

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APPROVED
Form C-141

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Yates Petroleum Corporation	Contact: Aaron Bishop	
Address:	Telephone No. : (575)703-5543	
Facility Name: Herkimer "BQF"	Facility Type: Tank Battery	
Surface Owner: Federal	Mineral Owner: Federal	API No.: 30-025-20381

LOCATION OF RELEASE

Unit Letter K	Section 21	Township 25S	Range 36E	Feet from the 1980	North/South Line South	Feet from the 1980	East/West Line West	County Lea
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	-----------------------	------------------------	---------------

Latitude 32.113991 Longitude: -103.272186

NATURE OF RELEASE

Type of Release: Surface	Volume of Release: 10 bbl.	Volume Recovered: 6 bbl.
Source of Release: Overfilled tanker trailer	Date and Hour of Occurrence: 05/22/16 at 1100	Date and Hour of Discovery: 05/22/16 at 1100
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

The driver overfilled his tanker trailer releasing approximately 10 bbl. of crude. Approximately 6 bbl. of pooled crude were covered by a vacuum truck within hours of the spill and put back into the AST.

Describe Area Affected and Cleanup Action Taken.*

A backhoe was used to excavate the impacted caliche pad. Three confirmation soil samples were collected from the excavated area. A background soil sample was also collected for comparison. Analytical results and soil disposal documentation are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Christopher R. Haugstad		Approved by Environmental Specialist: 	
Title: Senior Geologist		Approval Date: <u>06/09/2016</u>	Expiration Date: <u>///</u>
E-mail Address: chaugstad@broadbentinc.com		Conditions of Approval:	
Date: June 7, 2016 Phone: (830)816-5434		Attached <input type="checkbox"/> <u>1RP 4304</u>	

* Attach Additional Sheets If Necessary



BROADBENT

113 Falls Court, Suite 700, Boerne, TX 78006

[T] 830-816-5434 [F] 830-816-5436

broadbentinc.com

Creating Solutions. Building Trust.

June 7, 2016

Job No. 16-07-101-6607

New Mexico EMNRD
District II
811 South First Street
Artesia, NM 88210

Attn: Ms. Kelly Jones

Re: C-141 Report Addendum, Estimated 10 Barrel Crude Oil Release, Yates Herkimer BQF Federal #1H, Lea County, New Mexico. API No. 30-025-20381.

Broadbent & Associates, Inc. (Broadbent) is pleased to present this C-141 Report Addendum for the estimated 10 barrel surface release of crude oil at the Yates Herkimer BQF Federal #1H Tank Battery site located in Lea County, New Mexico, as depicted in Drawing 1, attached. Additionally, photographs of the release area, before and after abatement, a copy of the laboratory analytical report, and disposal documentation for soil excavated during abatement are attached.

On May 22, 2016, approximately 10 barrels of crude oil were released from the vent lines of a transport truck that was loading from the tank battery. The release was onto the caliche surface. Yates Petroleum responded to abate the release. A vacuum truck recovered approximately 6 bbl. of crude, which was put back into the tank battery ASTs. A backhoe was utilized to excavate the impacted caliche until hydrocarbon impact was no longer observed.

A Broadbent representative was onsite on May 22, 2016 to collect soil samples from the excavation and a background soil sample. Soil sample locations are depicted on Drawing 1, attached. Three confirmation soil samples, designated SP-1, SP-2, and SP-3, and one background soil sample, designated SP-4, were collected in laboratory provided glass jars. Samples were transported on ice, under chain-of-custody procedures, to Cardinal Laboratories in Hobbs, NM. The soil samples were evaluated for benzene, toluene, ethylbenzene (BTEX) by EPA method 8021B, TPH by EPA method 8015M, and Chloride by method SM4500C1-B. A copy of the laboratory analytical results is attached.

BTEX was not detected above the laboratory method detection limits (MDL) in the soil samples submitted for analysis. Detected concentrations of TPH were below screening levels identified in NMAC 19.15.

Chloride was detected in background soil sample SP-4 at a concentration of 3,680 mg/kg, which is in excess of the NMAC 19.15 screening level of 500 mg/kg. Chloride concentrations detected in confirmation soil samples SP-2 and SP-3 were in excess of the laboratory MDL, but below the NMAC 19.15 screening level. Chloride was not detected in excess of the laboratory MDL in confirmation soil sample SP-1.

The 52 cubic yards of crude oil impacted caliche generated were disposed of at the R360 Environmental Solutions Landfill in Hobbs, New Mexico on May 24, 2016. Copies of the waste disposal manifests are attached.

