District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Kele	ease Notific	cation	and Co	orrective A	ction	1					
							ΓOR		Initia	al Report		Final R	leport	
Name of Co	mpany EC	OG Resource	s, Inc.		Contact Zane Kurtz									
		oions Drive, I		TX 79705	Telephone No. 432-425-2023									
Facility Name Diamond 31 Fed Com #1 SWD							Facility Type Salt Water Disposal well							
Surface Ow	ner BLM			Mineral C	EOG Resources API No. 30-025-40484									
Bullace OW	ner bent			•					711 1 1 1 0	. 30 023 1	0 10 1			
	T	T				OF REI				1				
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West Line		County Lea				
G	31	24S	34E	3323	N		3287	Е		Lea				
Latitude32.1722Longitude103.5111														
NATURE OF RELEASE														
Type of Rele	ase Produce	ed Water			Volume of Release 1570 bbls Volume Recovered 1560 bbls									
Source of Release Rupture of tanks from lightning strike											d Hour of Discovery			
Was Immedia	nta Notica (Given?			8/28/2015 8/28/15 If YES, To Whom?									
was infinedia	ate Notice C		Yes 🗵	No Not R										
By Whom?							Date and Hour							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No							DECENTED							
If a Watercou	ırse was Im	pacted, Descri	be Fully.	k		RECEIVED								
						By	OCD Distri	ct 1 a	at 7:36 a	am, Sep	09. 2	2015		
Describe Cause of Problem and Remedial Action Taken.* Lightning strike at SWD facility caused rupture of tanks and release of 1570 bbls produced water. Only 10 bbls spilled off the pad area. Incoming flow onto site was shut off. Jal Fire Department extinguished the fire at site. No free liquids to recover off the pad. 3 rd party consultant will travel to site to delineate horizontal and vertical impacts. A work plan will be prepared to remediate impacted area. Work plan will include excavation of impacted material onto poly liner prior to proper disposal at Sundance disposal in Eunice, NM. Clean backfill will be used once final clearance is granted.														
Describe Area Affected and Cleanup Action Taken.*														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
		-	1/]		OIL CONSERVATION DIVISION									
Signature:) a-	-fl.h-											
	e: Jamon Ho	ohensee, EOG	Resource	es.	Approved by Environmental Specialist:									
						Approval Dat	Date: 09/09/2015 Expiration Date: 1			Date: 11/09	: 11/09/2015			
·														
E-mail Addre	ess: jamon_		Conditions of Approval: Site samples required. Delineate and			Attached								
Date: 9-8-1:	5	Ph	one: 432-	556-8074	remediate as per MNOCD guides. Geotag									
		ote If Nocoss	OHO. TJ4".	220 0017	photographs of remediation required.									