District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexi

Energy Minerals and Natural By JKeyes at 8:56 am, Jul 08, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19,15,29 NMAC.

Release Notification and Corrective Action													
						OPERATOR] Initial	l Report		Final Report	
Name of C		Oxy Permia				Contact Casey Summers							
Address 6 Desta Drive, Midland, TX 79705						Telephone No. (575) 513-8289							
Facility Name Red Tank 35 Federal #3 SWD Battery						Facility Typ	e Gathering			· · · · · · · · · · · · · · · · · · ·			
Surface Owner BLM Mineral Owner								API No. 30-025-33149					
				LOCA'	TIOI	OF REL	EASE						
Unit Letter					h/South Line	South Line Feet from the East/West Line County							
L	L. 35 22S 32E						Lea			Lea	.ea		
Latitude N.32.34731° Longitude W 103.65083°												10000 00000 0000 0000 0000 0000 0000 0	
NATURE OF RELEASE													
Type of Rele	men Prodi	uced water		NAIL	JKE	Volume of Release 50 bbls Volume Recovered 15 bbls							
		ss/fatigue of 2.		Release 30 bbls	The second secon			four of Discovery					
			06/21/2016	16			***************************************		J				
Was Immedi	ate Notice C		If YES, To Whom?										
D. Whom?	L'ashar Bra			No Not Re	quircu								
By Whom? Kathy Purvis @ BBC International Inc. Was a Watercourse Reached?						Date and Hour 06/21/2016 @ 4:39 pm If YES, Volume Impacting the Watercourse.							
7- 100 10	and an annual control		All Amony you	IIIII IIII	IIC Water	Aunac.							
☐ Yes ☑ No If a Watercourse was Impacted, Describe Fully.*													
Describe Cau	Describe Cause of Problem and Remedial Action Taken.*												
Stress/fatigue of a 2.5" steel line caused 50 bbls of produced water to spill. A vacuum truck recovered 15 bbls of produced water and the line was repaired.													
Describe Area Affected and Cleanup Action Taken.*													
•													
The affected area is approximately 200' x 50' on location around the well head. Remediation will be completed in accordance with an approved remediation plan from NMOCD and the BLM.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
P. St. St. St. St. St. St. St. St. St. St	** **********************************	3 Harra Ct 10 Co.	(41) Ulba.		OIL CONSERVATION DIVISION								
M!	TWI	-	-		- Commonwealth		<u> </u>	1 du/4 % Y K 1	. I ILVIT :	LAT & YET	<u> </u>		
Signature:	- V'	Cultivity Commencer	-	A THE RESIDENCE OF THE PARTY OF					Jan XV	lye			
Printed Name: Casey Summers						Approved by Environmental Specialist:							
Title: NM Environmental Advisor						Approval Date	07/08/2016	Ex	piration C	09/08	8/2016		
									***************************************			1948/77 mms. A444 mms. Ing. 297 mm 2-1, 1944-1944-1944-1944	
E-mail Address: Casey Summers@oxy.com						Conditions of Approval: Discrete samples only. Delineate and remediate per Attached							
Date:	<u>-7 - 1</u>	6	(575) 513-8289	lines. Ensure BLM	M concur	rence/	1R	P 4339)				

approval.