<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New M

RECEIVED Energy Minerals and Nat By JKeyes at 9:30 am, Apr 11, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Release Notification and Corrective Action

Release Notification and Corrective Action														
						OPERATOR [☐ Initial Report ☐ Final Repor				
Name of Co			·	OGRID Nur	nber	Contact								
Yates Petrol	leum Corp	oration		25575		Amber Griffin								
Address				,	Telephone No.									
104 S. 4 th St					575-748-1471									
Facility Nar					Facility Type									
Union Feder	ral SWD #	‡1			Battery									
0.0		vanera is likultus liikus as Ange	136 16											
Surface Ow	ner		Mineral C)wner			API No.							
Federal			Federal				30-025-31412							
LOCATION OF RELEASE														
Unit Letter	Section	Township	Range	Feet from the					Vest Line	County				
J	8	21S 1	32E	1980		South	1980	East		Lea				
							220%-0000000							
				Latituda 32	10126	Longitude	102 60419				Sec. 22-			
Latitude 32.49136 Longitude 103.69418														
NATURE OF RELEASE														
Type of Relea						Volume of Release			Volume Recovered					
Produced Wa			8-11-14			10 B/PW			10 B/PW					
Source of Re						lour of Occurrence		Hour of Disc	covery					
Water transfe Was Immedia		Given?	No Not Re	anirad	3/9/2015; AM 3/9/2015; AM									
		Jiven:	1 NO M NOTE	equired										
By Whom? 1		1 10	L 17 57	7		Date and Hour N/A								
Was a Water	course Rea	ched?	Yes 🛚	No		If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.*														
The water transfer pump could not keep up with the amount of water coming to the location, causing the storage tanks to overflow and release produced														
water. Wells	were shut	in or produce	d water wa	as sent to another	Salt Wat	ter Disposal f	acility. Vacuum t	ruck(s) v	were called	to recover t	he spill			
		and Cleanup					11 1	ş.						
Impacted soil	ate area of	SU A 20 With	iin an unii led to a Nii	ned bermed tank MOCD approved	facility.	Vacuum truck	s were called and	recove	red all of the	ne produced	water r	eleased.		
TPH & BTE	X (chloride	s for documer	ntation) It	f initial analytical	results f	or TPH & R	TEX are under RE	ation sai	ite ranking	is 0) a Final	anaiys	sis ran for		
be submitted	to the OCI	requesting c	losure. If	the analytical resi	ılts are a	bove the RR.	AL a work plan w	vill be su	hmitted to	the OCD I	lenth t	o Ground		
Water: >100	' (approxi	mately 100',	per Chevi	ronTexaco Treno	l Map),	Wellhead Pr	otection Area: N	lo. Dista	ince to Sui	face Water	Body:	>1000'.		
SITE RANK	CING IS 0.	Yates Petro	leum requ	iests closure base	ed off all	l work being	completed as pe	r NMO	CD appro	ved work pl	an. 4'	of		
contaminate	d soils wer	e excavated f	from the r	elease area, a 20	mil line	er was install	ed in the bottom	of the	excavation	, and the ex	cavatio	on was		
				R360 Environm										
				e is true and comp										
nublic health	or the envi	ronment The	o report a	nd/or file certain in ce of a C-141 rep	reiease n	otifications a	nd perform correc	ctive act	ions for rel	eases which	may en	ndanger		
should their	operations l	nave failed to	adequately	y investigate and i	emediat	e contaminati	on that nose a thr	eport o	ound water	r surface we	ator of	mon boolth		
or the environ	nment. In	addition, NM(OCD accer	ptance of a C-141	report d	oes not reliev	the operator of	responsi	bility for c	ompliance w	vith any	other		
federal, state,	, or local la	ws and/or reg	ulations.		P		o mio operator or	· copons	onity for c	omphanee v	rai airy	y other		
	0						OIL CON	SERV	ATION	DIVISIO)N			
	//	20 10.		1110			333 331,		1111011	DIVIDIO	711			
Signature:	U	nber	DM			A SHI								
Drington Norm			<i>V</i>		Approved by Environmental Specialist:									
Printed Name	e. Amber C	ITITIII												
Title: NM Fr	vironment	al Regulatory			Approval Date: 04/11/2016			Expiration Date: ///						
		regulatory			Approvai Date.			Expiration Date.						
E-mail Address: agriffin@yatespetroleum.com						Conditions of Approval:								
									Attached					
Date: April 6	. 2016		1RP-3568											

^{*}Attach Additional Sheets If Necessary

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
				OPERATOR In				l Report	\boxtimes	Final Report			
Name of Co		70.47		OGRID Num		Contact							
Yates Petrol Address	eum Corp	oration		25575		Amber Griffin							
Address 104 S. 4 th St	reet			Telephone No.									
Facility Nar				575-748-1471									
Union Feder		1		Facility Type Battery									
Surface Ow	ner		wner			API No.							
Federal				Federal		30-025				31412			
LOCATION OF RELEASE													
Unit Letter				The state of the s			/West Line County						
J	8	21S	32E	1980		South	1980]	East	Lea	Lea		
L	L						L						
Latitude 32.49136 Longitude 103.69418													
NATURE OF RELEASE													
Type of Rele						Volume of Release			Volume Recovered				
Produced Wa Source of Re		10-10-1-10-1-10-1		300 B/PW Date and Hour of Occurrence			300 B/PW Date and Hour of Discovery						
Water transfe				3/10/2015; AM 3/10/201									
Was Immedia	ate Notice (Given?	quired	d If YES, To Who? Tomas Oberding, PhD/NMOCD II									
By Whom?	Robert Ash	er/Yates Petro		Date and Hour 3/10/2015; AM (Email)									
Was a Water				If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
The water tra	The water transfer pump could not keep up with the amount of water coming to the location, causing the storage tanks to overflow and release produced												
water. Wells were shut in or produced water was sent to another Salt Water Disposal facility. Vacuum truck(s) were called to recover the spill. Describe Area Affected and Cleanup Action Taken.*													
					attera	Vacuum trucl	cs were called and	d recove	rad all of th	a produced	water	ralagad	
Impacted soi	ls will be ex	cavated /haul	led to a NM	IOCD approved f	acility.	Vertical and	horizontal deline	ation sa	mples will	be taken and	d analy	sis ran for	
Impacted soils will be excavated /hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will													
be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 100', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000',													
SITE RANK	(approxi	Wates Petrol	per Chevr leum regu	on Texaco Trend	Map),	Wellhead Pi	completed as no	No, Dista	CD approx	rface Water	r Body	:>1000',	
SITE RANKING IS 0. Yates Petroleum requests closure based off all work being completed as per NMOCD approved work plan. 4' of contaminated soils were excavated from the release area, a 20 mil liner was installed in the bottom of the excavation, and the excavation was													
backfilled. Contaminated soils were taken to R360 Environmental Solutions on Highway 62/180.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their	operations h	nave failed to	adequately	investigate and r	emedia	te contaminat	ion that pose a th	reat to g	round wate	r. surface w	rator o ater hi	i iiabiiity iman health	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
			OIL CONSERVATION DIVISION										
Signature: (Make Griffin)													
Digitature.	Oorroc			Approved by Environmental Specialist:									
Printed Nam	e: Amber G	riffin		дриотел оу внуновинения эрестаны.									
Title: NM Environmental Regulatory Agent						Approval Da	te:	Expiration Date:					
E-mail Address: agriffin@yatespetroleum.com						Conditions of Approval:							
						Attached 🔟				74			
Date: April 6	5, 2016		Phone:	575-748-4111		1RP-3568							

^{*} Attach Additional Sheets If Necessary