State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

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Release Notification and Corrective Action	
OPERATOR	Initial Report

	OPERATOR Initial Re	eport X	Final Repor
Name of Company Mark L. Shilder, Inc.	Contact G. B. Gregson		
Address 1313 Campbell Rd., Bldg. D, Houston, Texas 77055	Telephone No. (713) 481-6487		
Facility Name: State 1-30	Facility Type Tank Battery and Wellhead		

Surface Owner: Phillip Frier	Mineral Owner: State of New Mexico	API No.: 30-025-08441	

11

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line		East/West Line	County	
В	30	128	34E	660 ø	1 North	1980	East	Lea	
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1 + Latitude: 33°, 15', 18.47" North Longitude: 103°, 32', 53.27" West

NATURE OF RELEASE

Source of Release: Ruptured Heater-Treater & Ruptured pack-off at wellhead Date and Hour of Occurrence: 12/06/2014 Unknown Date and Hour of Discovery: 12/07/ 1200 Hrs., +/- Was Immediate Notice Given? If YES, To Whom? If YES, To Whom? Was a Watercourse Reached? Date and Hour: 12/08/2014 1700 Hrs. If YES, Volume Impacting the Watercourse.	2014
X Yes No Not Required M. Brown By Whom E. Jaramillo, Contract Pumper Date and Hour: 12/08/2014 1700 Hrs. Date and Hour: 12/08/2014 1700 Hrs.	
,	
	24
Yes X No	
If a Watercourse was Impacted, Describe Fully.*	Ċ.
Describe Cause of Problem and Remedial Action Taken.* 12/06/2014: Unexpected pressure increase at heater-treater caused rupture resulting in crude oil, salt water release inside firewall and 200 SF outside firewall. 12/08/2014: Unexpected blowout at wellhead due to faulty pack-off/gasket resulted in an uncontrolled wet gas release into atmosphere and surrounding pasture. Contract pumper notified operator. NM State Police and Lea Co. Emergency Management on location. Indian Fire & Safety 3-man crew dispatched with monitoring and breathin equipment. Evacuated nearby residents to Tatum. G. B. Gregson, Op. manager on Loc. 12/09/2014: Dispatch Wild Well Control of Midland. Analyze blowout, plan "kill" procedure & schedule equipment for next morning. 12/10/2015: Wild Well Control pumped 400 Bbls. 10# brine down annulus to kill well (1.5 BPM @ 400#). Released Indian Fire & Safety. Met Mr. P. Frier, landowner/rancher to discuss "blowout" and future corrective action. Describe Area Affected and Cleanup Action Taken.* Approx. 25-acres of ranch land affected by wet gas release. 0.33 acre area outside firewall and a 0.20 acre surrounding the wellhead were affected by crude oil. Both release sites were initially delineated using onsite visual reconnaissance and soil sample collection by an independent environmental contractor, Viper Products & Services. Soil sample analysis was conducted by Cardinal Labs. Those lands outside the immediate release area: acres, +/-), operator coordinated with the landowner and took corrective action promote growth on native grasses on nearby pasture land (conducted & completed w/landowner's satisfaction). Jan. 2015 contaminated soils were removed by Liberty Maintenance Services to an authorized land farm, Gandy Marley, Inc. and replaced w/landowner's satisfaction). Jan. 2015 contaminated soils were removed by Liberty Maintenance Services to an authorized land farm, Gandy Marley, Inc. and replaced w/landowner's satisfaction). Jan. 2015 contaminated soils were removed by Liberty M	area as 25- with
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human hea or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: Ling of Eugron Approved by Environmental Specialist:	
Printed Name: Gregory B. Gregson	
Title: Operations Manager Approval Date: Expiration Date:	
E-mail Address: ggregson@marklshidlerinc.com Conditions of Approval: Attached Date: 12/22/2015 Phone: (713) 481-6487	

* Attach Additional Sheets If Necessary

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November 09, 2015

GREG GREGSON MARK L. SHIDLER 1313 CAMPBELL ROAD BLDG. D HOUSTON, TX 77055

RE: NM STATE I-30

Enclosed are the results of analyses for samples received by the laboratory on 11/04/15 14:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

MARK L. SHIDLER
GREG GREGSON
1313 CAMPBELL ROAD BLDG. D
HOUSTON TX, 77055
Fax To:

