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INVESTIGATION SUMMARY
Red Hills North, Unit #603 Produced Water Spill
Lea County, New Mexico

LAI Project No. 16-0106-01

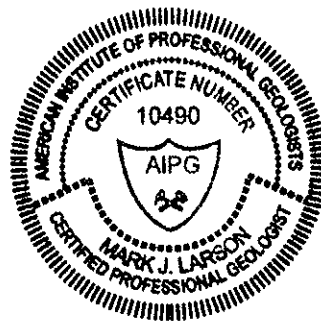
March 14, 2016

Prepared for:

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Prepared by:

Larson & Associates, Inc.
507 North Marienfeld Street, Suite 205
Midland, Texas 79701



A handwritten signature in black ink, reading "Kim M Huckaba".

Kimberly M. Huckaba
Staff Geologist

A handwritten signature in black ink, appearing to be "Mark J. Larson".

Mark J. Larson, P.G.
CPG #10490

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Introduction

This investigation summary is prepared on behalf of EOG Resources, Inc. (EOG) by Larson & Associates, Inc. (LAI) for submittal to the New Mexico Oil Conservation Division (OCD) and surface owner, U.S. Bureau of Land Management (BLM), for a produced water spill at the EOG Red Hills North Unit #603 (Site) in Unit M (SW/4, SE/4), Section 6, Township 25 South, Range 34 East, in Lea County, New Mexico. The release occurred on January 30, 2016 due to overpressure of an underground 3" poly line (RHNU #601 going to the RHNU #606 WIW). Between 5 and 10 barrels (bbl) of produced water was released with 0 bbl recovered. The geodetic position is north 32° 09' 12.8431" and west 103° 30' 53.1399". The affected area covers approximately 8,100 square feet or about 0.18 acre. The release was reported to the OCD District 1 on February 4, 2016 which issued remediation project (RP) number 1RP-4150. Figure 1 presents a topographic map. Figure 2 presents an aerial map. Figure 3 presents a Site drawing. Attachment A presents the initial C-141.

Setting

The setting is as follows:

- The surface elevation is about 3,450 feet above mean sea level (MSL);
- The topography is slightly undulating and slopes to the southwest;
- The nearest surface water feature is intermittent drainage located about 2 miles northeast of the Site that flows northwest;
- The soils are designated as "Simona-Upton Association, 0 to 3 percent slopes", consisting of well drained fine to gravely sandy loam soils and underlain by cemented material (caliche);
- The upper geologic unit is the Tertiary-age Ogallala Formation and is underlain by the Triassic-age Chinle formation of the Dockum group;
- Groundwater occurs at about 185 feet bgs according to records from the New Mexico Office of the State Engineer (NMOSE);
- The nearest well (NMOSE POD #02373S) is located about 1.75 miles southwest of the Site and is used for rig supply.

Remediation Action Levels

Remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD (*Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993*):

<i>Criteria</i>	<i>Result</i>	<i>Score</i>
Depth-to-Groundwater	>100 feet	0
Wellhead Protection Area	No	0
Distance to Surface Water Body	200 - 1000 Horizontal Feet	0

The following RRAL apply to the release for ranking score: 0

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 5,000 mg/Kg

Soil Investigation

On February 3, 2016, LAI personnel used a direct push rig to collect soil samples at four (4) locations (DP-1 through DP-4). Soil sampling terminated between approximately 1.5 (DP-4) and 4 (DP-3) feet below ground surface (bgs) due to caliche. Permian Basin Environmental Laboratory (PBEL) in Midland, Texas, analyzed the samples for total petroleum hydrocarbons (TPH) by EPA SW-846 method 8015M and chloride by method 300. Table 1 presents the laboratory analytical data summary. Figure 3 presents the sample location map. Attachment B presents the laboratory report.

Referring to Table 1, samples from 0 to 1 foot bgs were analyzed for TPH and reported concentrations below the analytical method reporting limit (RL) except sample DP-3 which reported TPH at 34.2 milligrams per kilogram (mg/Kg) and below the RRAL. Chloride exceeded 250 mg/Kg in the deepest samples and ranged between 561 mg/Kg (DP-1, 1 to 2 feet bgs) to 24,700 mg/Kg (DP-3, 2 to 3 feet bgs).

On February 26, 2016, Scarborough Drilling, Inc. (Scarborough) used an air rotary rig and jam tube sampler to collect samples at DP-3 between approximately 5 feet and 40 feet bgs. The samples were analyzed for chloride by method 300. Chloride decreased to 300 mg/Kg in sample DP-3, 40 feet bgs. Figure 3 presents the boring location. Table 1 presents the laboratory analytical data summary. Attachment B presents the laboratory report.

Groundwater was not observed and the boring was plugged with bentonite. The soil boring log was prepared according to the Unified Soil Classification System (USCS). Attachment C presents the boring log. Attachment D presents the photo documentation.

Remediation Plan

LAI recommends the following remedial actions:

- Excavate soil to approximately 4 feet bgs in the vicinity of the spill area;
- Install 20 mil thickness poly liner in bottom of the excavation;
- Backfill excavation with clean topsoil and seed to BLM requirements;
- Dispose contaminated soil at OCD approved landfill; and
- Prepare final report for submission to OCD and BLM.

Figure 4 presents the approximate excavation area.

