RECEIVED

By OCD District 1 at 9:57 am, Sep 09, 2015

APPROVED By OCD District 1 at 9:57 am, Sep 09, 2015

> Stipulations: 1. Ensure BLM concurrence/approval

# Mallon 34-16

CIMARE

# **REMEDIATION WORK PLAN**

Release Date: 6/14/2015

UL/ Sec 34, T19 south, R34 east, Lea county NM

API # 30-025-32818

# August 23, 2015

### Prepared by:

Environmental Department Diversified Field Service, Inc. 206 West Snyder Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)393-8396 Kellie Jones 1625 N. French Dr. Hobbs, NM 88240

### RE: Cimarex, Mallon 34-16 – Remediation Work Plan UL/, Section 34, T19S, R34E API No. 30-025-32818

Ms. Jones,

Cimarex has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located west of Hobbs NM, in Lea County. The leak site resulted from a hole developing in an oil tank. The impacted area is inside a lined firewall of the battery. Approximately 345 bbls of oil was released, and 290 bbls recovered. A C-141 was submitted to the NMOCD on July 23<sup>rd</sup>, 2015. The C-141 is attached.

### Site Assessment and Delineation

On July 30<sup>th</sup>, 2015 DFSI personnel delineated 3 sample points of the leak area. Each sample was tested for chlorides levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). Clean samples were taken to a lab for confirmation. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 350+ foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

### Conclusion

After careful review DFSI on behalf of Cimarex would like to propose the following:

Remove 2' bgs of the contaminated soil inside the bermed facility. Haul all contaminated material to an approved NM state disposal. New caliche will be used to backfill the excavated area. Because there is no eminent danger of groundwater impact or threat to

life is anticipated DFSI, on behalf of Cimarex proposes further delineation or removal of soil will occur at the time the facility is abandoned.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

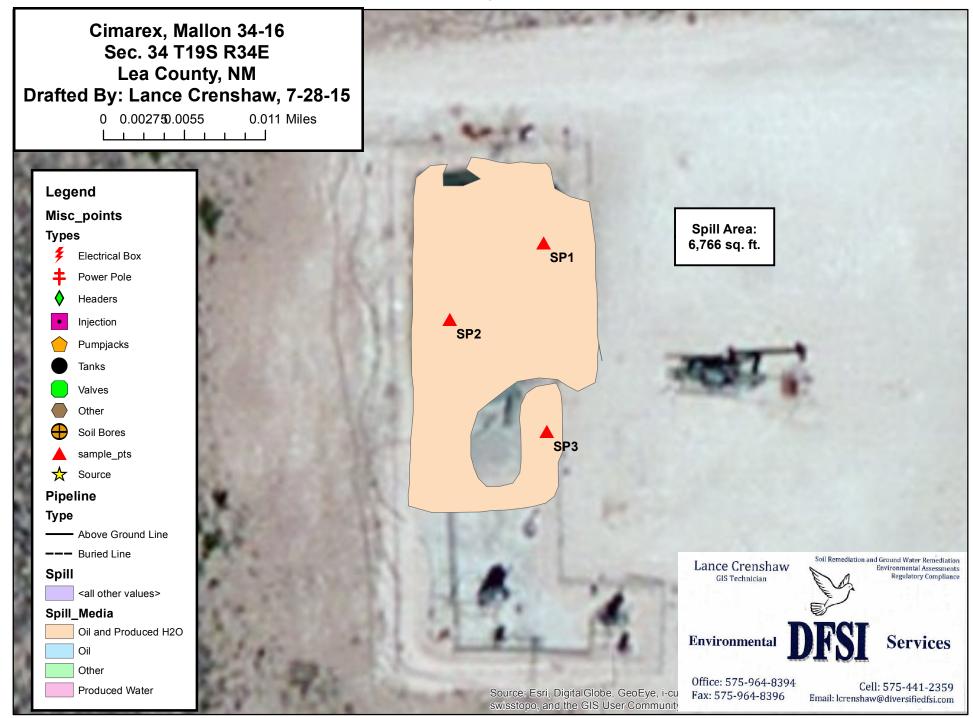
Michael Burton

Michael Burton Environmental Operations Director Diversified Field Service, Inc. 206 West Snyder Hobbs, NM 88240 Office: (575)964-8394 Mobile: (575)390-5454 Fax: (575)964-8396 Email: Mburton@diversifiedfsi.com

СС

Attachments: Initial Form C-141 Site/Sample Map Sample Data Photo Page Groundwater

