

HOBBS OCD

JUL 09 2015

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: <u>Great Lakes Pet. Trans.</u>	Contact: <u>Jude Harting</u>
Address: <u>6525 Jerome Rd Alms MI</u>	Telephone No.: <u>575-704-2625</u>
Facility Name: <u>Apache - Uno State</u>	Facility Type: <u>Battery</u>
Surface Owner <u>State land office</u>	Mineral Owner <u>State land office</u> API No.

## LOCATION OF RELEASE

Unit Letter	Section:	Township:	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
<u>D</u>	<u>23</u>	<u>14 S</u>	<u>34 E</u>					<u>Lea</u>

Latitude 33.0964622 Longitude -103.4890442

## NATURE OF RELEASE

Type of Release <u>Crude Oil</u>	Volume of Release <u>42561</u>	Volume Recovered <u>30661</u>
Source of Release <u>Transport Tanker</u>	Date and Hour of Occurrence <u>6/23/15</u>	Date and Hour of Discovery <u>same</u>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <u>5:00A</u>	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The oil hauler Fell asleep while loading. The Tanker truck overflowed onto the ground. A vac truck was immediately dispatched to site and recovered 30661s.

Describe Area Affected and Cleanup Action Taken.\*

The calichi pad was affected. after a one call was complete the contaminated calichi was dug out and disposed of. soil samples were then taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: <u>[Signature]</u>	Approved by Environmental Specialist: <u>[Signature]</u>	
Printed Name: <u>M. Jude Harting</u>	Approval Date: <u>07/09/2015</u>	Expiration Date: <u>10/09/2015</u>
Title: <u>Safety Supervisor</u>	Conditions of Approval: <u>Discreet site samples required</u> <u>Valineate and remediate as</u> <u>per OCD guidelines.</u> <u>Geotagged photos of</u> <u>remediation required</u>	
E-mail Address: <u>jharting@greatlakespc.com</u>	Attached <input type="checkbox"/> <u>nTO1519050456</u> <u>pTO1519050878</u>	
Date: <u>7/9/15</u> Phone: <u>575-704-2625</u>	IRP-3719	

\* Attach Additional Sheets If Necessary

[SIGN-IN](#) [HELP](#)[Wells](#) [Operator Data](#)

## OCD Permitting

[Home](#) [Wells](#) [Well Details](#)

### 30-025-39830 UNO STATE #002H [38240]

#### General Well Information

Operator: [873] APACHE CORP  
Status: Active  
Well Type: Oil  
Work Type: New  
Surface Location: D-23-14S-34E 330 FNL 330 FWL  
Lat/Long: 33.0964622,-103.4890442 NAD83  
GL Elevation: 4116  
Direction:  
Lease Type: State  
Sing/Mult Compl: Single  
Potash Waiver: False

#### Proposed Formation and/or Notes

ABO

#### Depths

Proposed: 14085  
Measured Vertical Depth: 14345  
Total Vertical Depth: 14345  
Plugback Measured: 0

#### Formation Tops

Formation	Top	Producing
Rustler	1918	
Yates	2940	
Seven Rivers	3180	
Queen	3742	
Grayburg	4132	
San Andres	4420	
Glorieta	5946	
Tubb	7330	
Yeso	7630	
Yeso	7630	
Abo	8092	Yes
Wolfcamp	9720	

#### Event Dates

Initial APD Approval: 07/13/2010  
Most Recent APD Approval: 07/13/2010  
Current APD Expiration: 07/13/2012

#### Quick Links

- [General Well Information](#)
- [History](#)
- [Comments](#)
- [Operator](#)
- [Pits](#)
- [Casing](#)
- [Well Completions](#)
- [Financial Assurance](#)
- [Compliance](#)
- [Complaints, Incidents and Spills](#)
- [Orders](#)
- [Production](#)
- [Transporters](#)
- [Points of Disposition](#)

#### Associated Images

- [Well Files](#)
- [Well Logs](#)
- [Administrative Orders](#)

#### New Searches

- [New Well Search](#)

APD Cancellation:

APD Extension Approval:

SIGN-IN    HELP

Spud: 09/01/2010

Approved Temporary Abandonment:

TA Expiration:

Shut In Waiting For Pipeline:

Wells    Operator Data

Plug and Abandoned Intent Received:

Well Plugged:

PNR Expiration:

Site Release:

Last MIT/BHT:

Last Inspection: 12/10/2014

**History**

Effective Date	Property	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
07/13/2010	[38240] UNO STATE	[873] APACHE CORP	New	Oil	Active		

**Comments****Operator**

Company: [873] APACHE CORP

Address:

Country: U.S.A.

