

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	EOG Resources Inc.	Contact	Zane Kurtz
Address	5509 Champions Drive, Midland, TX 79706	Telephone No.	(432) 686-3667
Facility Name	Red Hills North Unit 606	Facility Type	Water Injection Facility – Tank Battery
Surface Owner	BLM	Mineral Owner	BLM
		API No.	30-025-35901

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	6	25S	34E	530	South	1650	East	Lea

Latitude 32.153312 Longitude -103.505175

#### NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	1800 BBLs	Volume Recovered	1765 BBLs
Source of Release	Tank Overflow	Date and Hour of Occurrence	7/15/2015 at approximately midnight	Date and Hour of Discovery	7/16/2015 at approximately 9:00am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	2:43 PM on 7/16/2015 to Kellie Jones with the NMOCD		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

**RECEIVED**

By OCD District 1 at 3:04 pm, Jul 21, 2015

Describe Cause of Problem and Remedial Action Taken.\*

Tanks in tank battery overflowed due to a storm causing loss of power to an analog module that controlled pumps and valves on the tanks and associated equipment. The analog module was replaced and a vacuum truck was mobilized to the site to recover fluids.

Describe Area Affected and Cleanup Action Taken.\*

Approximately 1800 BBLs of produced water were released and 1765 BBLs were recovered. Approximately 35 BBLs ran out approximately 400 feet into pasture and was not recovered. Assessment and excavation of the soil in the area will take place in the near future.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Zane Kurtz</i>	OIL CONSERVATION DIVISION		
Printed Name: Zane Kurtz	Approved by Environmental Specialist: <i>Jane Hoyer</i>		
Title: EOG Sr. Environmental Rep	Approval Date: 07/21/2015	Expiration Date: 09/21/2015	
E-mail Address: zane_kurtz@egoresources.com	Conditions of Approval: Discrete site samples required. Delineate and remediate per NMOCD guides. Geotagged photos of remediation required. Ensure BLM concurrence/approval.		Attached <input type="checkbox"/> ogrid 7377 1RP 3744
Date: 7-20-2015 Phone: 432 425 2023			

\* Attach Additional Sheets If Necessary

pJXK1520254670

nJXK1520254468

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 30400

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water injection

2. Name of Operator  
EOG Resources

3a. Address  
5509 Champions Dr, Midland, TX 79706

3b. Phone No. (include area code)  
(432) 686-3667

7. If Unit of CA/Agreement, Name and/or No.  
Red Hills North Unit NMNM 104037x

8. Well Name and No.  
Red Hills North Unit 606

9. API Well No.  
30-025-35901

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit O, Section 6, Township 25 South, Range 34 East, 530' FSL, 1650' FEL

10. Field and Pool or Exploratory Area  
Red Hills Bone Spring

11. Country or Parish, State  
Lea County, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Release Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tanks in tank battery overflowed due to a storm causing loss of power to an analog module that controlled pumps and valves on the tanks and associated equipment. Approximately 1800 BBLs of produced water were released and 1765 BBLs were recovered. Assessment and excavation of the soil in the area will take place in the near future.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Zane Kurtz

Title EOG - Sr. Environmental Rep

Signature

Zane Kurtz

Date

7-20-15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)