

QPQASU #24

T18S, R32E, Sec 27

API # 30-025-25618

Corrective Action Plan

Release Date: May 19, 2015

August 31, 2015

Prepared by:

Zack Thomas

Environmental Representative

Mewbourne Oil Company

701 S. Cecil

Hobbs, NM 88240

Kellie Jones

Oil Conservation Division, EMNRD

E-Mail: kellie.jones@state.nm.us

RE: QPQASU #24 - Remediation Work Plan

Kellie,

Mewbourne has retained Turnco Enterprises LLC, to address environmental issues for the site detailed herein.

The site is located south of Maljamar NM, in Lea County. The leak site resulted from a hydrocarbon/produce water leak. The source of the leak was due to a stuffing box blowout. A C-141 was submitted to the NMOCD on May 20, 2015.

Site Assessment

Mewbourne has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 400 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Mewbourne has also determined that the site is inside the MOA area which allows archaeological clearance by contributing to the Permian Basin Cultural Resource Mitigation Fund.

Conclusion

After careful review of the delineation soil sample data Mewbourne would like to request closure of the following Site: RP-3643 QPQASU #24

As per the approved CAP soil was removed at a depth of 2 feet throughout the entire release area and dispose of at a NMOCD approved facility. After excavation was completed, clean top soil (sandy loam) was used to backfill then reseeded with the approved BLM seed mix. Geotagged photos, final C-141, soil sample data, and disposal manifest are all attached.

Please feel free to contact me with any questions concerning this remediation closure request.

Sincerely,

3. Thomas

Zack Thomas Environmental Representative Mewbourne Oil Company 701 S. Cecil Hobbs, NM 88240

Office: (575) 393-5905 Mobile: (575) 602-2188

Fax: (575) 393-7259

Email: <u>zthomas@mewbourne.com</u>

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action												
				_		OPERATOR							
		lewbourne C 0 Hobbs NM		nny		Contact: Zack Thomas Telephone No. 575-393-5905							
Facility Nar			00241			Facility Type: Producing Oil Well							
Surface Ow				Mineral O		<u> </u>							
Surface Ow	ner: BLM												
** ** *	la i	l m 1:	ъ			ON OF RELEASE							
Unit Letter E	Section 27	Township 18S	Range 32E	Feet from the 2310'	North/North	n/South Line Feet from the 1980' East/West Line West			West Line	County Lea			
			La	ntitude32.719		_		3					
The Chair	011/	1 1 .		NAT	URE	E OF RELEASE							
Type of Rele	ase: Oil/pro	duced water				bbls	Release: estimate	ed 10	Volume F	Recovered: N	I/A.		
		ing box/well h	ead			5-19-15	lour of Occurrenc	e	Date and 5-19-15	Hour of Disc 9:00 a			
Was Immedia	ate Notice (Yes	No Not Re	quired	If YES, To Kellie Jone	Whom? es - NMOCD						
By Whom? Z						Date and Hour 5-19-15 2:20 pm If YES, Volume Impacting the Watercourse.							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Vo	olume Impacting t	the Wate	ercourse.				
If a Watercourse was Impacted, Describe Fully.*							APPRO)VE	D				
1							By OCD D			:27 am.	Sen	09. 2015	
Describe Cause of Problem and Remedial Action Taken.*													
				te to production prohut. Pumping un							ing stu	ffing box to	
Describe Are	a Affected	and Cleanup A	Action Tak	en.*									
		e well pad surf or details of re		d pumping unit ar	id also ra	an west of the	e pad out into the	pasture	an estimate	ed 35 yards.	Refere	ence CAP	
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.						otifications are NMOCD me contaminati	nd perform correct arked as "Final R on that pose a thre	ctive act eport" of eat to gr	ions for rele loes not reli round water	eases which leve the oper , surface wa	may er ator of ter, hu	ndanger Fliability man health	
Signature: 3. Thomas							OIL CON	SERV	_		<u>N</u>		
7 V					1	Approved by	Environmental S	pecialis	t: Jan	*Wye^			
Title: Enviror	nmental Rep	p				Approval Date: 09/09/2015 Expiration Date: ///							
E-mail Addre	ss: zthomas	@mewbourn	e.com		(Conditions of Approval:							
Data: 9 21 14	phone: 575-602-2188						/// 1RP 3643						

