

APPROVED**By Kellie Jones at 10:40 am, Jan 14, 2016**

Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action**OPERATOR**☐ Initial Report ☒ Final Report

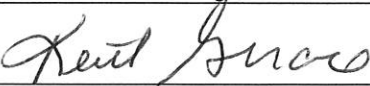
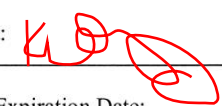
Name of Company: Holly Energy Partners	Contact: Keith Gerace-Compliance Auditor/Lead	
Address: Po Box 250 Artesia, NM 88211	Telephone No. 575-748-4083	
Facility Name: Maljamar Park Lact 584	Facility Type: Truck LACT Unloading/Crude Storage facility	
Surface Owner: Holly Energy Partners	Mineral Owner	RP-3998

LOCATION OF RELEASE

Unit Letter	Section: 5	Township: 17S	Range 32E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude 32.857697 Longitude -103.796564

NATURE OF RELEASE

Type of Release: Crude	Volume of Release Est 25 bbls	Volume Recovered 18 bbls
Source of Release: Crude Storage Tank	Date and Hour of Occurrence 10/26/15 @ 05:04 AM	Date and Hour of Discovery 10/26/15 @ 05:04 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson BLM Jamie Keyes NMOCD	
By Whom? Keith Gerace	Date and Hour: 10/26/15 @ 05:04 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*	REVIEWED By Kellie Jones at 10:40 am, Jan 14, 2016	
Describe Cause of Problem and Remedial Action Taken.* HEP I & E technicians traced the cause of overfill, and release of 25 bbls from the tanks to equipment failure. A relay that would have automatically shut down the truck unloading LACT to the tanks at high level failed to function properly. The Relay was replace, tested, and the station was put back into service.		
Describe Area Affected and Cleanup Action Taken.* Fluid release was retained inside bermed area. The impacted soil was immediately scraped and placed on plastic for proper disposal at an NMOCD approved facility. SESI was consulted to assess and complete the remediation of the site according to NMOCD guidelines.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Keith Gerace	Approved by Environmental Specialist: 	
Title: Compliance Auditor-Lead	Approval Date: 01/14/2016	Expiration Date:
E-mail Address: keith.gerace@hollyenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/29/15 Phone: 575-748-4083	//	IRP-3998

* Attach Additional Sheets If Necessary