

**APPROVED**

By OCD District 1 at 1:44 pm, Jun 10, 2015

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action****OPERATOR**☐ Initial Report ☒ Final Report

Name of Company	Cimarex Energy	Contact	Christine Alderman
Address	600 N. Marienfeld Ste 600 Midland TX	Telephone No.	432-853-7059
Facility Name	Shell D State Com 13	Facility Type	Production
Surface Owner	Mineral Owner	Lease No.	30-025-31684

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	36	21S	36E	1780	S	760	W	Lea

Latitude 32.4329 Longitude -103.2249

**NATURE OF RELEASE**

Type of Release	Crude oil and produced water	Volume of Release	167 oil/20 bbls pw	Volume Recovered	160 bbls oil/15 bbls pw
Source of Release	tank	Date and Hour of Occurrence	4-7-15	Date and Hour of Discovery	4-7-15
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Doc Oberding		
By Whom?	Gloria Garza	Date and Hour	4-8-15 10:53 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					

**RECEIVED**

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**Describe Cause of Problem and Remedial Action Taken.\***

While trying to unload tank into haul truck, the hauler tried to remove the bull plug off the valve and the reducing swedge broke off the fiberglass tank and released fluids into unlined containment.

**Describe Area Affected and Cleanup Action Taken.\***

All fluids contained in unlined containment. Diversified Field Services excavated the affected area to 2' bgs. Fresh caliche was brought in for backfill, and a .20 mil liner was installed and backfilled with two inches of caliche. Firewalls were also rebuilt and the location was returned to its previous state.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Christine Alderman</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Christine Alderman		Approved by District Supervisor: <i>Kae</i>	
Title: ESH Supervisor		Approval Date: 06/10/2015	Expiration Date: //
E-mail Address: calderman@cimarex.com		Conditions of Approval:	
Date: 4-17-15 Phone: 432-853-7059		Ensure BLM concurrence	Attached <input type="checkbox"/> RP-3615

\* Attach Additional Sheets if Necessary