

NOT APPROVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action**OPERATOR**☐ Initial Report ☒ Final Report

Name of Company ARMSTRONG ENERGY CORPORATION	Contact BRUCE STUBBS	
Address P.O. BOX 1973, ROSWELL, NM 88202	Telephone No. 575-625-2222	
Facility Name GOVERNMENT "G" SWD LINE	Facility Type FLOWLINE	
Surface Owner U.S. - BLM	Mineral Owner U.S.	API No.

LOCATION OF RELEASE

Unit Letter M	Section 25	Township 19S	Range 34E	Feet from the 1000	North/South Line SOUTH	Feet from the 900	East/West Line WEST	County LEA
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Latitude 32.62780N Longitude 103.51944W

NATURE OF RELEASE

Type of Release PRODUCED WATER AND OIL	Volume of Release 70 BW & 2 BO	Volume Recovered 15 BBLS.
Source of Release SPLIT IN FLOWLINE	Date and Hour of Occurrence 10-12-06 PM	Date and Hour of Discovery 10-12-06 8:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N/A

RECEIVED

By OCD District 1 at 9:02 am, Jun 09, 2015


Describe Cause of Problem and Remedial Action Taken.*

REPAIRED FLOWLINE. PICKED UP 15 BBLS. FLUID. THE AREA HAS BEEN TREATED WITH MICROBLAZ AND RESEEDDED. ALL BUT AN AREA APPROXIMATELY 75' X 30' HAS RECOVERED.

Describe Area Affected and Cleanup Action Taken.*

THE AREA 75' X 30' WILL BE REMEDIATED AS PER THE ATTACHED PLAN.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: BRUCE STUBBS	Approved by Environmental Specialist:		
Title: ENGINEER	Approval Date:	Expiration Date:	
E-mail Address: bastubbs@armstrongenergycorp.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 6-8-15 Phone: 575-625-2222			

* Attach Additional Sheets If Necessary

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Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company	Armstrong Energy Corporation	Contact	Bruce Stubbs
Address	P.O. Box 1973, Roswell, NM 88202	Telephone No.	505-625-2222
Facility Name	Government "G" SWD LINE	Facility Type	Flowline
Surface Owner	U.S.	Mineral Owner	U.S.
		Lease No.	NM-086

LOCATION OF RELEASE API #

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	19S	34E	1000	South	900	West	Lea

100'

Latitude 32.62780 N Longitude 103.51944 W

NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	70 BW, 2 BO	Volume Recovered	15 Barrels
Source of Release	Split in Flowline	Date and Hour of Occurrence	10-12-06 AM	Date and Hour of Discovery	10-12-06 8:00 AM
Was Immediate Notice Given?	X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD - Gary Wink, BLM - Jim Amos		
By Whom?	Bruce Stubbs	Date and Hour	10-12-06 9:00 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* Split in the black poly flowline sprayed the surrounding area with produced water and a skim of oil. Shut well in and inspected flowline. Flowline had been scrapped and that provided a weak point for the line to fail. Repaired the flowline. Called a vacuum truck and removed all of the standing fluid, approximately 15 bbls.					
Describe Area Affected and Cleanup Action Taken.* An area approximately 50' x 75' was sprayed with produced fluids, staining shrubbery and soil. The Area will be treated with Micro-blaze and reseeded when a wet period is predicted.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

