State of New Mexico Energy Minerals and Natural Re By OCD District 1 at 12:38 pm, Sep 11, 2015 Energy Minerals and Natural Re Difference Dr. Sours F, M 8730 Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Submit 1 Copy to spropriate District Office in 1220 South St. Francis Dr. Sufface Ormaphy FOGI Resources, Inc. Contact Zane Kurtz Contact Zane Kurtz Shinery Federal #1 Sumface Owner BLM Mineral Owner BLM/EOG Affine Sources Latitude 23.7444 Longitude -103.7217  NATURE OF RELEASE Unit Letter Section Date of New Mexes Description Date of New Mexes Date of New Mexes Description Descrip		RECEIVE	ED	
NI S. Fints X., Arkei, NM 8740 DOIL Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in 220 South St. Francis Dr. Santa Fe, NM 8750	1625 N French Dr. Hobbs NM 88240		trict 1 at 12:38 pm, Sep 11, 2015	
1000 Etc Branes Read, Aatec, NM 8740       Diff Conservation       accordance with 19.15.29 NMAC.         1220 South St. Francis Dr., Santa Fe, NM 87305       Santa Fe, NM 87305       accordance with 19.15.29 NMAC.         Santa Fe, NM 87305         Release Notification and Corrective Action         OPERATOR       Initial Report       Final Report         Address 5509 Champions Drive, Midland, TX 79706         Telephone No. 432-425-2023         Facility Name Polytine from North Young Fed 12 - 1 near         Facility Name Polytine from North Young Fed 12 - 1 near         Sarface Owner BLM         Mineral Owner BLMEOG         API No. 30-025-30247         LOCATION OF RELEASE         Unit Letter         Section Township Range Feet from the North/South Line Feet from the Enst/West Line County Lea         Latitude 32.7444         LocATION OF RELEASE         Unit and theor of Neource 9         Optic and Hour O Neoversd         South Feet from the Polytine from the South Enst Polytine report of Release 3* poly line rupture         South Generation Polytine rupture         South St. Francis Dr.         South Feet Form the South	311 S. First St., Artesia, NM 88210		omit 1 Copy to appropriate District Office in	
Santa Fe, NM 87505         Release Notification and Corrective Action         OPERATOR       Initial Report       Final Report         Name of Company_EOG Resources, Inc.       Context Zane Kurtz       Initial Report       Final Report         Address 5509 Champions Drive, Midland, TX 79706       Telephone No. 432-425-2023       Initial Report       Final Report         Surface Owner       BLM       Mineral Owner BLM/EOG       API No. 30-025-30247         ICOCATION OF RELEASE         Unit Letter Section Township Range Feet from the North/South Line Feet from the Least/West Line County Least         Natrue 32.7444 Longitude -103.7217         NATURE OF RELEASE         Type of Release Produced Water         Job North Resourced Obbis         Source of Release 3* poly line runture         By whom? Zane Kurtz, ECO, 432-425-2023       If YES, To Whom?         If YES, To Whom?       If YES, To Whom?       If YES, To Whom?         By Whom? Zane Kurtz, ECO, 432-425-425-423       Date and Hour of Discovery       9-2-2015 / 1500         If YES, To Whom?       If YES, To Whom?       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         But was a watercourse Reached?       Yes Impacting the Reace #3500 and thou	1000 Rio Brazos Road, Aztec, NM 87410		accordance with 19.15.29 NMAC.	
