District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Me. APPROVED

Energy Minerals and Natur By Kellie Jones at 8:10 am, Jan 06, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

						OPERATOR Initial Report Final Report				
Name of Company: Devon Energy Production Co LP (6137)						Contact: Jeff Heath, Devon Completions Asst. Foreman				
						Telephone No. 575- 513-2274				
Facility Name: Trionyx Treated Water Facility						Facility Type: Water Facility				
Surface Owner: State Mineral Owner:						State API No. NA				
LOCATION OF RELEASE										
Unit Letter P	Section 2	Township 25S	Range 31E	Feet from the 723		South Line South	Feet from the 135	East/West Line East		County Lea
Latitude: 32.154003Longitude:103.740557_ NATURE OF RELEASE										
Type of Release: Produced Water									Recovered: 56 bbl	
Source of Release: Frac tank overflow									Hour of Discovery 2015, 7:00 AM	
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? OCD- Kellie Jones				
By Whom? Jeff Heath, Devon Completions Asst. Foreman						Date and Hour: 12/18/2015, 11:00 AM				
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.* NA REVIEWED										
Describe Cause of Problem and Remedial Action Taken.* Frac tanks at the Trionyx Treatment Facility overfilled due to human error causing a spin or 50 parters of produced water to overflow inside the limed containment. Pumps were shut down at the batteries to stop the overflow.										
Describe Area Affected and Cleanup Action Taken.* 56 barrels of produced water overflowed inside the lined containment at the Trionyx Treatment Facility. Liner was checked for holes and no holes were found; therefore the spill did not touch the pad or leave the lease. A vacuum truck was used to recover the entire spill of 56 barrels of produced water.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature: Glenise Menoud						OIL CONSERVATION DIVISION				
Printed Name: Denise Menoud						Approved by Environmental Specialist:				
Title: Field Admin Support						Approval Date: 01/06/2016 Expiration Date: //				
E-mail Address: Denise.Menoud@dvn.com						Conditions of Approval: Attached				Attached
Date: 12/22/2015 Phone: 575-746-5544										











