



RECEIVED

By OCD District 1 at 9:27 am, Sep 09, 2015

QPQASU #24

T18S, R32E, Sec 27

API # 30-025-25618

Corrective Action Plan

Release Date: May 19, 2015

August 31, 2015

Prepared by:

Zack Thomas

Environmental Representative

Mewbourne Oil Company

701 S. Cecil

Hobbs, NM 88240

Kellie Jones
Oil Conservation Division, EMNRD
E-Mail: kellie.jones@state.nm.us

RE: QPQASU #24 - Remediation Work Plan

Kellie,

Mewbourne has retained Turnco Enterprises LLC, to address environmental issues for the site detailed herein.

The site is located south of Maljamar NM, in Lea County. The leak site resulted from a hydrocarbon/produce water leak. The source of the leak was due to a stuffing box blowout. A C-141 was submitted to the NMOCD on May 20, 2015.

Site Assessment

Mewbourne has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 400 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Mewbourne has also determined that the site is inside the MOA area which allows archaeological clearance by contributing to the Permian Basin Cultural Resource Mitigation Fund.

Conclusion

After careful review of the delineation soil sample data Mewbourne would like to request closure of the following Site: RP-3643 QPQASU #24

As per the approved CAP soil was removed at a depth of 2 feet throughout the entire release area and dispose of at a NMOCD approved facility. After excavation was completed, clean top soil (sandy loam) was used to backfill then reseeded with the approved BLM seed mix. Geotagged photos, final C-141, soil sample data, and disposal manifest are all attached.

Please feel free to contact me with any questions concerning this remediation closure request.

Sincerely,

A handwritten signature in cursive script, appearing to read "Z. Thomas".

Zack Thomas
Environmental Representative
Mewbourne Oil Company
701 S. Cecil
Hobbs, NM 88240
Office: (575) 393-5905
Mobile: (575) 602-2188
Fax: (575) 393-7259
Email: zthomas@mewbourne.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas	
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905	
Facility Name: QPQASU #24	Facility Type: Producing Oil Well	
Surface Owner: BLM	Mineral Owner: BLM	API No. 30-025-25618

LOCATION OF RELEASE

Unit Letter E	Section 27	Township 18S	Range 32E	Feet from the 2310'	North/South Line North	Feet from the 1980'	East/West Line West	County Lea
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Latitude 32.7193295 Longitude -103.756283

NATURE OF RELEASE

Type of Release: Oil/produced water	Volume of Release: estimated 10 bbls	Volume Recovered: N/A
Source of Release: Stuffing box/well head	Date and Hour of Occurrence 5-19-15	Date and Hour of Discovery 5-19-15 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kellie Jones - NMOCD	
By Whom? Zack Thomas	Date and Hour 5-19-15 2:20 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

APPROVED

By OCD District 1 at 9:27 am, Sep 09, 2015



Describe Cause of Problem and Remedial Action Taken.*

Well was shut-in and pumping unit turned off due to production practices, but pumping unit was turned on by an anonymous party causing stuffing box to blow out due to tubing and casing valves being shut. Pumping unit was turned back off by pumper upon arrival to stop the release.