Main Phone: 432-818-1000

**Central Contact Person**

Name:	Reesa Fisher	Title:	Sr. Staff Regulatory Analyst
Phone:	432-818-1062	Fax:	
Cell:			
E-Mail Address:	Reesa.Fisher@apachecorp.com		

**Hobbs Contacts**

Name:	Travis Carnes	Title:	
Phone:	575-393-7106	Fax:	
Cell:			
E-Mail Address:	travis.carnes@apachecorp.com		

**Artesia Contacts**

Name:	Travis Carnes	Title:	
Phone:	575-393-7106	Fax:	
Cell:			
E-Mail Address:	travis.carnes@apachecorp.com		

**Pits**

Pit On Site: Number 01

Pit Type:	Closed Loop	Status:	Closed
	P1-02210 CLOSED		

Registration Denied: Closure Approved: Yes

Event Dates

Closure Denied:

<b>Registered:</b>	07/13/2010
<b>Approved:</b>	07/13/2010
<b>Open:</b>	07/13/2010
<b>Most Recent Rig</b>	
<b>Release:</b>	
<b>Closed:</b>	11/19/2010

[SIGN-IN](#) [HELP](#)

Wells	Operator Data
-------	---------------

## Casing

			Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1	09/01/2010	17.500	0	384		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	384	C-95	384	48.0	384	0		Class C Cement	500	No
Hole 2	1		12.250	384	4485		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	4485	J-55	4485	40.0	4485	0		Class C Cement	1700	No
Hole 3	1		8.750	4485	10710		0	0.0	0	0			0	No
Intermediate 2 Casing	1		7.000	0	10710	P-110	10710	26.0	10710	0		Pozzuolanic Cement	1000	No
Hole 4	1		6.125	10710	14240		0	0.0	0	0			0	No
Production Casing	1		4.500	0	14240	P-110	14240	13.5	14240	0		Unknown	0	No
Tubing 1	1	01/07/2011	2.875	0	9146		0	0.0	0	0			0	No

## Well Completions

[97854] WILDCAT G-06 S143423D:ABO

Status:	Active	Last Produced:	04/01/2015
Bottomhole Location:	H-23-14S-34E	1680 FNL	330 FEL
Lat/Long:			
Acresage:	280	23-14S-34E Units: A B C D F G H	
DHC:	No	Consolidation Code:	
test		Production Method:	Pumping

<b>Oil Volume:</b>	125.0 bbls
<b>Gas Volume:</b>	123.0 mcf
<b>Water Volume:</b>	711.0 bbls

### Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	9381	14345

## Notes

SIGN-IN    HELP

## Event Dates

Initial Effective/Approval: 07/13/2010  
 Most Recent Approval: 07/13/2010  
 Confidential Requested On:  
 Test Allowable Approval:  
 Production Test: 02/14/2011  
 TD Reached:  
 Deviation Report Received: No  
 Directional Survey Received: No  
 First Oil Production: 01/07/2011  
 Ready to Produce: 01/07/2011  
 C-104 Approval: 05/17/2011  
 Plug Back:  
 Authorization Revoked Start:

## TA Expiration:

Confidential Until:

Test Allowable End:

DHC:

Rlg Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production:

Completion Report Received:

Revoked Until:

Wells

Operator Data

## Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
07/13/2010	[38240] UNO STATE	[873] APACHE CORP	Active	

## [96037] WILDCAT;GROUP 6

Bottomhole Location: A-23-14S-34E 330 FNL 330 FEL

Lat/Long:

Acreage:

DHC: No

Consolidation Code:

Test

Production Method:

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

## Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

## Notes

## Event Dates

Initial Effective/Approval: 07/13/2010  
 Most Recent Approval: 07/13/2010  
 Confidential Requested On:  
 Test Allowable Approval:  
 Production Test:  
 TD Reached:  
 Deviation Report Received: No  
 Directional Survey Received: No  
 First Oil Production:  
 Ready to Produce:  
 C-104 Approval:  
 Plug Back:  
 Authorization Revoked Start:

## TA Expiration:

Confidential Until:

Test Allowable End:

DHC:

Rlg Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production:

Completion Report Received:

Revoked Until:

No

## Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
07/13/2010	[38240] UNO STATE	[873] APACHE CORP	Zone Permanently Plugged	

## Financial Assurance

SIGN-IN HELP

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
---------	-----------	--------	--------	-------------	--------------------	------------------------

37	Blanket	50000	CONTINENTAL CASUALTY CO	Surety	600803496	03/10/2003
----	---------	-------	-------------------------	--------	-----------	------------

Wells Operator Data

2227	Blanket	50000	SAFECO INSURANCE CO OF AMERICA	Surety	6188993	
------	---------	-------	--------------------------------	--------	---------	--

**Last Production for this well:** 4/2015  
**Inactive Additional Bond Due Date:** 05/01/2017  
**Measured Depth:** 14345  
**Required Bond Amount:** 19345  
**Bond Required Now:** No  
**Amount of Bond In Place:** 0  
**Variance:** 19345 Note: This well is covered by this operator's Inactive Well Blanket Bond.  
**In Violation:** No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to [Denise.Gallegos@state.nm.us](mailto:Denise.Gallegos@state.nm.us) or fax a letter to (505) 476-3453.

### Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

### Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

### Orders

#### Central Tank Battery CTB-643-0

<b>Applicant:</b>	[873] APACHE CORP	<b>Contact:</b>	Reesa Holland
<b>Reviewer:</b>	RE	<b>Approved By:</b>	SLO
<b>BLM Office:</b>		<b>Issuing Office:</b>	Santa Fe

#### Processing Dates

<b>Received:</b>	05/18/2012	<b>Expiration:</b>	
<b>Suspended:</b>			
<b>Ordered:</b>	05/18/2012		
<b>Cancelled:</b>			

#### Comments

#### Notes

#### Order Pools

Pool	Gas Percent	Oil Percent
[97853] WILDCAT ABO (GAS)	0	0

Pool

Gas Percent

Oil Percent

SIGN-IN    HELP

## Production / Injection

Wells    Operator Data

Earliest Production in OCD Records: 8/2011    Last 4/2015    [Show All Production](#)    [Export to Excel](#)

Time Frame	Production				Injection				
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2011	9572	11613	37378	152	0	0	0	0	N/A
2012	20784	38003	46630	365	0	0	0	0	N/A
2013	14714	26787	26147	365	0	0	0	0	N/A
2014	11890	21276	21087	360	0	0	0	0	N/A
2015	3596	6516	5500	92	0	0	0	0	N/A
Grand Total:	60556	104195	136742	1334	0	0	0	0	N/A

## Transporters

Transporter	Product	Most Recent for Property
[21778] SUNOCO INC (R&M)	Oil	4/2015
[24650] TARGA MIDSTREAM SERVICES LLC	Gas	4/2015

## Points of Disposition

ID	Type	Description	Pool(s)
4020743	Oil	UNO STATE #002H	[97854] WILDCAT G-06 S143423D:ABO
4020742	Gas	UNO STATE #002H	[97854] WILDCAT G-06 S143423D:ABO

## Custom Welding

---

**From:** eticket@nm811.org  
**Sent:** Thursday, July 09, 2015 8:15 AM  
**To:** cwelding@windstream.net  
**Subject:** DO NOT REPLY: Request 2015282311

New Mexico One Call

Locate Request Confirmation      Header Code: STANDARD LOCATE  
Request Type: RELOCATE

Ticket No: 2015282311 Seq. No: 0

Update of: 2015261737

Original Call Date: 07/09/2015 Time: 08:14:34 AM OP: 302

Transmit Date: 07/09/2015 Time: 08:15:03 AM

Work to Begin Date: 07/13/2015 Time: 08:14:00 AM

Company: CUSTOM WELDING OF HOBBS INC.

Contact Name: BILLY STEWART      Contact Phone: (575)631-4740

Alternate Contact: TALISHA WATSON      Alternate Phone: (575)393-5904

Best Time to Call:      Fax No: (575)397-0255

Cell Phone:      Pager No:

Email: [cwelding@windstream.net](mailto:cwelding@windstream.net)

State: NM      County: LEA      City: RURAL LEA

Address:      , UNO STATE #002

To Address:

Nearest Intersecting Street:

2nd Intersecting Street:

Subdivision:

Latitude: 33.08636900      Longitude: -103.47660550

Zip Code:

Grid:

Township: 14S Range: 34E Section 1/4: 23 SE

Location of Work: INTERSECTION US 82 & NM 206: GO N ON NM-206 6MI  
TRN W ON CR116 GO 2IM TRN N GO 1MI TRN W GO 6MI  
TRN N GO 1.4MI TRN W GO 2MI TRN S THRU RED  
CATTLEGUARD GO 0.5MI TRN E ONTO LOCATION SPOT  
300FT RADIUS OF WHITE PIN FLAG

