<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Form C-141

Revised August 8, 2011

			OPERAT	OR		✓ Initial	Report		Final Report				
Name of Co	mpany I	Linn Operati	ng Inc.			Contact	E.L. Gonzales						
		nder Blvd H	Telephone No. 575-738-1739										
Facility Nan	ne closest	well - Capro	Facility Type Injection										
Surface Owner State Mineral Owner						API No. 30-025-01499							
LOCATION OF RELEASE													
TT *: T ::	g .:	m 1:	Ъ				1	L	7 . 7 .	G .			
Unit Letter C	Section Township Range Feet from the 20 17S 33E 660		ne Nort	h/South Line North	Feet from the 1980		Vest Line Vest	County Lea					
	Latitude32.8255157 Longitude -103.6875153 NAD83												
NATURE OF RELEASE													
Type of Relea			Volume of Release 10 bbls Volume Recovered 0 bbls										
Source of Rel	lease Poly	pipeline	Date and Hour of Occurrence 07/07/2015 Date and Hour of Discovery 07/07/2015 0700					y					
Was Immedia	ate Notice C	Given?	If YES, To Whom?										
			1										
By Whom?		1 10	Date and Hour										
Was a Watero	course Reac	ched?	If YES, Volume Impacting the Watercourse.										
If a Watercou	rse was Im	pacted, Descr	ibe Fully.*	;									
RECEIVED													
												2015	
By OCD District 1 at 10:23 am, Jul 09, 2015													
Describe Cause of Problem and Remedial Action Taken.* At approx. 7am leak was found at CMU Leases. When I arrived I had found that the poly line													
from our transfer pump at the CMU A battery to the CMU N. Inj plant. The poly pipe had a split on the bottom side.													
Describe Area Affected and Cleanup Action Taken.* Leak ran down a downward slope towards the northeast. Size of area affected was approx. 100' long													
at the longest and 40' wide at the widest point. Middle of leak was about 15' wide. Approx. 10bbls of produce water was spilled.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
							arked as "Final R						
							on that pose a three						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
reactar, state, or rocar raws and/or regulations.						OIL CONSERVATION DIVISION							
						1							
Signature:	1	Julia	Approved by Environmental Specialist:										
Printed Name	e: E.L. Go:	nzales											
Title: Production Supervisor						Approval Da	Approval Date: 07/09/2015 Expiration Date: 10/09/2015						
E-mail Adden	ee alaans	alac@linnana	ray com			Conditions	f Approval:						
E-mail Address: elgonzales@linnenergy.com				Conditions of Approval: Delineate and remediate as per NMOCD guidelines Attached ☐ 1RP - 3718					1RP - 3718				
Date: 07/08/2015 Phone: 505-504-8002													
Attach Additional Sheets If Necessary						Geotagged photographs required Discrete site samples required ogrid-269324							