

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Frontier Field Services, LLC	Contact John Prentiss
Address 4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135	Telephone No. 575-676-3528
Facility Name Maljamar Gas Plant	Facility Type Natural gas processing facility
Surface Owner Frontier Field Services, LLC	Mineral Owner
API No. N/A	

LOCATION OF RELEASE

Unit Letter J	Section 13	Township 19S	Range 33E	Feet from the 1982ft	North/South Line	Feet from the 1820ft	East/West Line	County Lea
-------------------------	----------------------	------------------------	---------------------	--------------------------------	------------------	--------------------------------	----------------	----------------------

Latitude **32° 65' 82.44" N** Longitude **-103° 71' 71.02" W**

NATURE OF RELEASE

Type of Release LOPC of heavy condensate from buried pipeline	Volume of Release est. 5bbl to surface and 20bbl to subsurface	Volume Recovered ~5bbl of free liquid recovered from surface and ~20bbl excavated
Source of Release Pinhole leak discovered in buried heavy condensate pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/12/15
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomáš Oberding – NMOCD Jim Amos - BLM	
By Whom? Greg Busch – EHS Technician III	Date and Hour 1/12/15 @ 15:55	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

On 1/12/2015, Rocky Peak LLC (contractor for Frontier Field Services) discovered a puddle of heavy condensate gathered on the surface above a known underground heavy condensate pipeline. The pipeline was immediately shut-in to prevent further leakage and notifications were made internally to operations leadership and environmental. Frontier estimated the release to exceed 5bbl and made prompt notifications to NMOCD and BLM.


On 1/12/2015 approximately 5bbl of free liquid was recovered from the surface with a hydrovac truck and disposed at an OCD approved facility. Excavation commenced to remove contaminated soils and restore integrity of the pipeline.

On 1/13/2015 the pipeline was successfully repaired.

Describe Area Affected and Cleanup Action Taken.*

To date, approximately 272 yd³ have been excavated from the area surrounding the pipeline. Excavation will continue until TPH, BTEX, and Benzene are below the levels outlined in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases". Impacted soils will be transported to an OCD approved facility for disposal and the area will be backfilled with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Greg Busch	Approved by Environmental Specialist:	
Title: EHS Technician III	Approval Date: 01/29/2015	Expiration Date: 03/29/2015
E-mail Address: gbusch@akaenergy.com	Conditions of Approval: Site samples required. Deliniate and remediate are as per NMOCD guides. Submit final C-141 by 03/29/2015	nTO1502931220 Attached <input checked="" type="checkbox"/> TRP-3513 pTO1502931624
Date: 1/27/15	Phone: 970-764-6651	