^{*} Attach Additional Sheets If Necessary





June 15, 2015

ZACK THOMAS
MEWBOURNE OIL COMPANY
P. O. BOX 5270
HOBBS, NM 88240

RE: QPQASU #24

Enclosed are the results of analyses for samples received by the laboratory on 06/09/15 10:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab-accred-certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



MEWBOURNE OIL COMPANY ZACK THOMAS P. O. BOX 5270 HOBBS NM, 88240

Fax To:

(575) 937-6252

Received:

06/09/2015

Sampling Date:

06/08/2015

Reported:

06/05/2015

Sampling Type:

Soil

Project Name:

QPQASU #24

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

LEA COUNTY, NM

Sample ID: S1 - 001 0' (H501476-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2,27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	108 %	6 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	ed By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<100	100	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	9340	100	06/09/2015	ND	194	97.2	200	1.68	
Surrogate: 1-Chlorooctane	99.7 %	% 47.2-15°	7						
Surrogate: I-Chlorooctadecane	324 %	6 52,1-170	5						

Cardinal Laboratories

*=Accredited Analyte

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Celeg & Keine



MEWBOURNE OIL COMPANY **ZACK THOMAS** P. O. BOX 5270 HOBBS NM, 88240

(575) 937-6252 Fax To:

Received:

06/09/2015 06/15/2015

Reported: Project Name:

QPQASU #24 Project Number: NONE GIVEN Project Location: LEA COUNTY, NM Sampling Date:

06/08/2015

Sampling Type:

Soil

Sampling Condition: Sample Received By:

Cool & Intact Jodi Henson

Sample ID: S1 - 002 2' (H501476-02)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	111 %	61-154							
Chloride, SM4500Cl-B	mg/i	kg .	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<50.0	50.0	06/09/2015	ND	194	97.2	200	1.68	
Surrogate: 1-Chlorooctane	83.8 %	6 47.2-157	7						
Surrogate: 1-Chlorooctadecane	118 %	52.1-170	5						

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*=Accredited Analyte

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MEWBOURNE OIL COMPANY ZACK THOMAS P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: Reported:

BTEX 8021B

DRO >C10-C28

06/09/2015 06/15/2015

Project Name: Project Number: Project Location: QPQASU #24 NONE GIVEN LEA COUNTY, NM

mg/kg

Sampling Date:

06/08/2015

Sampling Type: Soil

Sampling Condition: Sample Received By: Cool & Intact Jodi Henson

Sample ID: S1 - 003 4' (H501476-03)

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	110 9	% 61-154							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	

ND

194

97.2

200

1.68

06/09/2015

Analyzed By: MS

Surrogate: 1-Chlorooctane 101 % 47.2-157
Surrogate: 1-Chlorooctadecane 120 % 52.1-176

<10.0

10.0

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Celey L. Keene



MEWBOURNE OIL COMPANY **ZACK THOMAS** P. O. BOX 5270 HOBBS NM, 88240

(575) 937-6252 Fax To:

Received:

06/09/2015

06/08/2015

Reported:

06/15/2015

Soil

Project Name:

QPQASU #24

Cool & Intact

Project Number:

NONE GIVEN

Sampling Condition: Sample Received By:

Sampling Date:

Sampling Type:

Jodi Henson

Project Location:

LEA COUNTY, NM

Sample ID: S2 - 001 0' (H501476-04)

TEV	8021	

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2,05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	109	% 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<100	100	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	3960	100	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: 1-Chlorooctane

102 %

47.2-157

Surrogate: 1-Chlorooctadecane

291 %

52.1-176

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Celley I trema



MEWBOURNE OIL COMPANY **ZACK THOMAS** P. O. BOX 5270 HOBBS NM, 88240

(575) 937-6252 Fax To:

Received: Reported: 06/09/2015 06/15/2015 Sampling Date: Sampling Type:

06/08/2015 Soil

Project Name:

QPQASU #24 NONE GIVEN

Sampling Condition: Sample Received By: Cool & Intact Jodi Henson

Project Number: Project Location:

LEA COUNTY, NM

Sample ID: S2 - 002 2' (H501476-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	109 %	6 61-154							
Chloride, SM4500Cl-B mg/kg		Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<100	100	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	697	100	06/09/2015	ND	194	97.2	200	1.68	
Surrogate: 1-Chlorooctane	102 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	193 %	6 52.I-17	6						

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Celleg Z. Keine-



MEWBOURNE OIL COMPANY **ZACK THOMAS** P. O. BOX 5270 HOBBS NM, 88240

Fax To:

(575) 937-6252

Received:

06/09/2015

Sampling Date: Sampling Type: 06/08/2015

Reported:

06/15/2015 QPQASU #24

Sampling Condition:

Soil

Project Name: Project Number:

NONE GIVEN

Sample Received By:

Cool & Intact Jodi Henson

Project Location:

LEA COUNTY, NM

Sample ID: S2 - 003 4' (H501476-06)

BTEX 8021B	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIC	112	% 61-154							
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: I-Chlorooctane

98.3 %

47.2-157

Surrogate: 1-Chlorooctadecane

117%

52.1-176

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Celley L. treens



MEWBOURNE OIL COMPANY ZACK THOMAS P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: Reported: 06/09/2015 06/15/2015

Project Name: Project Number: Project Location: QPQASU #24 NONE GIVEN LEA COUNTY, NM Sampling Date:

06/08/2015

Sampling Type: Soil

Cool & Intact

Sampling Condition: Sample Received By:

Jodi Henson

Sample ID: S3 - 001 0' (H501476-07)

BTEX 8021B	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	112 %	6 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	
Surrogate: 1-Chlorooctane	95.3 9	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	116%	6 52.1-17	6						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or toxt, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its substitatives or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg Z. Keene



MEWBOURNE OIL COMPANY ZACK THOMAS P. O. BOX 5270 HOBBS NM, 88240

Fax To:

(575) 937-6252

Received:

06/09/2015

Sampling Date:

06/08/2015

Reported:

06/15/2015

Sampling Type:

Soil

Project Name:

06/15/2015 QPQASU #24

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

LEA COUNTY, NM

Sample ID: S3 - 002 2' (H501476-08)

BTEX 8021B	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2.27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	113 %	6 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	
Surrogate: 1-Chlorooctane	97.7 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	116%	52.1-17	6						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Labovatories.

Celey L. Keine



MEWBOURNE OIL COMPANY **ZACK THOMAS** P. O. BOX 5270 HOBBS NM, 88240 (575) 937-6252 Fax To:

Received:

06/09/2015

Sampling Date:

06/08/2015

Reported:

06/15/2015

Sampling Type:

Soil

Project Name:

QPQASU #24 NONE GIVEN

Sampling Condition: Sample Received By: Cool & Intact Jodi Henson

Project Number: Project Location:

LEA COUNTY, NM

Sample ID: S3 - 003 4' (H501476-09)

BTEX	8021B
------	-------

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.05	103	2.00	0.638	
Toluene*	<0.050	0.050	06/10/2015	ND	2.04	102	2.00	0.700	
Ethylbenzene*	<0.050	0.050	06/10/2015	ND	2.13	107	2.00	2.01	
Total Xylenes*	<0.150	0.150	06/10/2015	ND	5.81	96.9	6.00	2,27	
Total BTEX	<0.300	0.300	06/10/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	113 9	% 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/11/2015	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/09/2015	ND	182	91.2	200	1.35	
DRO >C10-C28	<10.0	10.0	06/09/2015	ND	194	97.2	200	1.68	