TABLES

Table 1
Investigation Soil Sample Analytical Data Summary
EOG Resources, Inc., Red Hills North, Unit #603 Spill
Unit M (SW/4, SE/4), Section 6, Township 25 South, Range 34 East
Lea County, New Mexico
1RP-4150

Sample	Depth (Feet)	Collection Date	Status	C6 - C12 (mg/Kg)	>C12 - C28 (mg/Kg)	>C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
OCD RRAL:							5,000	*250
DP-1	0 - 1	2/3/2016	In-Situ	<27.8	<27.8	<27.8	<27.8	52.5
	1 - 2	2/3/2016	In-Situ	--	--	--	--	561
DP-2	0 - 1	2/3/2016	In-Situ	<30.9	<30.9	<30.9	<30.9	14,200
	1 - 2	2/3/2016	In-Situ	--	--	--	--	21,400
	2 - 3	2/3/2016	In-Situ	--	--	--	--	14,500
DP-3 SB-1	0 - 1	2/3/2016	In-Situ	<29.4	34.2	<29.4	34.2	14,600
	1 - 2	2/3/2016	In-Situ	--	--	--	--	15,500
	2 - 3	2/3/2016	In-Situ	--	--	--	--	24,700
	3 - 4	2/3/2016	In-Situ	--	--	--	--	16,800
	5	2/26/2016	In-Situ	--	--	--	--	17,000
	10	2/26/2016	In-Situ	--	--	--	--	7,790
	15	2/26/2016	In-Situ	--	--	--	--	2,190
	20	2/26/2016	In-Situ	--	--	--	--	11,100
	25	2/26/2016	In-Situ	--	--	--	--	1,360
	30	2/26/2016	In-Situ	--	--	--	--	953
	35	2/26/2016	In-Situ	--	--	--	--	378
	40	2/26/2016	In-Situ	--	--	--	--	300
DP-4	0 - 1	2/3/2016	In-Situ	<28.4	<28.4	<28.4	<28.4	15,400
	1 - 1.5	2/3/2016	In-Situ	--	--	--	--	15,300

Notes: laboratory analysis performed by Permian Basin Environmental Lab, Midland, Texas, by EPA SW-846 method 8015M (TPH) and 300.0 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

*: OCD delineation limit

RRAL: Remediation action level calculated from OCD guidance document (August 13, 1993)