OPERATOR       ☑ Initial Report       ☐ Final Report         Name of Company. EOG Resources, Inc.       Contact       Zane Kurtz       Initial Report       Final Report         Address 5509 Champions Drive, Midland, TX 79706       Telephone No. 432-425-2023       Initial Report       Final Report         Stimmer Polyline from North Young Fed 12 - 1 near       Facility Type Oil and Gas Well       Initial Report       Initial Report         Stimmery Federal #1       Mineral Owner BLMEOG       API No. 30-025-30247       Initial Report       Initial Report         Surface Owner       BLM       Mineral Owner BLMEOG       API No. 30-025-30247       Initial Report       Initial Report       Initial Report         Value       13       185       Range       Feet from the North/South Ine       Feet from the East/West Line       County Lea         Value       32.7444       Longitude       -103.7217       Lea       Initial Report       Distand Hour of Occurrence       Distand Hour of Occurrence       Oblis         Source of Release       Produced Water       Volume of Release 120 bbis       Volume Recovered       O blis         Source of Release       Produced Water       Vest       No       Yes       Source 0.5 / 1200       -9-2015 / 1500       Yes       With Source 0.5 / 1500       Yes       No       If YES, V				
Name of Company_EOG Resources, Inc.       Contact       Zane Kurtz         Address 5500 Champions Drive, Midland, TX 79706       Telephone No. 432:425:2023       Telephone No. 432:425:2023         Facility Name Polyline from North Young Fed 12 - 1 near       Facility Name       Facility Name       Address Well         Surface Owner       BLM       Mineral Owner       BLM/EOG       API No. 30-025-30247         LOCCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       Feet from the       Leat/West Line       County         K       32E       Produced Water       Volume of ReLEASE       Lea       Lea         NATURE OF RELEASE         Type of Release       Produced Water       Volume of Release 120 bbis       Volume Recovered       0 bbis         Source of Release       3" poly line rupture       Date and Hour of Cocurrence       Date and Hour of Discovery       9-9-2015 / 1200         Yes G       No       Not Required       Shelly Tacker JBLM 575-361-0084       By         By Whom?       Zane Kurtz, EOG, 432-425-2023       Date and Hour 9-9-2015 @1625       If YES, To Whon?         Was a Watercourse was Impacted, Describe Pully.*       If YES & No       If YES & No       If YES & No         Field Watercourse was Impacte	Release Notification and Corrective Action			
Address 550° Champions Drive, Midland, TX 79706       Telephone No. 432-425-2023         Facility Name Polyline from North Young Ped 12 - 1 near       Facility Type Oil and Gas Well         Shinnery Rederal #1       Mineral Owner BLM/EOG       API No. 30-025-30247         Surface Owner BLM       Mineral Owner BLM/EOG       API No. 30-025-30247         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         K       13       188       32E       1980       South       1980       West         Latitude32.7444       Longitude103.7217         NATURE OF RELEASE         Type of Release       Produced Water       Volume of Release 120 bbi       Volume Recovered 0 bbis         Source of Release       3" poly line rupture       9-9-2015 / 1200       9-9-2015 / 1500       West         Was Immediate Notice Given?       Yes       No       Not Required       Shelly Tacket/ BLM 575-361-0084       By         By Whom?       Zane Kurtz, EOG, 432-425-2023       Date and Hour 9-9-2015 @1625       If a Watercourse was Impacted, Describe Fully.*       Shelly Tacket/ BLM 575-361-0084       By         Describe Cause			Initial Report 🔲 Final Report	
Pacility Name       Polyline from North Young Fed 12 - 1 near       Pacility Type Oil and Gas Well         Surface Owner       BLM       Mineral Owner       BLM/EOG       API No. 30-025-30247         Surface Owner       BLM       Mineral Owner       BLM/EOG       API No. 30-025-30247         Unit Letter       Section       Township       Range       Feet from the       South       East/West Line       County         Latitude       32.7444       Longitude       -103.7217				
Surface Owner       BLM       Mineral Owner       BLM/EOC       API No. 30-025-30247         LOCATION OF RELEASE       LOCATION OF RELEASE       County       County       County         13       188       32E       1980       South       Feet from the 1980       East/West Line County         Latitude       32.7444       Longitude       -103.7217				
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       Section       County         Latitude       32E       1980       Section       County         Latitude       32.7444       Longitude				