Surrogate: 1-Chlorooctane

96.3 %

47.2-157

Surrogate: 1-Chlorooctadecane

113 %

52.1-176

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Celeg Ditreme



Notes and Definitions

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or

matrix interference's.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg T. Frene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: MOW DOWNE OU	BILL TO	ANALYSIS REQUEST
7	P.O. #:	
Address:	Company:	
City: State: Zip:	Attn:	
Phone #: Fax #:	Address:	
Project #: Project Owner:	City:	
ame: OPQ ASU	State: Zip:	
	Phone #:	
N	Fax#:	
	PRESERV. SAMPLING	
CONTAINERS ROUNDWATER ASTEWATER DIL		CL TPH BTEX
(G)	AC ICI	
51-002	12:	7 7 7
3 51-003 4	12:20	7
52-002	12:25	25
52.003	2:21	2 / / /
53.001	12:30	7 7 7
53.002	12:	2:32 11 11
53-003	1 12:	12:34
PLEASE NOTE: Looks and Districts and control and control or of the area of the	se landed in the anount pad by Cadmai within to be anount pad by the best for the assumption of the a submission manage and received by Cadmai within to base after compenion of the a submission retrigerors loss of use or loss of profile insured by debit its submissioners.	dent for the applicable
Relinquished By: 3. Thoroa Tub: 05 (OU) Referred By: Befinquished By: Date: Referred By:	I	Phone Result: Yes No Add'l Phone #: Fax Result: Yes No Add'l Fax #: REMARKS:
Time:		
: (Circle One)	ntact (nitrats)	
Sampler - UPS - Bus - Other:	No CA	



R360 Environmental Solutions, LLC Permian Basin Region

P.O. Box 3452 Hobbs, NM 88241

> Bill To MEWBOURNE OIL CO P O Box 5270 Hobbs, NM 88241

Invoice

Date:

7/28/2015

Invoice #:

C137933

Terms: Generator: Due Upon Receipt MEWBOURNE OIL CO

Lease:

QPQASU

Well:

24

Rig: PO: **NON-DRILLING**

Memo:

										and the second second
ltem	Qty	Desc	Disc	Price	Amount	Ticket	Date	3rd Party#	Co. Man	Trucking Co
Contaminated Soll (RCRA Exempt)	12.00			\$20.00	\$240.00	708058	7/14/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soll (RCRA Exempt)	12.00		7117-244	\$20.00	\$240.00	708093	7/14/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soll (RCRA Exempt)	12.00			\$20.00	\$240.00	708120	7/14/2015	NA	ZACK	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708255	7/15/2015	NA .	ZACK	JJM & SONS
Contaminated Soli (RCRA Exempt)	12.00			\$20.00	\$240.00	708268	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00		*****************	\$20.00	\$240.00	708297	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00	911	200	\$20.00	\$240.00	708320	7/15/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708489	7/16/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708507	7/16/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708530	7/16/2015	NA	ZACK THOMAS	JJM & SONS
Contaminated Soil (RCRA Exempt)	12.00			\$20.00	\$240.00	708553	7/16/2015	NA	ZACK THOMAS	JJM & SONS



R360 Environmental Solutions, LLC Permian Basin Region

P.O. Box 3452 Hobbs, NM 88241

Invoice

Date:

7/28/2015

Invoice #:

C137933

Terms:

Due Upon Receipt

Generator:

MEWBOURNE OIL CO

Lease:

QPQASU

Well:

24

Rig: PO:

NON-DRILLING

Memo:

Bill To

MEWBOURNE OIL CO

P O Box 5270

Hobbs, NM 88241

ltem -

Qty Desc

Price Amount Ticket Date 3rd Party# Co. Man

Trucking Co

Please Remit To:

R360-Permian Basin Region

P.O.Box 671798

Dallas, TX 75267-1798

575-393-1079 (O); 575-393-3615(F)

Subtotal:

\$2,640.00

NM Sales Tax (6.8125%):

\$179.85

Total:

\$2,819.85

Summary of Products & Services

Product	Price	Quantity	Unit	Extended Price
Contaminated Soil (RCRA Exempt)	\$20.00	132.00	yards	\$2,640.00
Sales Tax (NM)	\$179.85	1.00	each	\$179.85



Customer: MEWBOURNE OIL CO

Customer #: CRI4110

Ordered by: ZACK THOMAS

002

AFE #: PO #:

Manifest #: NA

Manif. Date: 7/14/2015 Hauler: JJM & SO

JJM & SONS JOSE

Driver Truck #

Card # Job Ref # Ticket #: 700-708058 Bid #: Walk-in Bid

Date: 7/14/2015

Generator: MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU Well #: 2224

Field: Field #:

Rig:

NON-DRILLING

County

Facility: CRI

Product/ Service Quantity t

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent Signature	R360 Representative Springuije	
// /		
for I my		-
Customer Approval		

THIS IS NOT AN INVOICE!