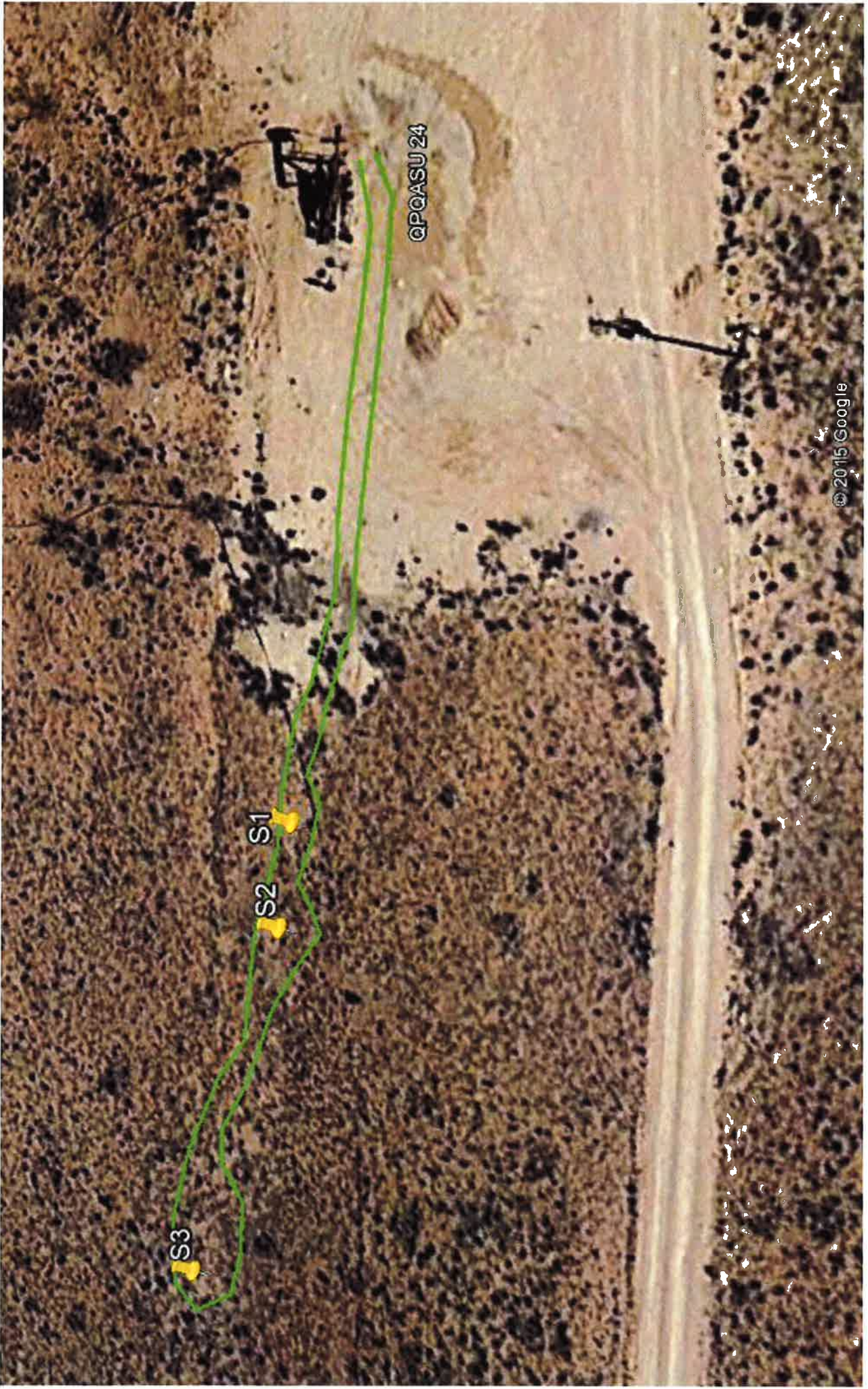
Describe Area Affected and Cleanup Action Taken.*

Leaked fluid affected the well pad surface around pumping unit and also ran west of the pad out into the pasture an estimated 35 yards. Reference CAP dated August 31, 2015 for details of remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Zack Thomas		Approved by Environmental Specialist: 	
Title: Environmental Rep.		Approval Date: 09/09/2015	Expiration Date: ///
E-mail Address: zthomas@mewbourne.com		Conditions of Approval:	
Date: 8-31-15 Phone: 575-602-2188		Attached <input type="checkbox"/> IRP 3643	

* Attach Additional Sheets If Necessary



June 15, 2015

ZACK THOMAS

MEWBOURNE OIL COMPANY

P. O. BOX 5270

HOBBS, NM 88240

RE: QPQASU #24

Enclosed are the results of analyses for samples received by the laboratory on 06/09/15 10:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 MEWBOURNE OIL COMPANY
 ZACK THOMAS
 P. O. BOX 5270
 HOBBS NM, 88240
 Fax To: (575) 937-6252

 Received: 06/09/2015
 Reported: 06/15/2015
 Project Name: QPQASU #24
 Project Number: NONE GIVEN
 Project Location: LEA COUNTY, NM

 Sampling Date: 06/08/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: S1 - 001 0' (H501476-01)

BTEx 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEx	<0.300	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 61-154

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M			mg/kg		Analyzed By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<100	100	06/09/2015	ND	182	91.2	200	1.35		
DRO >C10-C28	9340	100	06/09/2015	ND	194	97.2	200	1.68		