FIGURES

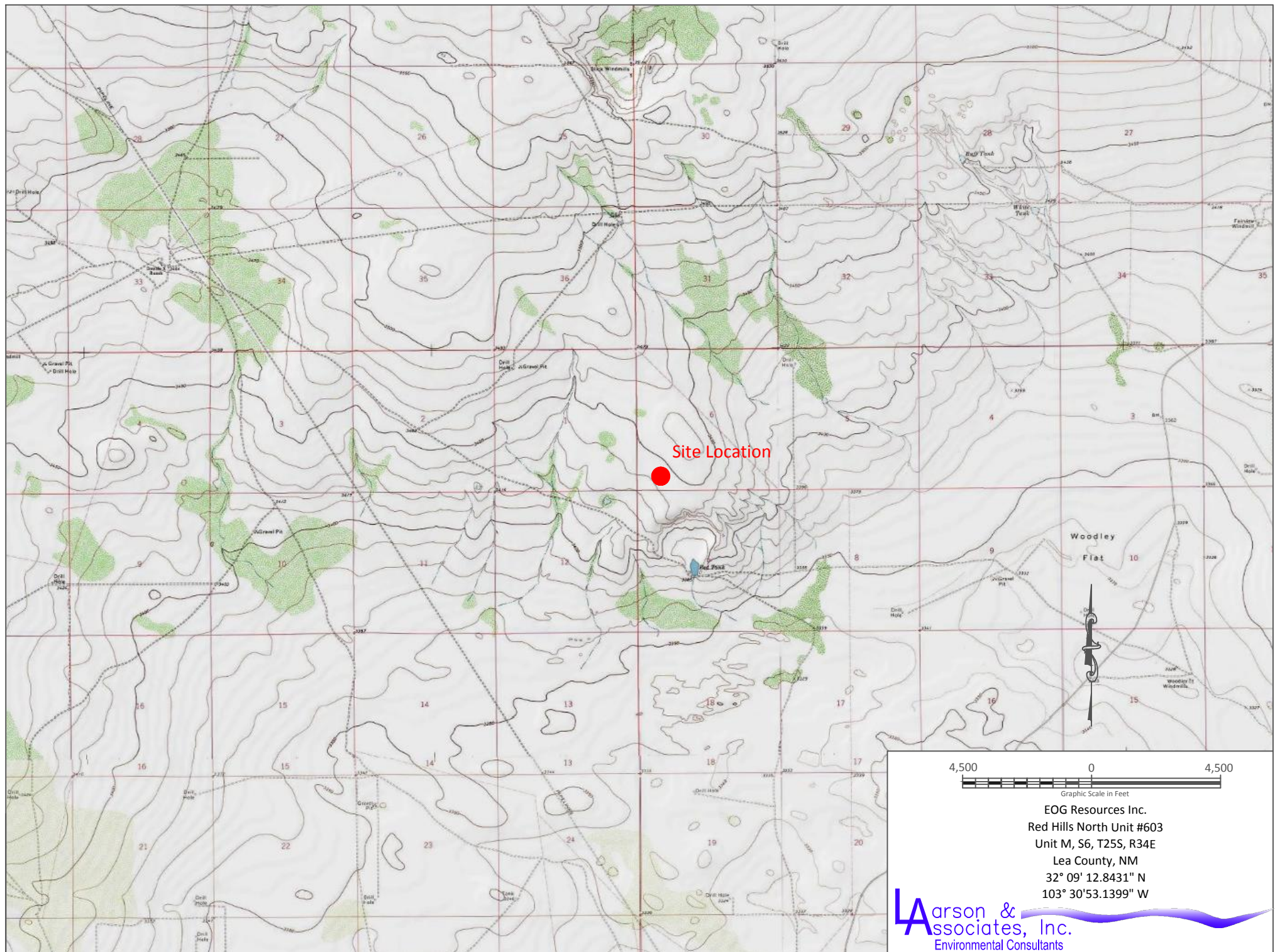


Figure 1 - Topographic Map



Figure 2 - Aerial Map Showing Spill Area

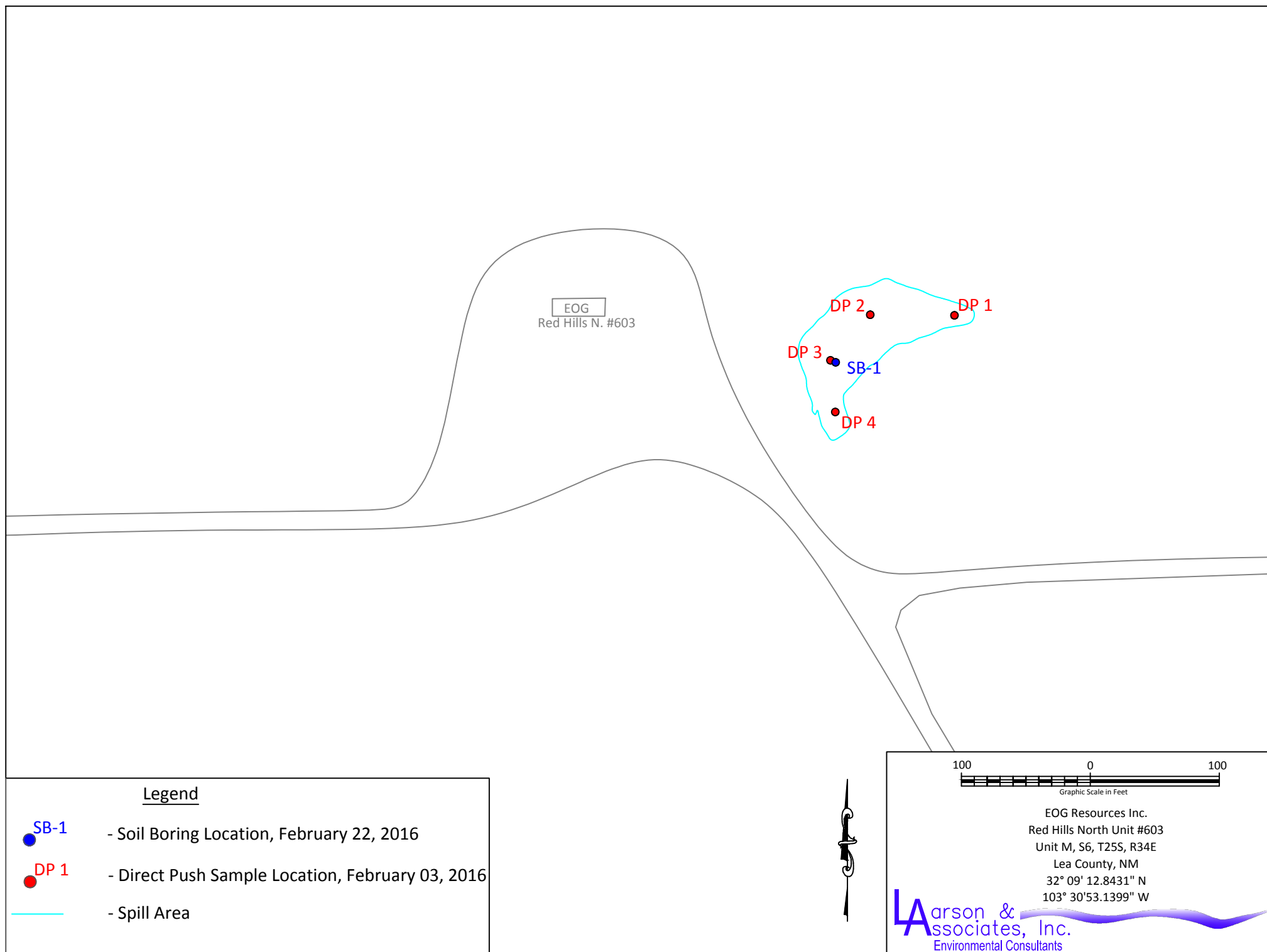


Figure 3 - Site Map Showing Spill Area and Sample Locations

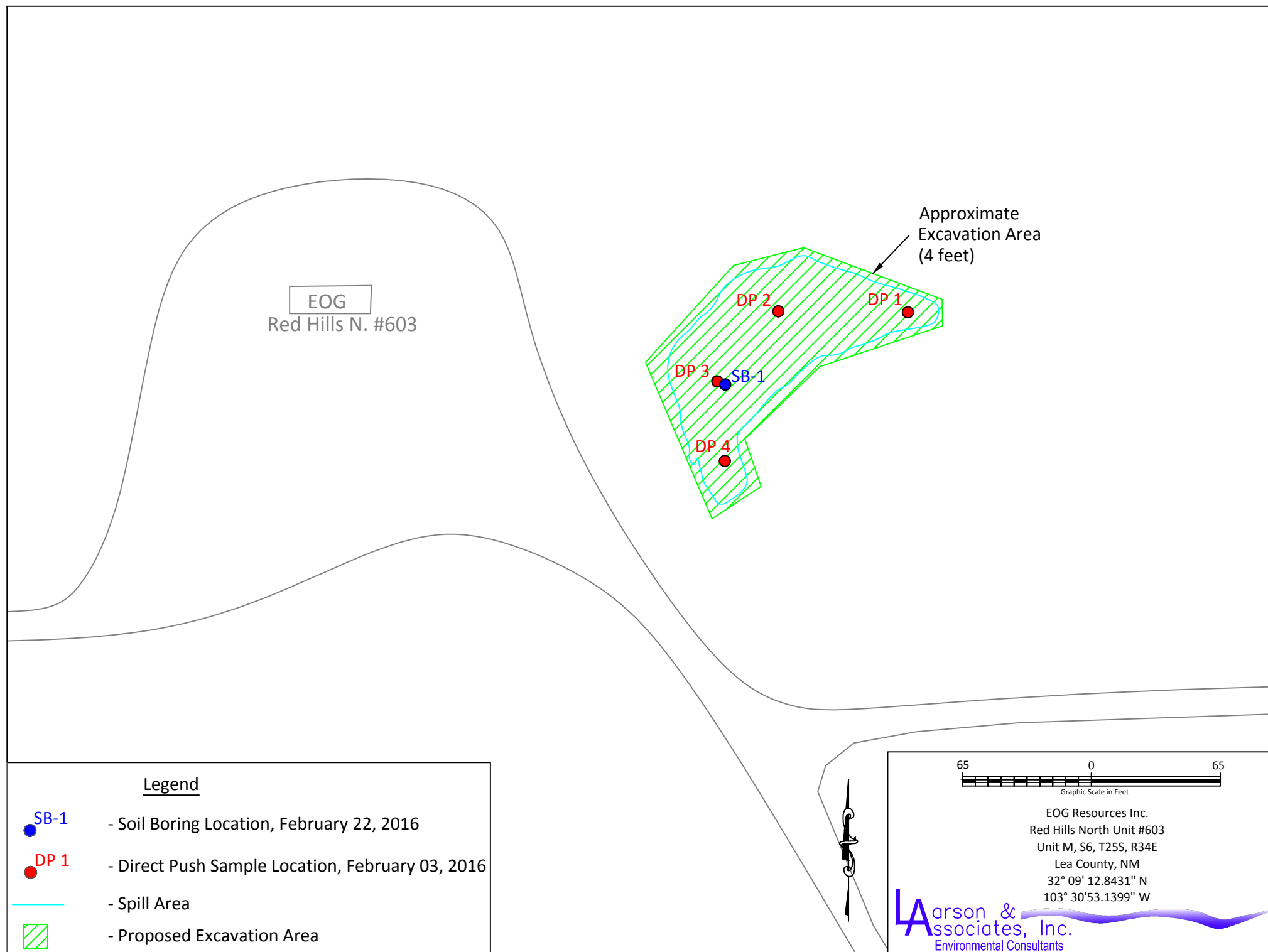


Figure 4 - Site Map showing Approximate Excavation Area

Attachment A

Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	EOG Resources, Inc.	Contact	Zane Kurtz
Address	5509 Champions Drive, Midland, TX 79706	Telephone No.	432-425-2023
Facility Name	Red Hills Nash Unit #603	Facility Type	Oil Well
Surface Owner	EOG Resources	Mineral Owner	EOG Resources
		API No.	30-025-32680

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	6	25S	34E	510	South	660	West	Lea

Latitude 32 09' 12.8431" Longitude -103 30' 53.1399"

NATURE OF RELEASE

Type of Release	Produced Water Spill	Volume of Release	5-10 bbl/s	Volume Recovered	0
Source of Release	Break in Pipeline (3 inch poly)	Date and Hour of Occurrence	1/30/2016	Date and Hour of Discovery	1/30/2016
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
N/A					
Describe Cause of Problem and Remedial Action Taken.*					
Spill caused by break in 3" underground water transfer line (RHNU 601 going to the RHNU 606 WIW). May be caused by overpressure or weak spot in fusion weld. One call was made Monday, February 1, 2015. Spill area was sampled on Wednesday, February 3, 2016 by Larson and Associates, Inc. to delineate horizontal and vertical impacts. Sample results pending. A work plan will be prepared to remediate impacted area.					
Describe Area Affected and Cleanup Action Taken.*					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by Environmental Specialist:		
Printed Name: Zane Kurtz			
Title: Sr. Environmental Rep.	Approval Date:	Expiration Date:	
E-mail Address: zane_kurtz@eogresources.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/4/2016	Phone: 432-425-2023		

* Attach Additional Sheets If Necessary

Attachment B

Laboratory Reports

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
10014 SCR 1213
Midland, TX 79706**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Location: New Mexico
Lab Order Number: 6B04003



