

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company	Chevron USA Inc.	Contact	Stephen Gwin
Address	1616 W. Bender Blvd.	Telephone No.	575-408-0073
Facility Name	Keller 33-34	Facility Type	Battery/Flare
Surface Owner	Mineral Owner	API No. Please see list. (11 wells)	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	34	23S	34E	1730	North	660	West	Lea

Latitude 32.2635 Longitude -103.4645



NATURE OF RELEASE

Type of Release	Flare	Volume of Release	4,268 Mcf	Volume Recovered	0
Source of Release	Flare	Date and Hour of Occurrence	Nov 1, 2015 -- July 31, 2015	Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Kellie Jones		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
<div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED By OCD District 1 at 7:10 am, Aug 05, 2015</div>					

Describe Cause of Problem and Remedial Action Taken.* Pressure on the Energy Transfer A-14 trunk line has spiked to max allowable operating pressure of the system. Energy Transfer is executing a line looping project that will divert gas off the A-14 and lower pressure. The project was delayed by BLM ROW approval on 11 of 22 tracks and has now entered into the construction phase. Energy Transfer has enacted a rolling curtailment program to minimize pressure on the line until the line looping project is completed. Chevron is staying close contact with Energy Transfer.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Stephen Gwin		Approved by Environmental Specialist: 	
Title: HES Specialist	Approval Date: 08/05/2015	Expiration Date: ///	
E-mail Address: Stephen.gwin@chevron.com	Conditions of Approval: ///	Attached <input type="checkbox"/>	
Date: 08-01-2015 Phone: 575-408-0073		IRP 3780	

* Attach Additional Sheets If Necessary

pJXK1521725727

nJXK1521725572



WELL TEST REPORT

Area

Sub Area

Operator Route

WELL NAME	API	DAYTIME	DUR(HRS)	OIL/ COND RATE(BOPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR	WELL STATUS
BONANZA F 1	3002533808	7/3/2015	24.00	8.00	90.80	3.00	0.38	ACT
BONANZA F 3	3002534338	7/4/2015	24.00	6.00	90.91	4.00	0.67	ACT

Co

WELL NAME	API	DAYTIME	DUR(HRS)	OIL/ COND RATE(BOPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR	WELL STATUS
CIGUENA ST 1	3002532744	7/7/2015	24.00	8.00	81.40	7.00	0.88	ACT
CIGUENA ST 2	3002532959	7/8/2015	24.00	9.00	80.00	7.00	0.78	ACT

Collection Point

WELL NAME	API	DAYTIME	DUR(HRS)	OIL/ COND RATE(BOPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR	WELL STATUS
KELLR 27 F 1	3002537905	7/8/2015	24.00	14.00	89.55	6.00	0.43	ACT

Collection Point

WELL NAME	API	DAYTIME	DUR(HRS)	OIL/ COND RATE(BOPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR	WELL STATUS
KELLR 34 S 3	3002537730	7/22/2015	24.00	12.00	86.96	16.00	1.33	ACT
KELLR 34 S 1	3002537617	7/16/2015	24.00	11.00	91.13	17.00	1.55	ACT
KELLR 34 S 2	3002537866	7/24/2015	24.00	18.00	90.16	23.00	1.28	ACT
KELLR 33 S 2	3002537616	7/20/2015	24.00	14.00	90.28	18.00	1.29	ACT

Collection Point

WELL NAME	API	DAYTIME	DUR(HRS)	OIL/ COND RATE(BOPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR	WELL STATUS
PAPAGAYO F 1	3002532543	7/14/2015	24.00	6.00	73.91	10.00	1.67	ACT

Collection Point

WELL NAME	API	DAYTIME	DUR(HRS)	OIL/ COND RATE(BOPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR	WELL STATUS
PRNGHORN S 1	3002533241	7/9/2015	24.00	11.00	75.00	15.00	1.36	ACT