<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-141

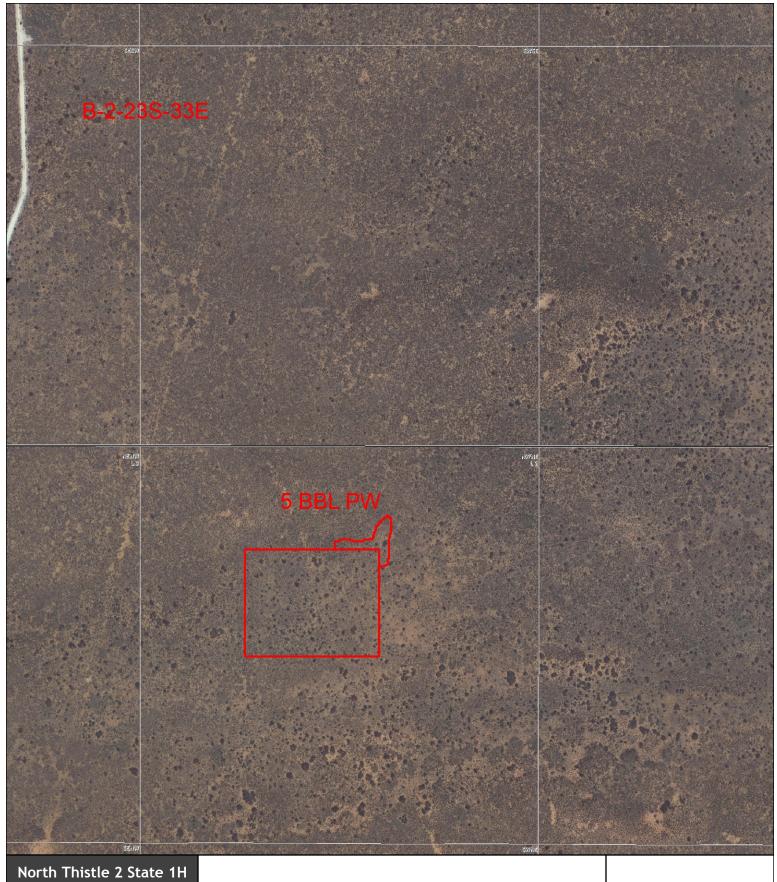
Revised August 8, 2011

Suita	10,111107000
Release Notification and Corrective Action	
	OPERATOR ☑ Initial Report ☐ Final Report
Name of Company: Devon Energy Production Co LP (6137)	Contact: Jeff Heath, Devon Assistant Foreman Completions
Address: PO Box 250 Artesia, NM 88211	Telephone No. 575.513.2274
Facility Name: North Thistle 2 State 1H	Facility Type: Oil Well
Surface Owner: State Mineral Owner	er: State API No. 30-025-42533
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the No 33E 505	orth/South Line Feet from the East/West Line County North 2030 East Lea
Latitude: 32.3395968442401 Longitude: -103.541209799143_	
NATURE OF RELEASE	
Type of Release: Produced Water	Volume of Release: 5 BBLS Volume Recovered: 3 BBLS
Source of Release: Lay Flat Line	Date and Hour of Occurrence: Date and Hour of Discovery 1/29/2016; 10:30 PM 1/29/2016; 10:30 PM
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Require	red If YES, To Whom? Kellie Jones - OCD
By Whom? Jeff Heath, Devon Assistant Foreman Completions	Date and Hour: 1/30/2016; 2:06 PM
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A
If a Watercourse was Impacted, Describe Fully.*	RECEIVED
N/A	By Kellie Jones at 7:36 am, Feb 02, 2016
Describe Cause of Problem and Remedial Action Taken.*	
A hole was discovered in the lay flat line which caused the produced water spill. The cause is unknown at this time. The water pumps were shut off, line pinchers were applied, and the damaged section of the line was replaced.	
Describe Area Affected and Cleanup Action Taken.*	
Five barrels of produced water were spilled mostly off the pad on the Northeast side of the well pad, approximately 10' x 130' and another area extending	
Northeast approximately 10' x 105'. A vacuum truck was able to recover three barrels of the produced water. An environmental company will be called to test the spill area when completions operations have moved off of location and they will create a remediation plan for submittal.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
	y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health
	rt does not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Denise Menoud	
Printed Name: Denise Menoud	Approved by Environmental Specialist:
Title: Field Admin Support	Approval Date: 02/02/2016 Expiration Date: 04/02/2016
E-mail Address: Denise.Menoud@dvn.com	Conditions of Approval:
Date: 2/1/2016 Phone: 575-746-5544	Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of 1RP-4124

remediation recommended.

Phone: 575-746-5544

Date: 2/1/2016



5 BBLS PW 1.29.16



WGS_1984_Web_Mercator_Auxiliary_Sphere Prepared by: D Menoud Map is current as of: 01-Feb-2016



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