NELAP/TCEQ # T104704156-13-3

Report Date: 02/09/16

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-4 (0-1)	6B04003-01	Soil	02/03/16 11:30	02-03-2016 16:10
DP-4 (1-1.5)	6B04003-02	Soil	02/03/16 11:30	02-03-2016 16:10
DP-3 (0-1)	6B04003-03	Soil	02/03/16 11:45	02-03-2016 16:10
DP-3 (1-2)	6B04003-04	Soil	02/03/16 11:45	02-03-2016 16:10
DP-3 (2-3)	6B04003-05	Soil	02/03/16 11:45	02-03-2016 16:10
DP-3 (3-4)	6B04003-06	Soil	02/03/16 11:45	02-03-2016 16:10
DP-1 (0-1)	6B04003-07	Soil	02/03/16 12:00	02-03-2016 16:10
DP-1 (1-2)	6B04003-08	Soil	02/03/16 12:00	02-03-2016 16:10
DP-2 (0-1)	6B04003-09	Soil	02/03/16 12:30	02-03-2016 16:10
DP-2 (1-2)	6B04003-10	Soil	02/03/16 12:30	02-03-2016 16:10
DP-2 (2-3)	6B04003-11	Soil	02/03/16 12:30	02-03-2016 16:10

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

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Fax: (432) 687-0456

DP-4 (0-1)
6B04003-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	15400	56.8	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0
% Moisture	12.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.4	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C12-C28	ND	28.4	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C28-C35	ND	28.4	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: 1-Chlorooctane		104 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: o-Terphenyl		109 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	02/05/16	02/05/16	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-4 (1-1.5)
6B04003-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	15300	57.5	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0	
% Moisture	13.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-3 (0-1)
6B04003-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	14600	58.8	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0
% Moisture	15.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.4	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C12-C28	34.2	29.4	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C28-C35	ND	29.4	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: 1-Chlorooctane		94.6 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: o-Terphenyl		97.5 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	34.2	29.4	mg/kg dry	1	[CALC]	02/05/16	02/05/16	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-3 (1-2)
6B04003-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	15500	58.1	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0	
% Moisture	14.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

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DP-3 (2-3)
6B04003-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	24700	61.0	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0	
% Moisture	18.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation	

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P.O. Box 50685
Midland TX, 79710

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Project Manager: Mark Larson

Fax: (432) 687-0456

DP-3 (3-4)
6B04003-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	16800	57.5	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0	
% Moisture	13.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation	

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DP-1 (0-1)
6B04003-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	52.5	1.11	mg/kg dry	1	P6B0803	02/05/16	02/08/16	EPA 300.0
% Moisture	10.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C12-C28	ND	27.8	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C28-C35	ND	27.8	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: 1-Chlorooctane		98.3 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: o-Terphenyl		102 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	02/05/16	02/05/16	calc

Larson & Associates, Inc.
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DP-1 (1-2)
6B04003-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	561	1.10	mg/kg dry	1	P6B0803	02/05/16	02/08/16	EPA 300.0
% Moisture	9.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation

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DP-2 (0-1)
6B04003-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	14200	61.7	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0
% Moisture	19.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	30.9	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C12-C28	ND	30.9	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
>C28-C35	ND	30.9	mg/kg dry	1	P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: 1-Chlorooctane		99.3 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Surrogate: o-Terphenyl		103 %	70-130		P6B0805	02/05/16	02/05/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	30.9	mg/kg dry	1	[CALC]	02/05/16	02/05/16	calc

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DP-2 (1-2)
6B04003-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	21400	64.1	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0	
% Moisture	22.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation	

Larson & Associates, Inc.
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Midland TX, 79710

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Project Manager: Mark Larson

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DP-2 (2-3)
6B04003-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	14500	60.2	mg/kg dry	50	P6B0803	02/05/16	02/08/16	EPA 300.0	
% Moisture	17.0	0.1	%	1	P6B0502	02/05/16	02/05/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6B0502 - * DEFAULT PREP *****

Blank (P6B0502-BLK1)				Prepared & Analyzed: 02/05/16						
% Moisture	ND	0.1	%							
Duplicate (P6B0502-DUP1)				Source: 6B03009-04		Prepared & Analyzed: 02/05/16				
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P6B0502-DUP2)				Source: 6B04001-01		Prepared & Analyzed: 02/05/16				
% Moisture	9.0	0.1	%		9.0			0.00	20	

Batch P6B0803 - * DEFAULT PREP *****

Blank (P6B0803-BLK1)				Prepared: 02/05/16 Analyzed: 02/08/16						
Chloride	ND	1.00	mg/kg wet							
LCS (P6B0803-BS1)				Prepared: 02/05/16 Analyzed: 02/08/16						
Chloride	208	1.00	mg/kg wet	200		104	80-120			
LCS Dup (P6B0803-BSD1)				Prepared: 02/05/16 Analyzed: 02/08/16						
Chloride	208	1.00	mg/kg wet	200		104	80-120	0.389	20	
Duplicate (P6B0803-DUP1)				Source: 6B03010-03		Prepared: 02/05/16 Analyzed: 02/08/16				
Chloride	6710	25.8	mg/kg dry		6750			0.525	20	
Duplicate (P6B0803-DUP2)				Source: 6B04003-09		Prepared: 02/05/16 Analyzed: 02/08/16				
Chloride	14100	61.7	mg/kg dry		14200			0.972	20	
Matrix Spike (P6B0803-MS1)				Source: 6B03010-03		Prepared: 02/05/16 Analyzed: 02/08/16				
Chloride	19200	25.8	mg/kg dry	11300	6750	110	80-120			