Remarks: NONE,NONE

RELOCATE: ONGOING

Type of Work: SOIL REMEDIATION

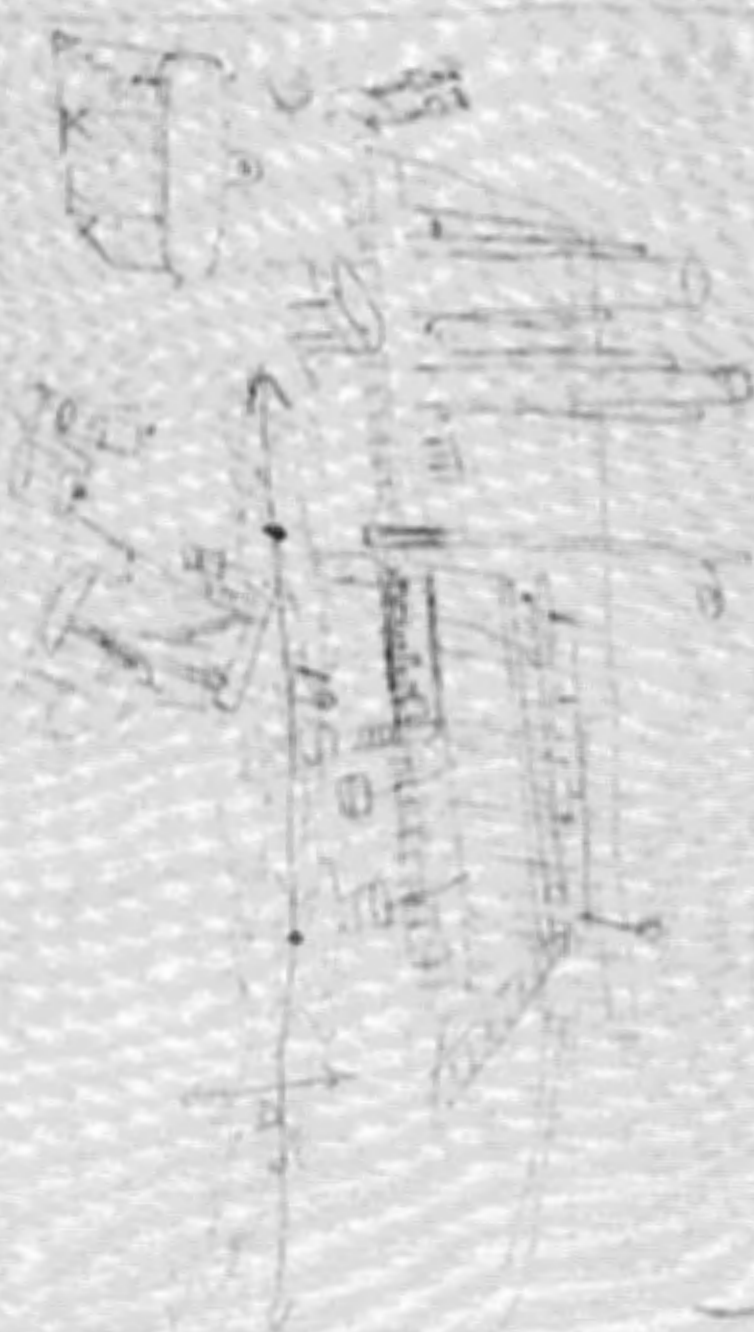
Private Property:      Street:      Overhead Lines:      Blasting:

Easement:      Mechanical Boring:      Premarked:      Y

Work Being Done For: GREAT LAKES

NO STATE  
#25720622

W. STALE



2045-1000



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

---

July 02, 2015

BILLY STEWART

CUSTOM WELDING

P. O. BOX 2679

HOBBS, NM 88241

RE: UNO ST. # 002

Enclosed are the results of analyses for samples received by the laboratory on 06/30/15 15:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Coley D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

**Analytical Results For:**

CUSTOM WELDING  
BILLY STEWART  
P. O. BOX 2679  
HOBBS NM, 88241  
Fax To: (575) 397-0255

Received:	06/30/2015	Sampling Date:	06/30/2015
Reported:	07/02/2015	Sampling Type:	Soil
Project Name:	UNO ST. # 002	Sampling Condition:	** (See Notes)
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

**Sample ID: SAMPLE 1-8" DEEP (H501680-01)**

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/01/2015	ND	161	80.6	200	3.50	
DRO >C10-C28	<10.0	10.0	07/01/2015	ND	177	88.6	200	8.99	
Surrogate: 1-Chlorooctane	102 %	47.2-157							
Surrogate: 1-Chlorooctadecane	122 %	52.1-176							

**Sample ID: SAMPLE 2 - 8" (H501680-02)**

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/01/2015	ND	161	80.6	200	3.50	
DRO >C10-C28	<10.0	10.0	07/01/2015	ND	177	88.6	200	8.99	
Surrogate: 1-Chlorooctane	99.2 %	47.2-157							
Surrogate: 1-Chlorooctadecane	118 %	52.1-176							

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

*Celey D. Keene*

Celey D. Keene, Lab Director/Quality Manager

**Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

---

Cardinal Laboratories

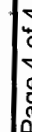
\* = Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



---

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

北平