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Control Control       Total No.       Total No.       South       1980       West       Lea         Latitude       32.7444       Longitude       -103.7217				
NATURE OF RELEASE         Type of Release       Produced Water       Volume of Release       120 bbls       Volume Recovered       0 bbls         Source of Release       3" poly line rupture       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?       Shelly Tucker/ BLM 575-361-0084         By Whom? Zane Kurtz, EOG, 432-425-2023       Date and Hour 9-9-2015 @1625         Was a Watercourse Reached?       Yes       No         If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       Source of Problem and Remedial Action Taken.*         3" poly line rat af to preven future releases. 3" apt y consultant will go out and delineate spill area and collect samples. Samples will be submitted to go out and excavate impacted soil and properly remove and dispose of impacted soil. Then area will be backfilled with clean material to normal grade. Hopefully all released fluid was captured in poly line we installed a previously.         Describe Area Affected and Cleanup Action Taken.*         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "F	Chief Better			
Type of Release       Produced Water       Volume of Release       120 bbls       Volume Recovered       0 bbls         Source of Release       3" poly line rupture       Date and Hour of Occurrence       Date and Hour of Occurrence       0.9-9-2015 / 1200       9-9-2015 / 1500         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       9-9-2015 / 1500       9-9-2015 / 1200         By Whom? Zane Kurtz, EOG, 432-425-2023       Date and Hour 9-9-2015 @1625       If       If       Yes, Volume Impacting the Watercourse.         Was a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       3" poly line came apart at a fussed weld. Released about 120 bbls of produced water. Zero was recovered. Occurred where we had a previous release and installed a poly line rat 4 ft to prevent future releases. 3" <sup>4</sup> party consultant will go out and delineate spill area and collect samples. Samples will be backfilled with clean material to normal grade. Hopefully all released fluid was captured in poly line we installed previously.         Describe Area Affected and Cleanup Action Taken.*       *         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The ac	 Latitude32.7444	Longitude103.7217		
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boote of robust       9-9-2015 / 1200       9-9-2015 / 1500         Was Immediate Notice Given?	-JP			
Yes       No       Not Required       Shelly Tucker/ BLM 575-361-0084         By Whom? Zane Kurtz, EOG, 432-425-2023       Date and Hour 9-9-2015 @1625         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       3" poly line came apart at a fussed weld. Released about 120 bbls of produced water. Zero was recovered. Occurred where we had a previous release and installed a poly liner at 4 ft to prevent future releases. 3rd party consultant will go out and delineate spill area and collect samples. Samples will be submitted to go out and excavate impacted soil and properly remove and dispose of impacted soil. Then area will be backfilled with clean material to normal grade. Hopefully all released fluid was captured in poly line we installed previously.         Describe Area Affected and Cleanup Action Taken.*         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other <td>Source of Release 3" poly line rupture</td> <td>9-9-2015 / 1200</td> <td></td>	Source of Release 3" poly line rupture	9-9-2015 / 1200		
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OIL CONSERVATION DIVISION	rederal, state, of local laws and/of regulations.	OIL CONSERVATION DIVISION		
Signature: , m/m 9-9-15	Signature: , M. W. 9-9-15	Amound by Environmental Specialist Jam Huge		
Printed Name: Zane Kurtz	Printed Name: Zane Kurtz	Approved by Environmental Specialist:		
Title: Sr. Safety and Environmental Rep., EOG Resources, Inc.       Approval Date: 09/11/2015       Expiration Date: 11/11/2015		Approval Date: 09/11/2015	Expiration Date: 11/11/2015	
E-mail Address: zane kurtz@eogresources.com Conditions of Approval:	E-mail Address: zane kurtz@eogresources.com	Conditions of Approval:		
Date:       9-9-2015       Phone:       432-425-2023       Discrete site samples required. Delineate and remediate per NMOCD guidelines.       1RP 3849		Discrete site samples required. Delineate and		
* Attach Additional Sheets If Necessary Geotagged photos of remediation required. Ensure BLM concurrence/approval.		Geotagged photos of remediation re-		

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