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6B0805 - TX 1005

Blank (P6B0805-BLK1)

Prepared & Analyzed: 02/05/16

C6-C12	52.3	25.0	mg/kg wet							
>C12-C28	81.3	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	91.6		"	100		91.6	70-130			
Surrogate: o-Terphenyl	46.9		"	50.0		93.8	70-130			

LCS (P6B0805-BS1)

Prepared & Analyzed: 02/05/16

C6-C12	17.7	25.0	mg/kg wet	1000		1.77	75-125			
>C12-C28	32.6	25.0	"	1000		3.26	75-125			
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	56.7		"	50.0		113	70-130			

LCS Dup (P6B0805-BSD1)

Prepared & Analyzed: 02/05/16

C6-C12	27.4	25.0	mg/kg wet	1000		2.74	75-125	43.2	20	
>C12-C28	40.8	25.0	"	1000		4.08	75-125	22.4	20	
Surrogate: 1-Chlorooctane	91.2		"	100		91.2	70-130			
Surrogate: o-Terphenyl	47.5		"	50.0		94.9	70-130			

Matrix Spike (P6B0805-MS1)

Source: 6B04008-01

Prepared & Analyzed: 02/05/16

C6-C12	782	26.9	mg/kg dry	1080	ND	72.7	75-125			QM-05
>C12-C28	910	26.9	"	1080	178	68.1	75-125			QM-05
Surrogate: 1-Chlorooctane	121		"	108		112	70-130			
Surrogate: o-Terphenyl	53.3		"	53.8		99.2	70-130			

Matrix Spike Dup (P6B0805-MSD1)

Source: 6B04008-01

Prepared & Analyzed: 02/05/16

C6-C12	811	26.9	mg/kg dry	1080	ND	75.4	75-125	3.71	20	
>C12-C28	940	26.9	"	1080	178	70.9	75-125	4.03	20	QM-05
Surrogate: 1-Chlorooctane	124		"	108		116	70-130			
Surrogate: o-Terphenyl	59.9		"	53.8		111	70-130			

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Red Hills Pipeline
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Notes and Definitions

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By: _____



Date: 2/9/2016

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Data Reported to:

DATE: 2/3/2016 PAGE 1 OF 1
PO #: LAB WORK ORDER # 0604003
PROJECT LOCATION OR NAME: Red Hills Pipeline
LAI PROJECT #: 16-0106-01 COLLECTOR: Sarah Spivey

CHAIN-OF-CUSTODY

TRRP report?		S-SOIL W-WATER A-AIR		P-PAINT SL=SLUDGE OT=OTHER		PRESERVATION		ANALYSES		FIELD NOTES	
Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	HCl	HNO ₃	H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/>	ICE	UNPRESERVED	
DP-4 (0-1)	01	2-3-16	11:30	S	1				X		
DP-4 (1-1.5)	02		↓						X		
DP-3 (0-1)	03		11:45						X		
DP-3 (1-2)	04		↓						X		
DP-3 (2-3)	05		↓						X		
DP-3 (3-4)	06		↓						X		
DP-2 (0-1)	07		12:00						X		
DP-2 (1-2)	08		↓						X		
DP-2 (0-1)	09		12:30						X		
DP-2 (1-2)	10		↓						X		
DP-2 (2-3)	11		↓						X		
TOTAL											
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		TURN AROUND TIME		LABORATORY USE ONLY:	
Sarah Spivey		2-3-16 4:10						NORMAL <input checked="" type="checkbox"/>		RECEIVING TEMP: <u>2.0</u> THERM #: _____	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		1 DAY <input type="checkbox"/>		CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		2 DAY <input type="checkbox"/>		<input type="checkbox"/> CARRIER BILL # _____	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		OTHER <input type="checkbox"/>		<input type="checkbox"/> HAND DELIVERED	

BMT6 EOC

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
10014 SCR 1213
Midland, TX 79706**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: EOG Red Hills #603 Spill

Project Number: 16-0106-01

Location: EOG Red Hills #603 Spill

Lab Order Number: 6B29002



NELAP/TCEQ # T104704156-13-3

Report Date: 03/04/16

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-1, 5'	6B29002-01	Soil	02/26/16 10:15	02-29-2016 09:10
SB-1, 10'	6B29002-02	Soil	02/26/16 10:20	02-29-2016 09:10
SB-1, 15'	6B29002-03	Soil	02/26/16 10:24	02-29-2016 09:10
SB-1, 20'	6B29002-04	Soil	02/26/16 10:30	02-29-2016 09:10
SB-1, 25'	6B29002-05	Soil	02/26/16 10:38	02-29-2016 09:10
SB-1, 30'	6B29002-06	Soil	02/26/16 10:45	02-29-2016 09:10
SB-1, 35'	6B29002-07	Soil	02/26/16 10:50	02-29-2016 09:10
SB-1, 40'	6B29002-08	Soil	02/26/16 10:55	02-29-2016 09:10

