LCS:}\mbox{\%EA is }90$

¹²No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

¹³No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

¹⁴No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

¹⁵No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

¹⁶No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

¹⁷No purgeable in MS/MSD. LCS/LCSD show the method to be in control. ¹⁸No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

¹⁹No purgeable in MS/MSD. LCS/LCSD show the method to be in control.

Duke G-28 Spill Area

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Matrix Spikes

QCBatch:

QC13918

					Spike					
	MS	MSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	\mathbf{Added}	Result	$\%~{ m Rec}$	RPD	Limit	Limit
Benzene	$\frac{20}{0.472}$	21 0.691	mg/Kg	10	0.10	< 0.010	47	37	80 - 120	20
Toluene	22 0.537	23 0.73	mg/Kg	10	0.10	0.039	49	32	80 - 120	20
Ethylbenzene	24 0.467	25 0.697	mg/Kg	10	0.10	< 0.010	46	39	80 - 120	20
M,P,O-Xylene	²⁶ 1.41	²⁷ 2.09	mg/Kg	10	0.30	< 0.010	47	38	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	${f MSD}$ Result	Units	Dilution	Spike Amount	MS % Rec	MSD % Rec	Recovery Limits
TFT	1.04	1.02	mg/Kg	10	0.10	104	102	72 - 128
4-BFB	0.968	0.97	mg/Kg	10	0.10	96	97	72 - 128

Matrix Spikes

QCBatch:

QC14002

					Spike					
	MS	MSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	\mathbf{Added}	Result	$\%~{ m Rec}$	RPD	Limit	Limit
TRPHC	229	236	mg/Kg	1	250	<10.0	91	3	70 - 130	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spikes

QCBatch:

QC14003

					Spike					
	MS	MSD			Amount	Matrix			% Rec	RPD
Param	Result	Result	Units	Dil.	Added	Result	$\%~{ m Rec}$	RPD	Limit	Limit
TRPHC	209	215	mg/Kg	1	250	<10.0	83	2	70 - 130	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spikes

QCBatch:

QC14087

					Spike					
	MS	MSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	Added	Result	% Rec	RPD	Limit	Limit
$\overline{ ext{CL}}$	²⁸ 227.2	231.41	mg/Kg	1	625	175.66	8	-278	69 - 121	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

²⁰Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²¹Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²²Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²³Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²⁴Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²⁵Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²⁶Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²⁷Low recovery on MS/MSD due to matrix difficulties. LCS/LCSD show the method to be in control.

²⁵Matrix %EA is 82

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Matrix Spikes

QCBatch:

QC14088

					Spike					
	MS	MSD			Amount	Matrix			$\%~{ m Rec}$	RPD
Param	Result	Result	Units	Dil.	\mathbf{Added}	Result	$\% { m Rec}$	RPD	Limit	Limit
$\overline{ ext{CL}}$	²⁹ 141.77	144.97	mg/Kg	1	625	86.50	8	5	69 - 121	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spikes

QCBatch:

QC14175

	MS	MSD			Spike Amount	Matrix			% Rec	RPD
Param	Result	Result	Units	Dil.	\mathbf{Added}	Result	$\%~{ m Rec}$	RPD	Limit	Limit
Benzene	0.956	0.981	mg/Kg	10	0.10	< 0.010	96	2	80 - 120	20
Toluene	1.02	1.05	mg/Kg	10	0.10	< 0.010	102	3	80 - 120	20
Ethylbenzene	0.963	0.975	mg/Kg	10	0.10	< 0.010	96	1	80 - 120	20
M,P,O-Xylene	2.83	2.87	mg/Kg	10	0.30	< 0.010	94	1	80 - 120	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dilution	Spike Amount	MS % Rec	MSD % Rec	Recovery Limits
TFT	0.930	0.995	mg/Kg	10	0.10	93	100	72 - 128
4-BFB	1.11	1.11	mg/Kg	10	0.10	111	111	72 - 128

Quality Control Report Continuing Calibration Verification Standards

CCV (1)

QCBatch:

QC13904

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/Kg	0.10	0.092	92	85 - 115	9/10/01
Benzene		mg/Kg	0.10	0.098	98	85 - 115	9/10/01
Toluene		mg/Kg	0.10	0.099	99	85 - 115	9/10/01
Ethylbenzene		mg/Kg	0.10	0.098	98	85 - 115	9/10/01
M,P,O-Xylene		mg/Kg	0.30	0.295	98	85 - 115	9/10/01

CCV (2)

QCBatch:

QC13904

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/Kg	0.10	0.091	91	85 - 115	9/10/01
Benzene		mg/Kg	0.10	0.091	91	85 - 115	9/10/01
Toluene		mg/Kg	0.10	0.092	92	85 - 115	9/10/01

Continued . . .

²⁹matrix %EA is 88

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$\dots Continued$							
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	\mathbf{Date}
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Ethylbenzene		mg/Kg	0.10	0.091	91	85 - 115	9/10/01
M,P,O-Xylene		mg/Kg	0.30	0.276	92	85 - 115	9/10/01

ICV (1)

QCBatch:

QC13904

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/Kg	0.10	0.100	100	85 - 115	9/10/01
Benzene		mg/Kg	0.10	0.097	97	85 - 115	9/10/01
Toluene		mg/Kg	0.10	0.097	97	85 - 115	9/10/01
Ethylbenzene		mg/Kg	0.10	0.097	97	85 - 115	9/10/01
M,P,O-Xylene		mg/Kg	0.30	0.292	97	85 - 115	9/10/01

CCV (1)

QCBatch:

QC13918

Param	Flag	Uņits	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/Kg	0.10	0.096	96	85 - 115	9/10/01
Benzene		mg/Kg	0.10	0.099	99	85 - 115	9/10/01
Toluene		mg/Kg	0.10	0.105	105	85 - 115	9/10/01
Ethylbenzene		mg/Kg	0.10	0.1	100	85 - 115	9/10/01
M,P,O-Xylene		mg/Kg	0.30	0.302	100	85 - 115	9/10/01

CCV (2)

QCBatch:

QC13918

			CCVs True	${ m CCVs} \ { m Found}$	CCVs $\operatorname{Percent}$	Percent Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
MTBE		mg/Kg	0.10	0.092	92	85 - 115	9/10/01
Benzene		mg/Kg	0.10	0.101	101	85 - 115	9/10/01
Toluene		mg/Kg	0.10	0.101	101	85 - 115	9/10/01
Ethylbenzene		mg/Kg	0.10	0.099	99	85 - 115	9/10/01
M,P,O-Xylene		mg/Kg	0.30	0.268	89	85 - 115	9/10/01

ICV (1)

QCBatch:

QC13918

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/Kg	0.10	0.093	93	85 - 115	9/10/01
Benzene		mg/Kg	0.10	0.096	96	85 - 115	9/10/01
Toluene		mg/Kg	0.10	0.097	97	85 - 115	9/10/01

Continued ...

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$\dots Continued$							
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Ethylbenzene		mg/Kg	0.10	0.096	96	85 - 115	9/10/01
M,P,O-Xylene		mg/Kg	0.30	0.29	96	85 - 115	9/10/01

CCV (1)

QCBatch:

QC14002

			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	106	106	75 - 125	9/17/01

CCV (2)

QCBatch:

QC14002

			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	102	102	75 - 125	9/17/01

ICV (1)

QCBatch:

QC14002

			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	105	105	75 - 125	9/17/01

CCV (1)

QCBatch:

QC14003

			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	100	100	75 - 125	9/17/01

CCV (2)

QCBatch:

QC14003

			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	\mathbf{Date}
Param	\mathbf{F} lag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	95.8	95	75 - 125	9/17/01

ICV (1)

QCBatch:

Order Number: A01091003 Duke G-28 Spill Area Page Number: 15 of 16 N/A

			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	108	108	75 - 125	9/17/01

CCV (1)

QCBatch:

QC14087

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Bromide		mg/L	2.50	2.48	99	90 - 110	9/16/01
\mathbf{CL}		mg/L	12.50	11.81	94	90 - 110	9/16/01
Fluoride		mg/L	2.50	2.33	93	90 - 110	9/16/01
Nitrate-N		mg/L	2.50	2.35	94	90 - 110	9/16/01
Sulfate		mg/L	12.50	11.60	92	90 - 110	9/16/01

ICV (1)

QCBatch:

QC14087

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Bromide		mg/L	2.50	2.50	100	90 - 110	9/16/01
CL		mg/L	12.50	11.53	92	90 - 110	9/16/01
Fluoride		mg/L	2.50	2.37	94	90 - 110	9/16/01
Nitrate-N		mg/L	2.50	2.31	92	90 - 110	9/16/01
Sulfate		mg/L	12.50	11.78	94	90 - 110	9/16/01

CCV (1)

QCBatch:

QC14088

			CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Bromide		mg/L	2.50	2.46	98	90 - 110	9/16/01
CL		mg/L	12.50	11.81	94	90 - 110	9/16/01
Fluoride		mg/L	2.50	2.37	94	90 - 110	9/16/01
Nitrate-N		mg/L	2.50	2.35	94	90 - 110	9/16/01
Sulfate		mg/L	12.50	11.61	92	90 - 110	9/16/01

ICV (1)

QCBatch:

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Bromide		mg/L	2.50	2.48	99	90 - 110	9/16/01
$C\Gamma$		mg/L	12.50	11.53	92	90 - 110	9/16/01
Fluoride		mg/L	2.50	2.33	93	90 - 110	9/16/01
Nitrate-N		mg/L	2.50	2.35	94	90 - 110	9/16/01
Sulfate		mg/L	12.50	11.60	92	90 - 110	9/16/01

Order Number: A01091003 Duke G-28 Spill Area Page Number: 16 of 16 N/A

CCV (1)

QCBatch:

QC14175

Param	Flag	Uņits	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE		mg/Kg	0.10	0.1	100	85 - 115	9/22/01
Benzene		mg/Kg	0.10	0.094	94	85 - 115	9/22/01
Toluene		mg/Kg	0.10	0.093	93	85 - 115	9/22/01
Ethylbenzene		mg/Kg	0.10	0.091	91	85 - 115	9/22/01
M,P,O-Xylene		mg/Kg	0.30	0.273	91	85 - 115	9/22/01

CCV (2)

QCBatch:

QC14175

			CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
MTBE		mg/Kg	0.10	0.106	106	85 - 115	9/22/01
Benzene		mg/Kg	0.10	0.097	97	85 - 115	9/22/01
Toluene		mg/Kg	0.10	0.094	94	85 - 115	9/22/01
Ethylbenzene		mg/Kg	0.10	0.087	87	85 - 115	9/22/01
M,P,O-Xylene		mg/Kg	0.30	0.265	88	85 - 115	9/22/01

ICV (1)

QCBatch:

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
MTBE	1 105	mg/Kg	0.10	0.101	101	85 - 115	9/22/01
Benzene		mg/Kg	0.10	0.098	98	85 - 115	9/22/01
Toluene		mg/Kg	0.10	0.089	89	85 - 115	9/22/01
Ethylbenzene		mg/Kg	0.10	0.088	88	85 - 115	9/22/01
M.P.O-Xvlene		mg/Kg	0.30	0.268	89	85 - 115	9/22/01

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