## Site Diagram





# Mallon 34-16

# PHOT PAGE

# 7/30/2015









### **Diversified Environmental Services**

Company Name: CIMAREX Location Name: MALLON 34 FED#16

7/30/2015 SP Date:

Rel Date:

SP1	CHL	PID	SP2	CHL	PID	SP3	CHL	PID	SP	4	CHL	ТРН	SP5	CHL	ТРН
SURF	674	3382	SURF	749	52.6	SURF	749	128.4							
1'	624	207.8	1'	1049	7.8	1'	1199	6.4							
2'	499	33.4	2'	674	11.8	2'	874	94.4							
3'	499	24.4	3'	674	8.4	3'	524	56.4							
4'	674	46.7				4'	499	48.1							
5'	499	52.4				5'	624	28.4							
6'	674	48.4				<mark>6'</mark>	649	20.1							
<mark>7'</mark>	624	32.4													
<mark>8'</mark>	674	24.6													

Lab Confirmation Sample
Field Sampling
Needs Delineation and confirmation samples

Page 1



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

### **Basin/County Search:**

County: Lea

### PLSS Search:

Section(s): 34, 33, 35

Township: 19S

Range: 34E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



August 05, 2015

CHRISTINE ALDERMAN CIMAREX ENERGY CO.-MIDLAND 600 N. MARIENFELD ST, SUITE 600 MIDLAND, TX 79701

RE: MALLON 34 FED #16

Enclosed are the results of analyses for samples received by the laboratory on 07/30/15 14:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



CIMAREX ENERGY CO.-MIDLAND CHRISTINE ALDERMAN 600 N. MARIENFELD ST, SUITE 600 MIDLAND TX, 79701 Fax To: UNK-NOWN

Received:	07/30/2015	Sampling Date:	07/30/2015
Reported:	08/05/2015	Sampling Type:	Soil
Project Name:	MALLON 34 FED #16	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Judy Garcia
Project Location:	NOT GIVEN		

### Sample ID: SP. 1 @ 7' (H501984-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/04/2015	ND	1.92	96.2	2.00	0.311	
Toluene*	<0.050	0.050	08/04/2015	ND	1.95	97.4	2.00	0.357	
Ethylbenzene*	<0.050	0.050	08/04/2015	ND	2.10	105	2.00	0.478	
Total Xylenes*	<0.150	0.150	08/04/2015	ND	5.55	92.4	6.00	0.104	
Total BTEX	<0.300	0.300	08/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 85.6-13	7						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	08/03/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/31/2015	ND	202	101	200	3.18	
DRO >C10-C28	<10.0	10.0	07/31/2015	ND	182	91.0	200	4.59	
Surrogate: 1-Chlorooctane	111 9	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	120 9	% 52.1-17							

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CIMAREX ENERGY CO.-MIDLAND CHRISTINE ALDERMAN 600 N. MARIENFELD ST, SUITE 600 MIDLAND TX, 79701 Fax To: UNK-NOWN

Received:	07/30/2015	Sampling Date:	07/30/2015
Reported:	08/05/2015	Sampling Type:	Soil
Project Name:	MALLON 34 FED #16	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Judy Garcia
Project Location:	NOT GIVEN		

### Sample ID: SP. 1 @ 8' (H501984-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/04/2015	ND	1.92	96.2	2.00	0.311	
Toluene*	<0.050	0.050	08/04/2015	ND	1.95	97.4	2.00	0.357	
Ethylbenzene*	<0.050	0.050	08/04/2015	ND	2.10	105	2.00	0.478	
Total Xylenes*	<0.150	0.150	08/04/2015	ND	5.55	92.4	6.00	0.104	
Total BTEX	<0.300	0.300	08/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 %	6 85.6-13	7						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	08/03/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/03/2015	ND	207	103	200	1.74	
DRO >C10-C28	<10.0	10.0	08/03/2015	ND	179	89.3	200	5.83	
Surrogate: 1-Chlorooctane	109 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	114 %	6 52.1-17	6						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CIMAREX ENERGY CO.-MIDLAND CHRISTINE ALDERMAN 600 N. MARIENFELD ST, SUITE 600 MIDLAND TX, 79701 Fax To: UNK-NOWN

Received:	07/30/2015	Sampling Date:	07/30/2015
Reported:	08/05/2015	Sampling Type:	Soil
Project Name:	MALLON 34 FED #16	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Judy Garcia
Project Location:	NOT GIVEN		