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 5'
6B29002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	17000	58.1	mg/kg dry	50	P6C0104	03/01/16	03/01/16	EPA 300.0
% Moisture	14.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 10'
6B29002-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	7790	28.4	mg/kg dry	25	P6C0104	03/01/16	03/01/16	EPA 300.0	
% Moisture	12.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 15'
6B29002-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	2190	11.5	mg/kg dry	10	P6C0104	03/01/16	03/01/16	EPA 300.0	
% Moisture	13.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 20'
6B29002-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	11100	29.1	mg/kg dry	25	P6C0104	03/01/16	03/01/16	EPA 300.0	
% Moisture	14.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 25'
6B29002-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1360	5.26	mg/kg dry	5	P6C0104	03/01/16	03/01/16	EPA 300.0	
% Moisture	5.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 30'
6B29002-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	953	5.56	mg/kg dry	5	P6C0104	03/01/16	03/01/16	EPA 300.0	
% Moisture	10.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 35'
6B29002-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	378	1.14	mg/kg dry	1	P6C0104	03/01/16	03/01/16	EPA 300.0	
% Moisture	12.0	0.1	%	1	P6C0110	03/01/16	03/01/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-1, 40'
6B29002-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	300	1.18	mg/kg dry	1	P6C0405	03/04/16	03/04/16	EPA 300.0	
% Moisture	15.0	0.1	%	1	P6C0401	03/04/16	03/04/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P6C0104 - *** DEFAULT PREP ***										
Blank (P6C0104-BLK1)				Prepared & Analyzed: 03/01/16						
Chloride	ND	1.00	mg/kg wet							
LCS (P6C0104-BS1)				Prepared & Analyzed: 03/01/16						
Chloride	183	1.00	mg/kg wet	200		91.7	80-120			
LCS Dup (P6C0104-BSD1)				Prepared & Analyzed: 03/01/16						
Chloride	189	1.00	mg/kg wet	200		94.6	80-120	3.13	20	
Duplicate (P6C0104-DUP1)				Source: 6B29002-01		Prepared & Analyzed: 03/01/16				
Chloride	17200	58.1	mg/kg dry		17000			0.894	20	
Duplicate (P6C0104-DUP2)				Source: 6B17007-20		Prepared & Analyzed: 03/01/16				
Chloride	49.6	1.09	mg/kg dry		49.9			0.590	20	
Batch P6C0110 - *** DEFAULT PREP ***										
Blank (P6C0110-BLK1)				Prepared & Analyzed: 03/01/16						
% Moisture	ND	0.1	%							
Duplicate (P6C0110-DUP1)				Source: 6B29006-01		Prepared & Analyzed: 03/01/16				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P6C0110-DUP2)				Source: 6B15001-02		Prepared & Analyzed: 03/01/16				
% Moisture	15.0	0.1	%		14.0			6.90	20	
Duplicate (P6C0110-DUP3)				Source: 6B15003-30		Prepared & Analyzed: 03/01/16				
% Moisture	9.0	0.1	%		9.0			0.00	20	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6C0401 - * DEFAULT PREP *****

Blank (P6C0401-BLK1)

Prepared & Analyzed: 03/04/16

% Moisture ND 0.1 %

Duplicate (P6C0401-DUP1)

Source: 6B19009-04

Prepared & Analyzed: 03/04/16

% Moisture 5.0 0.1 % 17.0 109 20

Duplicate (P6C0401-DUP2)

Source: 6C01005-02

Prepared & Analyzed: 03/04/16

% Moisture 18.0 0.1 % 6.0 100 20

Batch P6C0405 - * DEFAULT PREP *****

Blank (P6C0405-BLK1)

Prepared & Analyzed: 03/04/16

Chloride ND 1.00 mg/kg wet

LCS (P6C0405-BS1)

Prepared & Analyzed: 03/04/16

Chloride 205 1.00 mg/kg wet 200 102 80-120

LCS Dup (P6C0405-BSD1)

Prepared & Analyzed: 03/04/16

Chloride 209 1.00 mg/kg wet 200 104 80-120 1.73 20

Duplicate (P6C0405-DUP1)

Source: 6B19009-03

Prepared & Analyzed: 03/04/16

Chloride 6190 30.5 mg/kg dry 6240 0.711 20

Duplicate (P6C0405-DUP2)

Source: 6B25004-18

Prepared & Analyzed: 03/04/16

Chloride 275 11.1 mg/kg dry 277 0.724 20

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EOG Red Hills #603 Spill
Project Number: 16-0106-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date: 3/4/2016

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Varson & Associates, Inc.
Environmental Consultants

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 02-26-2016 PAGE 1 OF 1
PO #: _____ LAB WORK ORDER # 10829062
PROJECT LOCATION OR NAME: ECG Red Hill #603 Spill
LAI PROJECT #: 16-0106-01 COLLECTOR: ML

PAGE 1 OF 1

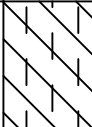
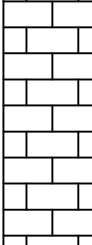