Based on the abatement performed and soil analytical results for the confirmation soil samples being below NMAC 19.15 screening levels, Broadbent, on behalf of Pilot Travel Centers LLC, requests that no further action status be granted. If you have any questions or require additional information, please do not hesitate to contact us at (830) 816-5434.

Sincerely,
BROADBENT & ASSOCIATES, INC.

Christopher R. Haugstad, PG
Senior Geologist

Herkimer -BQF- Fed. #1H

Write a description for your map.

Legend

-  Herkimer BQF Fed. #1H Spill
-  SP1
-  SP2
-  SP3
-  SP4

Google earth



100 ft



Facility Sign



Release area looking towards the containment berm



Release area looking towards the tank battery.



Excavated area along containment berm



Excavated area along containment berm with tank battery.



Excavated soil stockpile that was transported for disposal.



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 26, 2016

TODD ROBERSON

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: HERKIMES-BQF-FED #1H YATES

Enclosed are the results of analyses for samples received by the laboratory on 05/25/16 16:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 TRINITY OILFIELD SERVICES & RENTALS, LLC
 TODD ROBERSON
 P. O. BOX 2587
 HOBBS NM, 88241
 Fax To: NONE

Received:	05/25/2016	Sampling Date:	05/23/2016
Reported:	05/26/2016	Sampling Type:	Soil
Project Name:	HERKIMES-BQF-FED #1H YATES	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 1 - 0 (H601154-01)

BTX 8021B		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/26/2016	ND	2.11	106	2.00	1.95	
Toluene*	<0.050	0.050	05/26/2016	ND	2.05	102	2.00	1.23	
Ethylbenzene*	<0.050	0.050	05/26/2016	ND	1.83	91.3	2.00	2.44	
Total Xylenes*	<0.150	0.150	05/26/2016	ND	5.72	95.3	6.00	2.64	
Total BTX	<0.300	0.300	05/26/2016	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	05/26/2016	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/26/2016	ND	152	76.1	200	7.20	
DRO >C10-C28	<10.0	10.0	05/26/2016	ND	178	88.8	200	6.85	
EXT DRO >C28-C35	<10.0	10.0	05/26/2016	ND					

Surrogate: 1-Chlorooctane 72.2 % 35-147

Surrogate: 1-Chlorooctadecane 93.7 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
TODD ROBERSON
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	05/25/2016	Sampling Date:	05/23/2016
Reported:	05/26/2016	Sampling Type:	Soil
Project Name:	HERKIMES-BQF-FED #1H YATES	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 2 - 0 (H601154-02)

BTX 8021B		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/26/2016	ND	2.11	106	2.00	1.95	
Toluene*	<0.050	0.050	05/26/2016	ND	2.05	102	2.00	1.23	
Ethylbenzene*	<0.050	0.050	05/26/2016	ND	1.83	91.3	2.00	2.44	
Total Xylenes*	<0.150	0.150	05/26/2016	ND	5.72	95.3	6.00	2.64	
Total BTX	<0.300	0.300	05/26/2016	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/26/2016	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/26/2016	ND	152	76.1	200	7.20	
DRO >C10-C28	43.4	10.0	05/26/2016	ND	178	88.8	200	6.85	
EXT DRO >C28-C35	<10.0	10.0	05/26/2016	ND					

Surrogate: 1-Chlorooctane 69.0 % 35-147

Surrogate: 1-Chlorooctadecane 80.8 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
TODD ROBERSON
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	05/25/2016	Sampling Date:	05/23/2016
Reported:	05/26/2016	Sampling Type:	Soil
Project Name:	HERKIMES-BQF-FED #1H YATES	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 3 - 0 (H601154-03)

BTX 8021B		mg/kg		Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	05/26/2016	ND	2.11	106	2.00	1.95		
Toluene*	<0.050	0.050	05/26/2016	ND	2.05	102	2.00	1.23		
Ethylbenzene*	<0.050	0.050	05/26/2016	ND	1.83	91.3	2.00	2.44		
Total Xylenes*	<0.150	0.150	05/26/2016	ND	5.72	95.3	6.00	2.64		
Total BTX	<0.300	0.300	05/26/2016	ND						

Surrogate: 4-Bromofluorobenzene (PID) 100 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	05/26/2016	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/26/2016	ND	152	76.1	200	7.20	
DRO >C10-C28	<10.0	10.0	05/26/2016	ND	178	88.8	200	6.85	
EXT DRO >C28-C35	<10.0	10.0	05/26/2016	ND					

