State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No.30-025-29062

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Oxy Permian	Contact Tony Aguilar		
Address 1017 W. Stanolind Road	Telephone No. 575-	397-8251	
Facility Name NHU 24-342	Facility Type Injection	on Trunk line	

Surface Owner

LOCATION OF RELEASE

Mineral Owner

	Line County
25 18-S 37-E	

Latitude_N.32.721561___ Longitude_W103.204495_

NATURE OF RELEASE

Type of Release Produce Water	Volume of Release 145 bbls Volume Recovered 45 bbls				
Source of Release 4" steel injection trunk line	Date and Hour of Occurrence Date and Hour of Discovery				
	5-10-15 @ 10:30am				
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🔲 No 🗌 Not Required	Tomas Oberding by email on 5-10-15				
By Whom? Tony Aguilar	Date and Hour 5-10-15 @ 12:19 pm				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🗌 Yes 🖾 No					
If a Watercourse was Impacted, Describe Fully.*	RECEIVED				
n a watercourse was impacted, isoschot i uny.	RECEIVED				
	By OCD District 1 at 9:38 am, May 29, 2015				
Describe Cause of Problem and Remedial Action Taken.*					
	produce water onto the ground. 45 bbl. were recovered via vacuum truck and a	as of			
5-28-15 the line is being repaired or replaced.					
Describe Area Affected and Cleanup Action Taken.*	·····				
The area affected was approximately 110' x 325' on location. Remediation	on will be completed in accordance with a plan approved by NMOCD.				
		_			
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
	does not relieve the operator of responsibility for compliance with any other	lth			
federal, state, or local laws and/or regulations.	does not reneve the operator of responsionity for compliance with any other				
reactar, state, or rocar raws and or regulations.	OIL CONSERVATION DIVISION				
γ ()	OIL CONSERVATION DIVISION				
Signature: The Crielen					
	Approved by District Supervisor:				
Printed Name: Tony Aguilar	Approved by Dianet Supervisor.				
	05/29/2015 08/29/2015				
Title: HES Specialist	Approval Date: 05/29/2015 Expiration Date: 08/29/2015				

E-mail Address: Raymond_aguilar@oxy.com	Conditions of Approval:	Attached
Date: 5-28-15 Phone 575-397-835	Site samples required. Delineate and remediate as per MNOCD guides. Geotag	1RP-3653
 Attach Additional Sheets If Necessary 	photographs of remediation required.	pKJ15149

pKJ1514936418 nKJ1514934862

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