District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

nKJ1518050170

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## **Release Notification and Corrective Action**

						<b>OPERA</b>	ΓOR	$\boxtimes$	Initia	l Report	$\boxtimes$	Final Report	
Name of Company: <b>Devon Energy Production Co LP</b> (6137)						Contact: Jeff Heath  Please note this will be considered							
Address: PO Box 250 Artesia, NM 88211						Telephone No. 575- 513-2274 an initial submittal and a final will be submittal at a later date. KJ							
Facility Name: Ragin Cajun 13 Fed 1H							Facility Type: Well Location 06/26/2015						
Surface Owner: Federal Mineral Owner:							Federal API No			0. 30-025-41259			
	LOCATION OF RELEASE												
Unit Letter N	ter Section Township Range 34E Feet from the 330					South Line South	Feet from the 1345	East/West West		County Lea			
Latitude: 32.0369829632102 Longitude: 103.427823760271													
NATURE OF RELEASE													
Type of Release: Produced Water										e Recovered: 20 bbls			
Source of Release: Water Treatment Tank						6/20	20/15, 10:00 PM 6			Hour of Discovery <b>20/15, 10:00 PM</b>			
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required							If YES, To Whom?  OCD- Thomas Obering  BLM- Jeff Robertson						
By Whom?  Jeff Heath, Devon Foreman						Date and Hour: 6/22/15, 7:48 AM 6/22/15, 7:51 AM							
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
						DECEMEN							
If a Watercourse was Impacted, Describe Fully.*  N/A						RECEIVED							
Describe Cause of Problem and Remedial Action Taken.*  A Complete Energy employee noticed a water build-up around the suction manifold portion on the outside of the water treatment tank and inside the secondary containment. When he investigated the spill, he noticed the manifold had shifted causing a small tear in the tank liner. The water in the tank was drained and transferred to another tank. The liner is being repaired now and tested to verify the patch in the line is holding water.													
Describe Area Affected and Cleanup Action Taken.*  The spill was completely contained and recovered. No further remedial action was necessary.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: M. Menoud						OIL CONSERVATION DIVISION							
Printed Name: Denise Menoud							Approved by Environmental Specialist:						
Title: Field Admin Support							Approval Date: 06/29/2015 Expiration Date: 09/29/2015						
E-mail Address: Denise.Menoud@dvn.com							Conditions of Approval:  Attached   6137					6127	
Date: 6/23/2015 Phone: 575-746-5544						Site samples required. Delineate and remediate as per MNOCD guides. Geotag					6137		
Attach Addi	tional She	ets If Necess	W.)		photographs of remediation required. pKJ1518050388								