Approved By:	 Date:	
	11	



Customer: **MEWBOURNE OIL CO**

Customer #: CRI4110

Ordered by: ZACK THOMAS

AFE #: PO #:

> Manifest #: NA Manif. Date: 7/14/2015

Hauler: Driver

JJM & SONS JOSE

02

Truck # Card # Job Ref # Ticket #: Bid #:

700-708093 Walk-in Bid

Date:

7/14/2015

Generator: MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU Well #: Field:

Field #:

NON-DRILLING

Rig: County

Facility: CRI

Product / Service

Contaminated Soil (RCRA Exempt)

12.00 yards

	or Certificat		

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261,24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer: **MEWBOURNE OIL CO**

Customer #: CRI4110

Ordered by: ZACK THOMAS

AFE #: PO#:

Manifest #: NA

Hauler:

Manif. Date: 7/14/2015 JJM & SONS JOSE

Driver Truck #

02

Card # Job Ref# Ticket #:

700-708120

Bid #: Date:

Walk-in Bid 7/14/2015

MEWBOURNE OIL CO

Generator: Generator #:

Well Ser. #: 999908 Well Name: QPQASU Well #:

Field:

Field #:

NON-DRILLING

Rig: County

Facility: CRI

Product / Service

Contaminated Soll (RCRA Exempt)

12.00 vards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste,

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-Mazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:
--------------	-------



Customer: MEWBOURNE OIL CO

Customer #: CRI4110

Ordered by: ZACK THOMAS

AFE #: PO #:

Manifest #: NA

Manif. Date: 7/15/2015 Hauler: JJM & SONS

Driver Truck #

JOSE 02

Card # Job Ref # Ticket #:

700-708255 Walk-In Bid

Bid #: Date:

7/15/2015

Generator: **MEWBOURNE OIL CO**

Generator #:

Well Ser. #: 999908 Well Name: QPQASU Well#:

Field:

Rig:

Field #:

NON-DRILLING

County

Facility: CRI

PERSONAL PROPERTY.	NAME AND ADDRESS OF THE OWNER, TH	CONTRACTOR OF THE PROPERTY AND ADDRESS OF THE PARTY OF TH	AND DESCRIPTION AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN	make however, and the second party of	A STATE OF THE PARTY OF THE PAR		
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	46469000000000	A STREET OF SHORT AS A STREET, A STREET, SAN	SERVICE CONTRACTOR AND ADDRESS.	THE REAL PROPERTY OF THE PARTY	DIFF PORTS OF THE WARRENCE OF	THE REPORT OF PARTY	海科特斯拉姆特 医抗毒性
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Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Wasta Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ RCRA Hazardous Waste Analysis MSDS Information _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

A		
Approved By:	Date	t



Customer: MEWBOURNE OIL CO

Customer #: CRI4110

Ordered by: ZACK THOMAS

02

AFE #: PO #:

Manifest #: NA

Manif. Date: 7/15/2015

Hauler:

JJM & SONS JOSE

Driver

Job Ref#

Truck # Card # Ticket #:

700-708268

Bld #:

Walk-in Bld 7/15/2015

Date: ;
Generator: !

MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908
Well Name: QPQASU
Well #: 23701

Fìeld:

Field #: Rig:

NON-DRILLING

County

Facility: CRI

A SECURITY OF THE AUTOMOBILE PROPERTY AND A SECURITY OF THE PARTY OF T	AND DESCRIPTION OF THE PARTY OF	Control and the Control of the Contr	Control by School States and States and States		the state of the s	The second secon
roduct / Service	THE PARTY AND ADDRESS OF THE PARTY OF THE PA	THE PARTY PROMOTE PROMOTE AND ADDRESS OF THE		AND DESCRIPTION OF THE PERSON	Quantity	AND RESIDENCE OF COMMON

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

H360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:		Date:	
	11100		

.17



MEWBOURNE OIL CO Customer:

Customer #: CRI4110

Ordered by: ZACK THOMAS

AFE #:

PO #:

Manifest #: NA

Manif. Date: 7/15/2015

Hauler:

JJM & SONS JOSE

02

Driver Truck #

Card # Job Ref #

700-708297 Ticket #: Bid #: Walk-in Bid

Date: 7/15/2015

MEWBOURNE OIL CO Generator:

Generator #:

Well Ser. #: 999908 Well Name: QPQASU

Well #:

24

Field: Field #:

Rig:

NON-DRILLING

County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge / Cother (Provide description above)

Driver/ Agent Signature Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

:á

4



Customer: MEWBOURNE OIL CO

Customer #: CRI4110

Ordered by: ZACK THOMAS

AFE #: PO #:

Manifest #: NA Manif. Date: 7/15/2015

Hauler:

JJM & SONS

JOSE

Driver Truck #

Card #

Job Ref#

002

Ticket #:

700-708320 Walk-in Bid

Bid #: Date:

7/15/2015

Generator: MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU

Well #:

24

Field:

Fleld #:

Rig:

NON-DRILLING

County

Facility: CRI

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10.00	duct / Service	THE RESIDENCE AND ADDRESS OF THE PARTY OF TH		MATERIAL RESIDENCE STATE AND ADDRESS OF THE PARTY OF THE	STATE OF THE PARTY	Quantity	CONTRACTOR OF PROPERTY.
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Contaminated Soli (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent Signature R360 Repre	esentatil d Signature
Customer Approval	
THIS IS NOT AN	I INVOICE!

Approved By: ______ Date: _____



Customer: MEWBOURNE OIL CO

Customer #: CRI4110
Ordered by: ZACK THOMAS

AFE #:

PO #:

Manifest #: NA Manif. Date: 7/16/2015

Hauler:

JJM & SONS

Driver Truck #

JOSE 002

Card # Job Ref # Ticket #:

700-708489

Bid #:

Walk-in Bid 7/16/2015

Date: Generator:

MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU

24

Well #:

Field: Field #:

Rig:

NO

County

NON-DRILLING

1

(2)

County

Facility: CRI

Product/Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver Agent Signature R360 Representative Signature

And DemoSo

Customer Approval

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Approved By: _____ Date: ____



Customer: MEWBOURNE OIL CO

Customer #: CRI4110

Ordered by: ZACK THOMAS

JOSE

002

AFE#:

PO #:

Manifest #: NA

Manif. Date: 7/16/2015 Hauler: JJM & SONS

Hauler: Driver

Truck #

Card # Job Ref # Ticket #:

700-708507

Bld #:

Walk-in Bid 7/16/2015

Date: 7/

Generator: MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU

Well #: 24

Field: Field #:

Field # Rig:

NON-DRILLING

County

Facility: CRI

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roduct/Service		Charles are constituted that he was a supplementary to	Quantity Unite
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Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Justomer Approval

THIS IS NOT AN INVOICE!

Approved By:	 Date:



Customer: MEWBOURNE OIL CO

JJM & SONS

Customer #: CRI4110

Manif. Date: 7/16/2015

AFE #:

Hauler:

Driver

Truck #

Card #

Job Ref#

Manifest #:

PO #:

Ordered by: ZACK THOMAS

NA

JOSE

002

700-708530 Walk-In Bld

Bid #: Date:

Ticket #:

7/16/2015

Generator:

MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU

Well #:

24

Field:

Field #: Rig:

NON-DRILLING

County

Facility: CRI

roduct / Service	
	Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

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MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

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w						CHARLES

THIS IS NOT AN INVOICE!

Approved By:

Date:

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Customer: MEWBOURNE OIL CO

Customer #: CRI4110

Ordered by: ZACK THOMAS

AFE #: PO #:

Manifest #: NA

Manif. Date: 7/16/2015

Hauler: Driver JJM & SONS JOSE

002

Truck # Card # Job Ref # Ticket #:

700-708553

Bid #: Date: Walk-in Bid 7/16/2015

Generator: MEWBOURNE OIL CO

Generator #:

Well Ser. #: 999908 Well Name: QPQASU

Well #:

24

Field:

Field #:

Rig:

NON-DRILLING

County

Facility: CRI

			A CONTRACT OF THE PARTY OF THE			
1000		When the construction with the district to	The state of the s	SHOULD SHOW WAY AND STORES TO SHOULD	新江北京中国大学中央大学中央大学中央大学	8
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12.00 yards

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R360 Representative Signature

Customer Approval

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Approved By: _	100	Date:	
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