### Sample ID: SP. 2 @ 2' (H501984-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/04/2015	ND	1.92	96.2	2.00	0.311	
Toluene*	<0.050	0.050	08/04/2015	ND	1.95	97.4	2.00	0.357	
Ethylbenzene*	<0.050	0.050	08/04/2015	ND	2.10	105	2.00	0.478	
Total Xylenes*	<0.150	0.150	08/04/2015	ND	5.55	92.4	6.00	0.104	
Total BTEX	<0.300	0.300	08/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 %	6 85.6-13	7						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	08/03/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/03/2015	ND	207	103	200	1.74	
DRO >C10-C28	<10.0	10.0	08/03/2015	ND	179	89.3	200	5.83	
Surrogate: 1-Chlorooctane	107 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	120 %	6 52.1-17	6						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CIMAREX ENERGY CO.-MIDLAND CHRISTINE ALDERMAN 600 N. MARIENFELD ST, SUITE 600 MIDLAND TX, 79701 Fax To: UNK-NOWN

Received:	07/30/2015	Sampling Date:	07/30/2015
Reported:	08/05/2015	Sampling Type:	Soil
Project Name:	MALLON 34 FED #16	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Judy Garcia
Project Location:	NOT GIVEN		

### Sample ID: SP. 2 @ 3' (H501984-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/04/2015	ND	1.92	96.2	2.00	0.311	
Toluene*	<0.050	0.050	08/04/2015	ND	1.95	97.4	2.00	0.357	
Ethylbenzene*	<0.050	0.050	08/04/2015	ND	2.10	105	2.00	0.478	
Total Xylenes*	<0.150	0.150	08/04/2015	ND	5.55	92.4	6.00	0.104	
Total BTEX	<0.300	0.300	08/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 %	6 85.6-13	7						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/03/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/03/2015	ND	207	103	200	1.74	
DRO >C10-C28	<10.0	10.0	08/03/2015	ND	179	89.3	200	5.83	
Surrogate: 1-Chlorooctane	97.7 \$	47.2-15	7						
Surrogate: 1-Chlorooctadecane	103 %	6 52.1-17	6						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CIMAREX ENERGY CO.-MIDLAND CHRISTINE ALDERMAN 600 N. MARIENFELD ST, SUITE 600 MIDLAND TX, 79701 Fax To: UNK-NOWN

Received:	07/30/2015	Sampling Date:	07/30/2015
Reported:	08/05/2015	Sampling Type:	Soil
Project Name:	MALLON 34 FED #16	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Judy Garcia
Project Location:	NOT GIVEN		

### Sample ID: SP. 3 @ 5' (H501984-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/04/2015	ND	1.92	96.2	2.00	0.311	
Toluene*	<0.050	0.050	08/04/2015	ND	1.95	97.4	2.00	0.357	
Ethylbenzene*	<0.050	0.050	08/04/2015	ND	2.10	105	2.00	0.478	
Total Xylenes*	<0.150	0.150	08/04/2015	ND	5.55	92.4	6.00	0.104	
Total BTEX	<0.300	0.300	08/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	116 %	6 85.6-13	7						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/03/2015	ND	400	100	400	3.92	
TPH 8015M	mg/kg Ana		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/03/2015	ND	207	103	200	1.74	
DRO >C10-C28	38.9	10.0	08/03/2015	ND	179	89.3	200	5.83	
Surrogate: 1-Chlorooctane	108 9	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	112 %	6 52.1-17	6						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CIMAREX ENERGY CO.-MIDLAND CHRISTINE ALDERMAN 600 N. MARIENFELD ST, SUITE 600 MIDLAND TX, 79701 Fax To: UNK-NOWN

Received:	07/30/2015	Sampling Date:	07/30/2015
Reported:	08/05/2015	Sampling Type:	Soil
Project Name:	MALLON 34 FED #16	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Judy Garcia
Project Location:	NOT GIVEN		

### Sample ID: SP. 3 @ 6' (H501984-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/04/2015	ND	1.92	96.2	2.00	0.311	
Toluene*	<0.050	0.050	08/04/2015	ND	1.95	97.4	2.00	0.357	
Ethylbenzene*	<0.050	0.050	08/04/2015	ND	2.10	105	2.00	0.478	
Total Xylenes*	<0.150	0.150	08/04/2015	ND	5.55	92.4	6.00	0.104	
Total BTEX	<0.300	0.300	08/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 %	6 85.6-13	7						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/03/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/03/2015	ND	207	103	200	1.74	
DRO >C10-C28	<10.0	10.0	08/03/2015	ND	179	89.3	200	5.83	
Surrogate: 1-Chlorooctane	114 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	135 %	6 52.1-17	6						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

