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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505		Sa	nta Fe	, NM 87	505							
			Rele	ease Notific	ation	and C	Corr	ective A	ction	Reduzen ekonereko		a do contra a serie de	Contraction II Manager with a Contract of the State	
							OPERATOR			Initial Report  Final Repo			Final Report	
Name of Company OGRID Number							Contact Robert Asher				·····			
									201/	FN E	nsure B	LM-C	oncurrence	
104 S. 4 <sup>th</sup> Street							575-748-1471 But OCD Die			<b>/ED</b> Ensure BLM Concurrence				
							racinty rype			trict 1 at 3:19 pm, Jun 11, 201				
Rosemary SWD #1 Battery														
Surface Owner Mineral Owner Federal Federal										API No.				
											30-025-31227			
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County														
L Unit Letter	er Section Township Range Feet from the Nor 6 22S 32E 1980			South Line Feet from t South 660					County Lea					
Latitude_32.41862_Longitude_103.72031														
NATURE OF RELEASE														
Type of Release Crude Oil							Volume of Release 50 B/O			Volume Recovered				
Source of Release							Date and Hour of Occurrence			45 B/O Date and Hour of Discovery				
Production Tank Was Immediate Notice Given?							3/24/2015; AM 3/24/2015; AM If YES, To Whom?							
Yes No Not Required														
By Whom?							Date and Hour							
Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached?							3/25/2015; AM (Email) If YES, Volume Impacting the Watercourse.							
🗋 Yes 🖾 No														
If a Watercourse was Impacted, Describe Fully.*							RECEIVED							
Describe Ca	use of Prob	lem and Reme	edial Actio	on Taken.*		By OCD District 1 at 3:19 pm, Jun 11, 2015								
				lease. Vacuum tru	ick(s) we	ere called.		1						
		and Cleanup '40'X 20' wit		ken.* ed and bermed ba	ttery. T	he valves v	vere cl	losed and mos	t of the sp	oill was re	ecovered usi	ing a va	cuum truck	
(45 B/O). R	emaining o	il was entrain	ed within	gravel; impacted	gravel w	as removed	l /haul	led to a NMO	CD appro	ved facili	ty. Depth t	o Grou	nd Water:	
>100' (approximately 325', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on the battery being lined/bermed and 90% of the released crude oil recovered (remaining oil was disposed with impacted														
gravel), Yates Petroleum Corporation requests closure.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public healt	h or the env	vironment. Th	e acceptar	nce of a C-141 rep y investigate and	ort by th	te NMOCI	) mark	ked as "Final I	Report" do	bes not re	lieve the op	erator o	f liability	
or the envir	onment. In	addition, NM	OCD acce	ptance of a C-14	l report o	does not re	lieve t	he operator of	responsit	bility for	compliance	with an	y other	
federal, stat	e, or local l	aws and/or reg	gulations.				1978		IOPDV			011		
	C	OIL CONSERVATION DIVISION												
Signature:							Hydrologist 06/11/2015 Approved by Environmental Specialist:							
Printed Nar	ne: Robert	Asher				Approved	by Er	nvironmental	Specialist	Cegt-	$\neg \vee$			
Title: NM Environmental Regulatory Supervisor							Date:	04/10/2015	5 E	Expiration	n Date:	////		
E-mail Add	ress: boba	yatespetrole	Conditions of Approval:											
							Provide photographics sup						2	
Date: April	8, 2015		2RP-						25575					

\* Attach Additional Sheets If Necessary

nTO1510028800

pTO1510028961