Surrogate: 1-Chlorooctane 99.7 % 47.2-157

Surrogate: 1-Chlorooctadecane 324 % 52.1-176

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S1 - 002 2' (H501476-02)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638		
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700		
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01		
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27		
Total BTEX	<0.300	0.300	06/10/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 111 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<50.0	50.0	06/09/2015	ND	182	91.2	200	1.35		
DRO >C10-C28	<50.0	50.0	06/09/2015	ND	194	97.2	200	1.68		

Surrogate: 1-Chlorooctane 83.8 % 47.2-157

Surrogate: 1-Chlorooctadecane 118 % 52.1-176

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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MEWBOURNE OIL COMPANY
ZACK THOMAS
P. O. BOX 5270
HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S1 - 003 4' (H501476-03)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTX	<0.300	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 110 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: 1-Chlorooctane 101 % 47.2-157

Surrogate: 1-Chlorooctadecane 120 % 52.1-176

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HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S2 - 001 0' (H501476-04)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTX	<0.300	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 109 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<100	100	06/09/2015	ND	182	91.2	200	1.35		
DRO >C10-C28	3960	100	06/09/2015	ND	194	97.2	200	1.68		

Surrogate: 1-Chlorooctane 102 % 47.2-157

Surrogate: 1-Chlorooctadecane 291 % 52.1-176

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MEWBOURNE OIL COMPANY
ZACK THOMAS
P. O. BOX 5270
HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S2 - 002 2' (H501476-05)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 109 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS				S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<100	100	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	697	100	06/09/2015	ND	194	97.2	200	1.68	


Surrogate: 1-Chlorooctane 102 % 47.2-157

Surrogate: 1-Chlorooctadecane 193 % 52.1-176

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*=Accredited Analyte

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ZACK THOMAS
P. O. BOX 5270
HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S2 - 003 4' (H501476-06)

BTEX 8021B			mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638		
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700		
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01		
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27		
Total BTEX	<0.300	0.300	06/10/2015	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35		
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68		

Surrogate: 1-Chlorooctane 98.3 % 47.2-157

Surrogate: 1-Chlorooctadecane 117 % 52.1-176

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*=Accredited Analyte

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MEWBOURNE OIL COMPANY
ZACK THOMAS
P. O. BOX 5270
HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S3 - 001 0' (H501476-07)

BTEx 8021B			mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638		
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700		
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01		
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27		
Total BTEX	<0.300	0.300	06/10/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIL) 112 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: 1-Chlorooctane 95.3 % 47.2-157

Surrogate: 1-Chlorooctadecane 116 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

MEWBOURNE OIL COMPANY
ZACK THOMAS
P. O. BOX 5270
HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S3 - 002 2' (H501476-08)

BTX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTX	<0.300	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 113 % 61-154

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: 1-Chlorooctane 97.7 % 47.2-157

Surrogate: 1-Chlorooctadecane 116 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

MEWBOURNE OIL COMPANY
ZACK THOMAS
P. O. BOX 5270
HOBBS NM, 88240
Fax To: (575) 937-6252

Received: 06/09/2015
Reported: 06/15/2015
Project Name: QPQASU #24
Project Number: NONE GIVEN
Project Location: LEA COUNTY, NM

Sampling Date: 06/08/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: S3 - 003 4' (H501476-09)

BTEX 8021B			mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638		
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700		
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01		
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27		
Total BTEX	<0.300	0.300	06/10/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 113 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/11/2015	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: 1-Chlorooctane 96.3 % 47.2-157