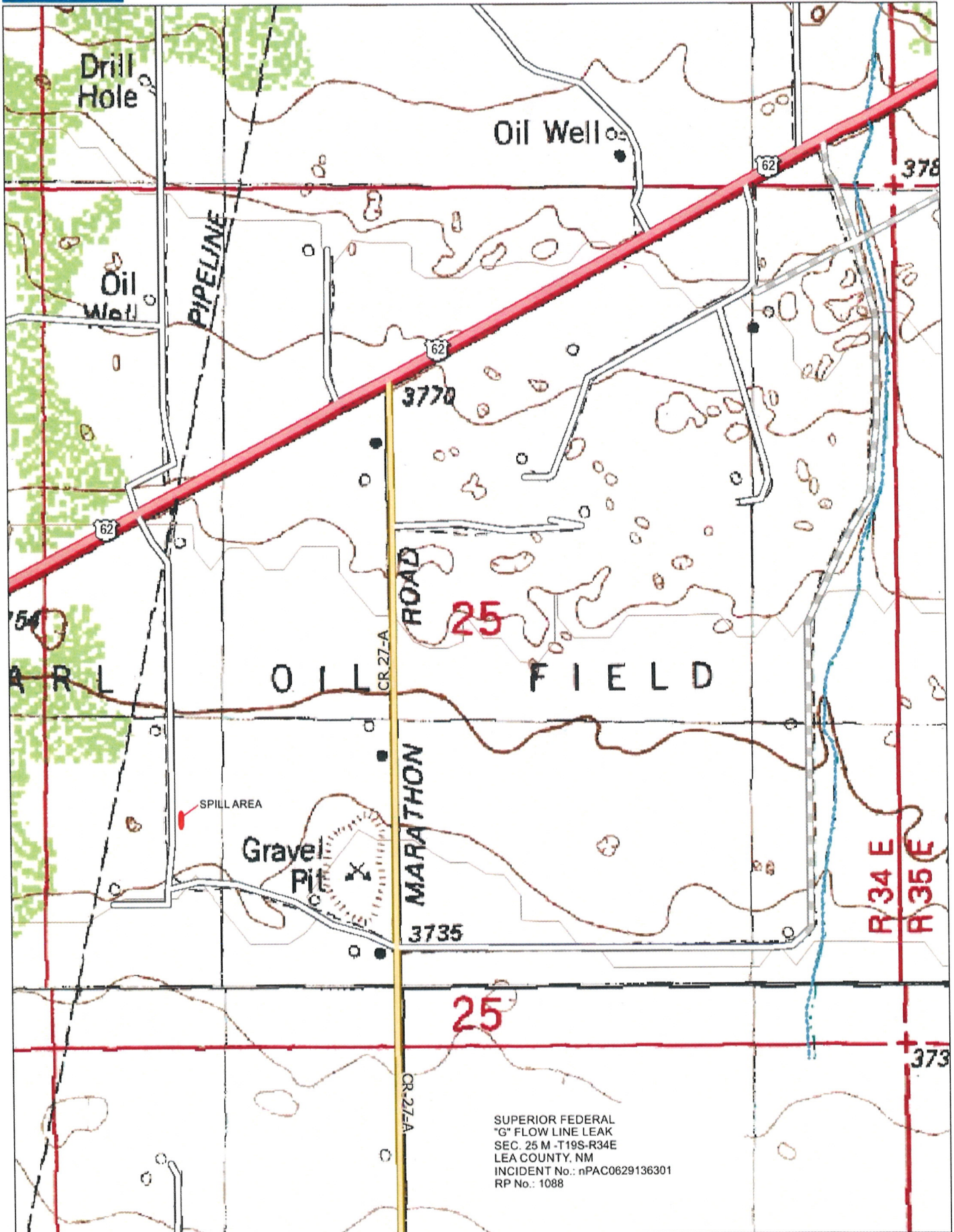
OIL CONSERVATION DIVISION

Signature: <i>B. Stubbs</i>	Approved by District Supervisor: <i>[Signature]</i>
Printed Name: Bruce Stubbs	Approval Date: 10.15.06
Title: Engineer	Expiration Date: 11.15.06
E-mail Address: bastubbs@zianet.com	Conditions of Approval:
Date: 10-13-06	Phone: 505-625-2222

* Attach Additional Sheets If Necessary

RP# 1088

DELINERATION OF SPILL AREA
- SUBMIT CHLORIDE CONTENT OF WATER
W CLEAN UP PLAN.



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Data Zoom 14-0

SUPERIOR FEDERAL "G" FLOW LINE
INCIDENT No.: nPAC0629136301
RP No.: 1088
SEC. 25-T19S-R34E
LEA COUNTY, NM



**Superior Federal Lease
Sec. 25-T19S-R34E
Lea County, New Mexico
Government "G" SWD Line Leak
Incident No.: nPAC0629136301**

A flowline leak occurred on 10-12-06 releasing 70 BW and 2 BO. On inspection on 5-29-15 showed that the vegetation has recovered except for areas that are crusted with weathered oil. Analysis indicates Chloride at 80-96 mg/kg, GRO C6-C10 <50 and DRO C10-C28 113-703. The following procedure is to be used on the remaining "crusted areas" that are not supporting vegetation.

1. Broadcast granular fertilizer at the rate of 50 lbs./1000 ft² of 13-13-13 fertilizer or equivalent.
2. Till in fertilizer and breakup crust to a depth of 6" to 12".
3. Reseed with BLM seed mixture #2 at the rate of .25 lbs./1000 ft². Drill or rake to cover seeds. Apply before July 1, 2015.
4. AT 30-60-90 day periods apply fertilizer at the rate of 5 lbs./1000 ft² of 13-13-13 fertilizer or equivalent.
5. Monitor progress and reevaluate in the spring of 2016.