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Energy Minerals and Natura By JKeyes at 3:34 pm, Apr 26, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

| Release Notification and Corrective Action | | | | | | | | | | | | |
|--|---------------|-----------------|--------------|---------------------|---------------------|--|---|--------------------------------|----------------------|---------------------|--------------|--|
| | | | | | OPERATOR | | | 🛛 Initial Report 📋 Final Repor | | | Final Report | |
| Name of Company EOG Resources, Inc. | | | | | | | Contact Zane Kurtz | | | | | |
| | | | | | | | Telephone No. 432-425-2023 | | | | | |
| Facility Name Vaca Ridge 30 SWD #1 | | | | | | | Facility Type Salt Water Disposal | | | | | |
| Surface Owner BLM Mineral Owner | | | | | Owner 1 | BLM API No. 30-025-28873 | | | | | | |
| LOCATION OF RELEASE | | | | | | | | | | | | |
| Unit Letter K | Section 30 | Township 24S | Range 34E | Feet from the 1980' | | South Line | Feet from the 1980' | East/West Line West | | County Lea | | |
| Latitude32.186336Longitude103.51098 NATURE OF RELEASE | | | | | | | | | | | | |
| Type of Release Produced Water | | | | | | Volume of Release 750 | | | Volume Recovered 700 | | | |
| Source of Release Swedge on discharge water line | | | | | | Date and Hour of OccurrenceDate and4-24-20161200 | | | | 1 Hour of Discovery | | |
| Was Immediate Notice Given? | | | | | If YES, To Whom? NA | | | | | | | |
| By Whom? NA | | | | | | Date and Hour | | | | | | |
| Was a Watercourse Reached? | | | | | | | If YES, Volume Impacting the Watercourse. | | | | | |
| If a Watercou NA | irse was Im | pacted, Descr | ibe Fully.* | | | | | | | | | |

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Describe Cause of Problem and Remedial Action Taken.*

The release stayed on the pad. All fluids were recovered immediately by vac trucks except for an estimated 50 bbls. Third Party consultant will go out and delineate horizontal and vertical extent, then prepare work plan for remediation. Remediation will likely consist of dig and hauling the contaminated soils.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| 2/- | OIL CONSERVATION DIVISION Approved by Environmental Specialist: | | | | | |
|--|---|----------------------|---------------------|--|--|--|
| Signature: San (Ty) Printed Name: Zane Kurtz | | | | | | |
| Title: Sr. Environmental Rep, EOG Resources, Inc. | Approval Date: 04/26/2016 | Expiration 1 | 06/26/2016 Date: | | | |
| E-mail Address: zane_kurtz@eogresources.com Date: 4-26-2016 Phone: 432-425-2023 | Conditions of Approval: Discrete samples only. Delineate and per NMCOD guidelines, Ensure BLM | Attached 1RP 4261 | | | | |
| Attach Additional Sheets If Necessary | concurrence/approval. | • | nJXK1611755817 | | | |

pJXK1611755960