Surrogate: 1-Chlorooctadecane 113 % 52.1-176

Cardinal Laboratories

*—Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

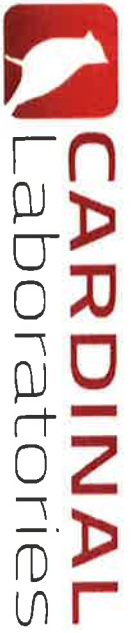
Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>MEADOWS DR</u> Project Manager: <u>ZACH THOMAS</u>				P.O. #: Company: Attn: Address: City: State: Zip:				BILL TO ANALYSIS REQUEST																							
Address: City: State: Zip:				Project #: Project Owner: Project Name: <u>APQASU #24</u> Project Location: <u>Lee County, NM</u> Sample Name: <u>Zach Thomas</u>								Phone #: Fax #:																			
FOR USE ONLY								MATRIX								PRESERV								SAMPLING							
Lab I.D.								Sample I.D.								DATE								TIME							
<u>H5D1476</u>								<u>51-001</u>								<u>6/9/15</u>								<u>12:15</u>							
<u>1</u>								<u>51-002</u>								<u>12:15</u>								<u>12:15</u>							
<u>2</u>								<u>51-003</u>								<u>12:20</u>								<u>12:20</u>							
<u>3</u>								<u>52-001</u>								<u>12:21</u>								<u>12:21</u>							
<u>4</u>								<u>52-002</u>								<u>12:25</u>								<u>12:25</u>							
<u>5</u>								<u>52-003</u>								<u>12:27</u>								<u>12:27</u>							
<u>6</u>								<u>53-001</u>								<u>12:30</u>								<u>12:30</u>							
<u>7</u>								<u>53-002</u>								<u>12:32</u>								<u>12:32</u>							
<u>8</u>								<u>53-003</u>								<u>12:34</u>								<u>12:34</u>							
<u>9</u>																															

PLEASE NOTE: Liability and Damages, Cardinal's liability and damages are limited to the amount paid by the client for the analysis. As dams including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors, arising out of or related to the performance of services rendered by Cardinal, regardless of whether such claim is based upon any of the above stated theories of recovery.

Relinquished By: <u>B. Thomas</u> Relinquished By: <u>B. Thomas</u> Date: <u>6/9/15</u> Time: <u>10:05</u>				Received By: <u>Scott Hendon</u> Received By: <u>Scott Hendon</u> Date: <u>6/9/15</u> Time: <u>3:22</u>				Sample Condition: Cool: <input checked="" type="checkbox"/> Intact: <input checked="" type="checkbox"/> Yes: <input checked="" type="checkbox"/> No: <input type="checkbox"/>				CHECKED BY: <u>[Signature]</u> INITIALS: <u>[Signature]</u>			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:				3.22				#54							

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



R360 Environmental Solutions, LLC
Permian Basin Region

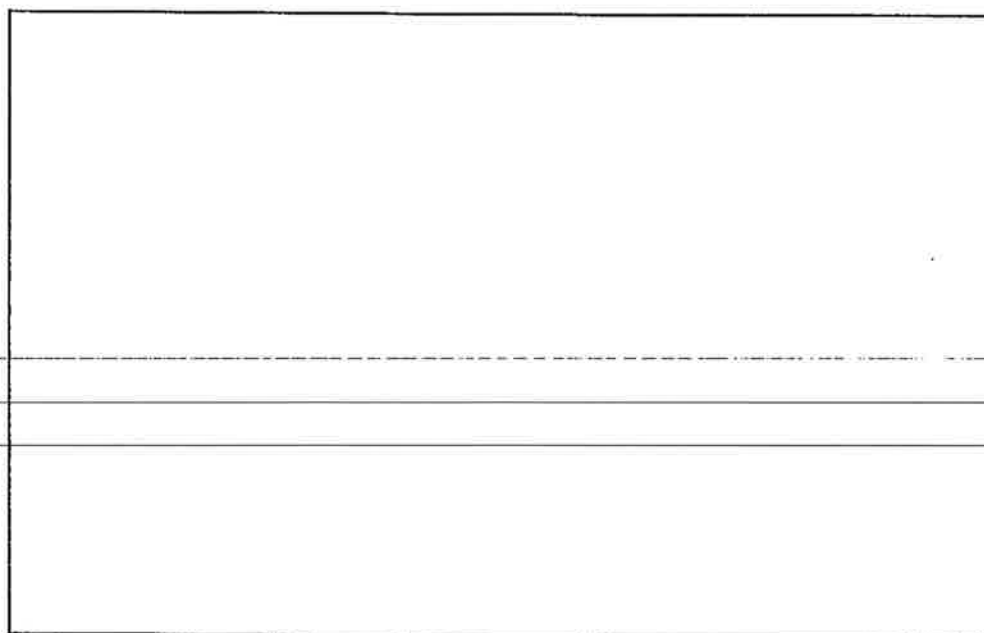
P.O. Box 3452
Hobbs, NM 88241

Invoice

Date: 7/28/2015
Invoice #: C137933

Terms: Due Upon Receipt
Generator: MEWBOURNE OIL CO
Lease: QPQASU
Well: 24
Rig: NON-DRILLING
PO:
Memo:

Bill To
MEWBOURNE OIL CO
P O Box 5270
Hobbs, NM 88241



Item	Qty	Desc	Disc	Price	Amount	Ticket	Date	3rd Party #	Co. Man	Trucking Co
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708058	7/14/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708093	7/14/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708120	7/14/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708255	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708268	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708297	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708320	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708489	7/16/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708507	7/16/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708530	7/16/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708553	7/16/2015	NA	ZACK THOMAS	JJM & SONS

TO AVOID DISRUPTION IN SERVICE, PLEASE PAY IMMEDIATELY.
For wire instructions, contact your Account Executive.



R360 Environmental Solutions, LLC
Permian Basin Region

P.O. Box 3452
Hobbs, NM 88241

Invoice

Date: 7/28/2015
Invoice #: C137933

Terms: Due Upon Receipt
Generator: MEWBOURNE OIL CO
Lease: QPQASU
Well: 24
Rig: NON-DRILLING
PO:
Memo:

Bill To
MEWBOURNE OIL CO
P O Box 5270
Hobbs, NM 88241

Item	Qty	Desc	Disc	Price	Amount	Ticket	Date	3rd Party #	Co. Man	Trucking Co
------	-----	------	------	-------	--------	--------	------	-------------	---------	-------------

Please Remit To:
R360-Permian Basin Region
P.O.Box 671798
Dallas, TX 75267-1798
575-393-1079 (O); 575-393-3615(F)

Subtotal: \$2,640.00
NM Sales Tax (6.8125%): \$179.85
Total: \$2,819.85

Summary of Products & Services

Product	Price	Quantity	Unit	Extended Price
Contaminated Soil (RCRA Exempt)	\$20.00	132.00	yards	\$2,640.00
Sales Tax (NM)	\$179.85	1.00	each	\$179.85



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/14/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 002
Card #
Job Ref #

Ticket #: 700-708058
Bid #: Walk-in Bid
Date: 7/14/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 2224
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/14/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 02
Card #
Job Ref #

Ticket #: 700-708093
Bid #: Walk-in Bid
Date: 7/14/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 23 *JA*
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity / Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/14/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 02
Card #
Job Ref #

Ticket #: 700-708120
Bid #: Walk-in Bid
Date: 7/14/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 1E24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature	R360 Representative Signature
------------------------	-------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/15/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 02
Card #
Job Ref #

Ticket #: 700-708255
Bid #: Walk-In Bid
Date: 7/15/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 23-24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity / Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/15/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 02
Card #
Job Ref #

Ticket #: 700-708268
Bld #: Walk-in Bld
Date: 7/15/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 2324
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Perman Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/15/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 02
Card #
Job Ref #

Ticket #: 700-708297
Bid #: Walk-in Bid
Date: 7/15/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/15/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 002
Card #
Job Ref #

Ticket #: 700-708320
Bid #: Walk-in Bid
Date: 7/15/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
-------------------------	-------------------------------

--	--

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manifest Date: 7/16/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 002
Card #
Job Ref #

Ticket #: 700-708489
Bid #: Walk-in Bid
Date: 7/16/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/16/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 002
Card #
Job Ref #

Ticket #: 700-708507
Bid #: Walk-in Bid
Date: 7/16/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 24
Field:
Field #:
Rlg: NON-DRILLING
County

Facility: CRI

Product/Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature	R360 Representative Signature
Customer Approval	

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Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/16/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 002
Card #
Job Ref #

Ticket #: 700-708530
Bid #: Walk-In Bid
Date: 7/16/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
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Customer Approval

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Approved By: 

Date: _____



Permian Basin

Customer: MEWBOURNE OIL CO
Customer #: CRI4110
Ordered by: ZACK THOMAS
AFE #:
PO #:
Manifest #: NA
Manif. Date: 7/16/2015
Hauler: JJM & SONS
Driver: JOSE
Truck #: 002
Card #
Job Ref #

Ticket #: 700-708553
Bid #: Walk-in Bid
Date: 7/16/2015
Generator: MEWBOURNE OIL CO
Generator #:
Well Ser. #: 999908
Well Name: QPQASU
Well #: 24
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/Agent Signature

R360 Representative Signature

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