Received:	11/04/2015	Sampling Date:	11/03/2015
Reported:	11/09/2015	Sampling Type:	Soil
Project Name:	NM STATE I-30	Sampling Condition:	** (See Notes)
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	LEA		

Sample ID: SE WELL HEAD (H502915-01)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/05/2015	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/05/2015	ND	207	103	200	0.927	
DRO >C10-C28	99.1	10.0	11/05/2015	ND	211	105	200	0.0565	
Surrogate: 1-Chlorooctane	85.6	% 35-147							
Surrogate: 1-Chlorooctadecane	94.7	% 28-171							

Sample ID: NW WELL HEAD (H502915-02)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/05/2015	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/05/2015	ND	207	103	200	0.927	
DRO >C10-C28	122	10.0	11/05/2015	ND	211	105	200	0.0565	
Surrogate: 1-Chlorooctane	83.9	% 35-147							
Surrogate: 1-Chlorooctadecane	93.3	% 28-171							

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



NONE GIVEN

LEA

Sample Received By:

(See Notes)

Jodi Henson

Analytical Results For:

		GREG GREGSON 1313 CAMPBELL ROAD BLDG. D HOUSTON TX, 77055			
11/04/20 11/09/20 NM STAT	015 015	Sampling Date: Sampling Type: Sampling Condition:	11/03/2015 Soil ** (See Note		

Sample ID: SW WELL HEAD (H502915-03)

Received:

Reported:

Project Name:

Project Number:

Project Location:

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/05/2015	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/05/2015	ND	207	103	200	0.927	
DRO >C10-C28	127	10.0	11/05/2015	ND	211	105	200	0.0565	
Surrogate: 1-Chlorooctane	70.9	% 35-147							
Surrogate: 1-Chlorooctadecane	79.4	% 28-171							

Sample ID: NE WELL HEAD (H502915-04)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/05/2015	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/05/2015	ND	207	103	200	0.927	
DRO >C10-C28	161	10.0	11/05/2015	ND	211	105	200	0.0565	
Surrogate: 1-Chlorooctane	90.7	% 35-147	,						
Surrogate: 1-Chlorooctadecane	105	% 28-171							

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*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

	1					
company name: MA	company name: MARK.L. Shidler		BILL TO		AN	ANALYSIS REQUEST
Project Manager: SA	Project Manager: Siver Siver SON		P.O. #:	_	_	
Address:			Company:			
City:	State:	Zip:	Attn:			
Phone #:	Fax #:		Address:			
Project #:	Project Owner:	4	City:			
Project Name:			State: Zip:			
Project Location: <	(1-20) (1-20)		#			
-1				>		
Sampler Name CA	ALYMORCHEAD		Fax #:	5		
FOR LAB USE ONLY	C	MATRIX	PRESERV. SAMPLING			
Lab I.D.	Sample I.D.		HER : ID/BASE: : / COOL HER :	TPH 88		
CIH70CU		# 0 GF W/ SC OII	AC	TIME		
	C W CLI HEAD		11315	1 1 00:1		
NN V	Well Head			7		
р Х	E Well Heart	+				
analyses. All claims including those is service. In no event shall Cardinal be	ability and client's exclusive and any other cause whats intal or consequental dam	 claim arising whether based in contract emed waived unless made in writing and thout limitation, business interruptions, li- tithout limitation. 	or tort, shall be limited to the amount pa received by Cardinal within 30 days afte oss of use, or loss of profits incurred by	d by the client for the r completion of the applicable slient, its subsidiaries,		
Relinquished By:	By Date: Distance of Services nereunder by Car	Redeived By:			No	Add'I Phone #:
Relinquished By:	OM	Received By:	lenser			Add'I Fax #:
Delivered By: (Circle One)			ON CHECKED BY:			
Sampler - UPS - Bus	Bus - Other: 25,40	UD Cool Intact □ Yes □ Yes	(Initials)			
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t Cardinal cannot accept verbal changes. Please fax written changes to (575) 395,2326

nji.

MARK L. SHIDLER, INC. NM State No. 1-30 Lea Co., NM

Dec. 8, 2014 Release Area (Around Wellhead)

Further delineation of oil saturated soils north and south of Wellhead occurring on Oct. 28 and 29, 2015



Northside

Southside