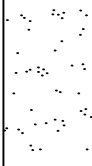

Page 14 of 14

TRRP report? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		S-SOIL W=WATER A=AIR	P=PAINT SL=SLUDGE OT=OTHER
TIME ZONE: Time zone/State:			
Mtn / N.Y.			
Field Sample I.D.	Lab #	Date	Time
Sb-1, 5'	-01	2/26/16	10:15
Sb-1, 10'	-02		10:20
Sb-1, 15'	-03		10:24
Sb-1, 20'	-04		10:30
Sb-1, 25'	-05		10:38
Sb-1, 30'	-06		10:45
Sb-1, 35'	-07		10:50
Sb-1, 40'	-08		10:55
		Matrix	# of Containers
		HCl	
		HNO ₃	
		H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/>	
		ICE	
		UNPRESERVED	
ANALYSES			
BTEX <input type="checkbox"/> MTBE <input type="checkbox"/>			
TPH 418.1 <input type="checkbox"/> TPH 1005 <input type="checkbox"/> TPH 1006 <input type="checkbox"/>			
GASOLINE MOD 8015 <input type="checkbox"/>			
DIESEL - MOD 8015 <input type="checkbox"/>			
VOC 8260 <input type="checkbox"/>			
SVOC 8270 <input type="checkbox"/> PAH 8270 <input type="checkbox"/> HOLDPAH <input type="checkbox"/>			
8081 PESTICIDES <input type="checkbox"/> 8151 HERBICIDES <input type="checkbox"/>			
TCMP - METALS (RCRA) <input type="checkbox"/> TCMP VOC <input type="checkbox"/>			
TOTAL METALS (RCRA) <input type="checkbox"/> OTHER LIST <input type="checkbox"/>			
LEAD - TOTAL <input type="checkbox"/> D.W. 200.8 <input type="checkbox"/> TCMP <input type="checkbox"/>			
RCL <input type="checkbox"/> TOX <input type="checkbox"/> FLASHPOINT <input type="checkbox"/>			
TDS <input type="checkbox"/> TSS <input type="checkbox"/> % MOISTURE <input type="checkbox"/> CYANIDE <input type="checkbox"/>			
PH <input type="checkbox"/> HEXAVALENT CHROMIUM <input type="checkbox"/>			
EXPLOSIVES <input type="checkbox"/> PECHLORATE <input type="checkbox"/>			
CHLORIDE <input type="checkbox"/> ANIONS <input type="checkbox"/> ALKALINITY <input type="checkbox"/>			
FIELD NOTES			
Hold			
TOTAL			
RELINQUISHED BY: (Signature)		DATE/TIME	RECEIVED BY: (Signature)
RELINQUISHED BY: (Signature)		DATE/TIME	RECEIVED BY: (Signature)
RELINQUISHED BY: (Signature)		DATE/TIME	RECEIVED BY: (Signature)
RELINQUISHED BY: (Signature)		DATE/TIME	RECEIVED BY: (Signature)
TURN AROUND TIME		LABORATORY USE ONLY:	
NORMAL <input type="checkbox"/>		RECEIVING TEMP: 10.8	
1 DAY <input type="checkbox"/>		THERM #: L1	
2 DAY <input checked="" type="checkbox"/>			
OTHER <input type="checkbox"/>			
CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED			
CARRIER BILL #			
HAND DELIVERED			

Attachment C

Boring Log

BORING RECORD

GEOLOGIC UNIT	DEPTH	DESCRIPTION LITHOLOGIC Start: 10:12 Stop: 10:55	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS		
					PPM X _____										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING SOIL : _____ PPM SOIL : _____ PPM
					2	4	6	8	10	12	14	16	18						
	0	Silty Clay, 7.5 YR 4/4 to 3/4, brown to dark brown, very fine grained quartz sand, moist, very low plasticity	CL															0 10:12	
	5	Caliche, 5 YR 7/4 to 6/6, pink to reddish yellow, Sandy, very fine quartz sand, poorly sorted, round, moderately hard	Caliche															5 10:15	
	10																	10 10:20	
	15	Sand, 5 YR 6/6, reddish yellow, very fine Quartz Sand, round, poorly sorted, moist, slightly consolidated to soft	Sand															15 10:24	
	20	Sandstone (Quartzite), 7.5 YR 7/3 to 6/3, pink to light brown, very fine grained Quartz Sand, interbedded with thin beds of very hard sandstone (crystalline)	Sand-Stone															20 10:30	
	25																	25 10:38	
	30	Silty Clayey Sand, 5 YR 5/6, yellowish red, very fine grained Quartz Sand, poorly sorted, slight moisture, soft	Sand															30 10:45	
	35	Silty Clayey Sand, 2.5 YR 5/3, light olive brown, very fine grained Quartz Sand, soft, slightly moist																35 10:50	
	40	Silty Clayey Sand, 10 YR 4/2 to 4/3, dark grayish brown to brown, very fine Quartz Sand, poorly sorted, soft																40 10:55	
			TD : 40'																

 ONE CONTINUOUS AUGER SAMPLER

 STANDARD PENETRATION TEST

 UNDISTURBED SAMPLE

 WATER TABLE (24 HRS)

 WATER TABLE (TIME OF BORING)

 LABORATORY TEST LOCATION

 PENETROMETER (TONS/ SQ. FT)

 NO RECOVERY

JOB NUMBER : 16-0106-01 Red Hills Nash #603

HOLE DIAMETER : 5"

LOCATION : DP-3, Lea County, New Mexico

LAI GEOLOGIST : ML

DRILLING CONTRACTOR : SDI

DRILLING METHOD : Air Rotary

Attachment D

Photographs



Red Hills North Unit #603, Area of Leak, February 1, 2016



Red Hills North Unit #603 Spill Area, Viewing Southeast, February 1, 2016



Red Hills North Unit #603 Spill Area, Viewing Southeast, February 1, 2016



Red Hills North Unit #603 Spill Area, Viewing Southwest, February 1, 2016