Surrogate: 1-Chlorooctane 62.5 % 35-147

Surrogate: 1-Chlorooctadecane 83.8 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
TODD ROBERSON
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	05/25/2016	Sampling Date:	05/23/2016
Reported:	05/26/2016	Sampling Type:	Soil
Project Name:	HERKIMES-BQF-FED #1H YATES	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 4 - 0 (H601154-04)

BTEx 8021B		mg/kg		Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	05/26/2016	ND	2.11	106	2.00	1.95		
Toluene*	<0.050	0.050	05/26/2016	ND	2.05	102	2.00	1.23		
Ethylbenzene*	<0.050	0.050	05/26/2016	ND	1.83	91.3	2.00	2.44		
Total Xylenes*	<0.150	0.150	05/26/2016	ND	5.72	95.3	6.00	2.64		
Total BTEx	<0.300	0.300	05/26/2016	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.4 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	3680	16.0	05/26/2016	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/26/2016	ND	152	76.1	200	7.20	
DRO >C10-C28	<10.0	10.0	05/26/2016	ND	178	88.8	200	6.85	
EXT DRO >C28-C35	<10.0	10.0	05/26/2016	ND					

Surrogate: 1-Chlorooctane 30.6 % 35-147

Surrogate: 1-Chlorooctadecane 42.8 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
BS2	Blank spike recovery below laboratory acceptance criteria. Results for analyte potentially biased low.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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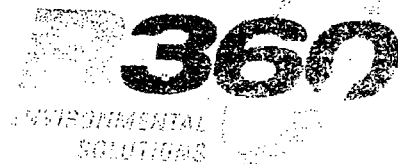
Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

[illegible]



Permian Basin

Customer: YATES PETROLEUM CORPOR.
 Customer #: CRI6110
 Ordered by: AARON BISHOP
 AFE #:
 PO #: 201 0601
 Manifest #: NA
 Manif. Date: 5/24/2016
 Hauler: BACKHOE SERVICES, INC.
 Driver: JOE
 Truck #: 29
 Card #
 Job Ref #
 Ticket #: 700-757914
 Bid #: 06UJ9A0005GE
 Date: 5/24/2016
 Generator: YATES
 Generator #:
 Well Ser. #: 20381
 Well Name: HERKIMER BQF FEDERAL
 Well #: 001H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

COPY

Facility: CRI

Product / Service

Contaminated Soil (RCRA Exempt)

Quantity Units

20.00 yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

E-MAILED



Permian Basin

Customer: YATES PETROLEUM CORP.
Customer #: CRI6110
Ordered by: AARON BISHOP
AFE #:
PO #: 201 0601
Manifest #: NA
Manif. Date: 5/24/2016
Hauler: BACKHOE SERVICES, INC.
Driver: JOE
Truck #: 29
Card #
Job Ref #

Ticket #: 700-757885
Bid #: O6UJ9A0005GE
Date: 5/24/2016
Generator: YATES
Generator #:
Well Ser. #: 20381
Well Name: HERKIMER BQF FEDERAL
Well #: 001H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Contaminated Soil (RCRA Exempt)

IN CARE OF PILOT TRAVEL CENTERS

Quantity Units

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

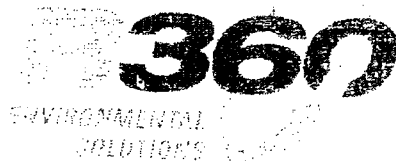
R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: YATES PETROLEUM CORP. Ticket #: 700-757942
 Customer #: CRI6110 Bid #: 06UJ9A0005GE
 Ordered by: AARON BISHOP Date: 5/24/2016
 AFE #: Generator: YATES
 PO #: 201 0601 Generator #: 20381
 Manifest #: NA Well Ser. #: 20381
 Manif. Date: 5/24/2016 Well Name: HERKIMER BQF FEDERAL
 Hauler: BACKHOE SERVICES, INC. Well #: 001H
 Driver: JOE Field:
 Truck #: 29 Field #:
 Card #: Rig: NON-DRILLING
 Job Ref #: County LEA (NM)

Facility: CRI

Product / Service

Contaminated Soil (RCRA Exempt)

Quantity Units

12.00 yards

Lab Analysis.	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	0					0	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

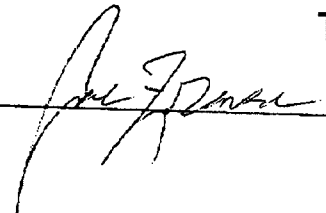
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!Approved By: Date: 