- ND
   Analyte NOT DETECTED at or above the reporting limit

   RPD
   Relative Percent Difference
- \*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Laboratories

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

101 East Mailain, 100003, 111 00-	75) 393-2476		
Company Name:		BILL TO	ANALYSIS REQUEST
MAND.	P.O.	0. #:	
0.000		Company: Cimerex	
City:	State: Zip: Att	Attnich is the Alalama	
10 #:	Fax #: Ad	Address:	
	Project Owner: City:	y:	
Project Name:	Sta	State: Zip:	
Project Location: Mallon 34	Feel gt/6	Phone #:	
Complet Location		Fax #:	
Sampler Name:	MATRIX	PRESERV. SAMPLING	
FOR LAB USE ONLY	RS TER ER		<u>-</u> {]
Lab I.D. Sample I.D.	(G)RAB OR (C # CONTAINEI GROUNDWA WASTEWATE SOIL OIL SLUDGE OTHER :	OTHER :	
SPIEZ'	• •••	241.03/02/ X	
× 50 0 2		7-30-15 10:2	
4 58263	×	5	
6 583@ 5'		× 7-30-511:25	
PLEASE NOTE: Liability and Damages. Cardinal's liability and clien analyses. All claims including those for negligence and any other ca	PLEASE NOTE: Liability and Damages. Cardinals liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including the share completion of the applicable deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable	ort shall be limited to the amount paid by the client for zerved by Cardinal within 30 days after completion of th of use, or loss of profits incurred by client, its subsidiar	the e applicable les,
amiliates or successors arising out of or related to the performance of services hereunder by Car Relinquished By: Date:	r services hereunder by Cardinal, regardless of whether such claim is by Date: Received By:	Inal regardless of whether such claim is based upon any or we avere service in the suc	ult:  Yes  No Add'I Phone #:
Relinquished By:	Time: Auditor	TUCUC REMARKS:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Superior Sample Condition	CHECKED BY: (Initials)	
† Cardinal cannot accept verbal of	Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326	75) 393-2326	

Page 9 of 9

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

### **Release Notification and Corrective Action**

		OPERATOR	🛛 Initial Report	Final Report
Name of Company Cimarex Energy		Contact Christine Alderman		
Address 600 N Marienfeld Ste 600 M	idland TX	Telephone No. 432-853-7059		
Facility Name Mallon 34-16		Facility Type production		
Surface Owner fed	Mineral Owner	*	API No. 30-02	5-32818

### LOCATION OF RELEASE

					ALLONI OR AND			
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Fect from the	East/West Line	County
	34	1 <b>9</b> S	34E					Lea

Latitude 32.614819 Longitude -103.554779

### NATURE OF RELEASE

Type of Release oil	Volume of Release 345 bbls	Volume Recovered 290 bbls				
Source of Release tank	Date and Hour of Occurrence	Date and Hour of Discovery				
	06/14/15	06/14/15				
Was Immediate Notice Given?	If YES, To Whom?	· · · · · · · · · · · · · · · · · · ·				
🗌 Yes 🖾 No 🛄 Not Required	Kellie Jones/Shelly Tucker					
By Whom? Christine Alderman		5 10:30 am				
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.				
🗌 Yes 🖾 No						
If a Watercourse was Impacted, Describe Fully.*	1					
Describe Cause of Problem and Remedial Action Taken.*						
A hole developed in the bottom of a steel oil tank. During initial cleanup a breach in the liner was discovered and the tank and liner has been removed.						
Describe Area Affected and Cleanup Action Taken.*						
An environmental consultant will be onsite to delineate and a work plan will be submitted for approval.						
An environmental consultant will be offsite to define at a work plan will be submitted for approval.						
I hereby certify that the information given above is true and complete to the	ne best of my knowledge and understa	and that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release n	otifications and perform corrective ac	does not relieve the operator of lightlity				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report d	pes not relieve the operator of respon	sibility for compliance with any other				
federal, state, or local laws and/or regulations.	bes not reneve the operator of respon	some, for compliance with any other				
	OIL CONSERV	VATION DIVISION				
Mar +: Adam						
Signature: Mustine alderman						
Approved by Environmental Specialist:						
Printed Name: Christine Alderman	· · ·					
Title: ESH Supervisor	Approval Date:	Expiration Date:				
Title: ESH Supervisor	Approvar Date;					
E-mail Address: calderman@cimarex.com	Conditions of Approval:					
	<b>FF</b>	Attached				
Date: 7/23/15 Phone: 432-853-7059						

\* Attach Additional Sheets If Necessary